

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 23 2019  
OCDEIA  
DISTRICT OFFICE  
BIAO.C.D.

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.  
NMLC028731A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
NMMN111789X

2. Name of Operator  
COG OPERATING LLC  
 Contact: ROBYN RUSSELL  
 E-Mail: russell@concho.com

8. Lease Name and Well No.  
DODD FEDERAL UNIT 925H

3. Address 600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3a. Phone No. (include area code)  
Ph: 432-685-4385

9. API Well No.  
30-015-45111-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWSE 10FSL 1510FEL 32.827351 N Lat, 104.058968 W Lon  
 Sec 15 T17S R29E Mer NMP  
 Sec 15 T17S R29E Mer NMP  
 At top prod interval reported below SWSE 10FSL 1510FEL  
 Sec 10 T17S R29E Mer NMP  
 At total depth SWSE 20FSL 1478FEL

10. Field and Pool, or Exploratory  
DODD-GLORIETA-UPPER YESO  
 11. Sec., T., R., M., or Block and Survey  
or Area Sec 15 T17S R29E Mer NMP  
 12. County or Parish  
EDDY  
 13. State  
NM

14. Date Spudded  
10/10/2018

15. Date T.D. Reached  
10/19/2018

16. Date Completed  
 D & A  Ready to Prod.  
12/12/2018

17. Elevations (DF, KB, RT, GL)\*  
3568 GL

18. Total Depth: MD 9648  
TVD 4688

19. Plug Back T.D.: MD 9650  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CN

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		316		450		0	
12.250	9.625 J55	40.0		875		600		0	
8.750	7.000 L80	29.0		3867					
8.750	5.500 L80	20.0		9679		1000		0	AD

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5059							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLINEBRY	4915	9543	4915 TO 9543			OPEN SLEEVES
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4815 TO 9543	ACIDIZE W/36,600 GALS 15% ACID, FRAC W/34,844 GALS TREATED WATER, 3,671,934 GALS SLICK WATER,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/2018	12/19/2018	24	→	327.0	147.0	1539.0	39.8	0.60	ELECTRIC PUMP IN LINE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
S1		150.0	→	327	147	1539	450	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
 JUN 14 2019  
 Winah Nunez  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #453635 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\*

Reclamation Due: 6/12/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	147		ANHYDRITE	RUSTLER	147
YATES	928		DOLOMITE & SANDSTONE	YATES	928
GRAYBURG	2205		DOLOMITE & SANDSTONE	GRAYBURG	2205
SAN ANDRES	2495		DOLOMITE & ANYDRITE	SAN ANDRES	2495
GLORIETA	3921		SANDSTONE & SILTSTONE	GLORIETA	3921
PADDOCK	4000		DOLOMITE	PADDOCK	4000
BLINEBRY	4451		DOLOMITE	BLINEBRY	4451

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #453635 Verified by the BLM Well Information System.**  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 05/23/2019 (19DCN0194SE)

Name (please print) ROBYN RUSSELL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/07/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.