

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

*** AMENDED ***

RECEIVED
JUL 31 2019
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
DISTRICT II-ARTESIA O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44321
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		7. Lease Name or Unit Agreement Name REMUDA SOUTH 30 STATE
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>EDDY</u>		8. Well Number 112H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3108' GL		9. OGRID Number 005380
		10. Pool name or Wildcat BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

09/25/2018 to 09/28/2018

Spud well 09/25/2018. Drill 17 1/2 inch hole, TD at 320'. Run 13 3/8 inch, 54.5#, J55 casing set at 380'. Cement casing with 600 sxs (143 bbls) Class C cmt. Bump plug. Circ 176 sxs (42 bbl) cmt to surface. 24 hrs WOC, Test csg 1000 psi, 30 mins (good).

09/29/2018 to 10/09/2018

Drill 12 1/4 inch hole, TD at 9312'. Run 9 5/8 inch, 40#, HCL80 casing set at 9312'. Cement casing in two stages. DV tool set @ 3165'. Stage 1: 1240 sxs (571 bbls) Class C lead cmt and 545 (116 bbls) Class H tail cement. Stage 2: 2425 sxs (1132 bbls) 50/50 POZ/C lead cement and 285 sxs (68 bbls) Class C tail cmt.. Bump Plug. Circulate 109 sxs (51 bbls) cement to surface. Test 9 5/8 casing to 1500 psi, 30 mins (good).

10/10/2018 to 10/22/2018

Drill 8 3/4 hole to 9312-12420, then drill 8 1/2 hole from 12420-15965' (TD of well). Run 5 1/2 inch, 20#, CYP-110 casing set at 15965'. Cement with 1110 sxs (492 bbls) Class H and 1185 sxs (333 bbls) Class H. Bump plug. Circulate 45 sxs (20 bbls) cement to surface. Rig Release at 10/22/2018.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 07/26/2019

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: [Signature] TITLE State Mgr DATE 7/31/19
 Conditions of Approval (if any):