

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
CONFIDENTIAL JUN 25 2019  
DISTRICT-ARTESIA O.C.D.

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM89057	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.	
Contact: JENNIFER HARMS jennifer.harms@devn.com		8. Lease Name and Well No. SNAPPING 12-1 FED 522H	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-44738	
3a. Phone No. (include area code) Ph: 405-552-6560		10. Field and Pool, or Exploratory JENNINGS; BONESPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2325FNL 1820FWL 32.058486 N Lat, 103.734416 W Lon Sec 12 T26S R31E Mer At top prod interval reported below SENW 2025FNL 1363FWL 32.059311 N Lat, 103.735890 W Lon Sec 12 T26S R31E Mer At total depth NENW 15FSL 1315FWL 32.079472 N Lat, 103.736007 W Lon		11. Sec., T., R., M., or Block and Survey or Arca Sec 12 T26S R31E Mer	
12. County or Parish EDDY		13. State NM	
14. Date Spudded 12/17/2018	15. Date T.D. Reached 01/02/2019	16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 05/16/2019	
17. Elevations (DF, KB, RT, GL)* 3238 GL		18. Total Depth: MD 16254 TVD 8759	
19. Plug Back T.D.: MD 16193 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
1 17.500	13.375 J-55	54.5		1082		1130		0	
2 12.250	9.875 J-55	40.0		4159		1590		0	
3 8.750	5.500 P110RY	17.0		9285					
3 8.500	5.500 P110RY	17.0		16240		2085		0	XB

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8458							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8910	15995	8910 TO 15995	0.380	875	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8910 TO 15995	10715500 PROP#,203170 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/16/2019	05/31/2019	24	→	1666.0	4922.0	2136.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1666	4922	2136	2954	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			→				

*Pending BLM approvals will subsequently be reviewed and scanned.*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #469362 VERIFIED BY THE BLM WELL INFORMATION SYSTEM...

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



**Additional data for transaction #469362 that would not fit on the form**

32. Additional remarks, continued