

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM2357

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
SCR359 **NMNM 72259**

8. Well Name and No.
FEDERAL HJ 5

9. API Well No.
30-005-61440-00-S1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Y RESOURCES INC
Contact: **JEREMY HAASS**
E-Mail: **jeremy_haass@eogresources.com**

3a. Address
**105 SOUTH FOURTH STREET
ARTESIA, NM 88210**

3b. Phone No. (include area code)
Ph: **575-748-4311**

10. Field and Pool or Exploratory Area
PECOS SLOPE-ABO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T6S R26E SWNW 1980FNL 660FWL

11. County or Parish, State
CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**GC 8/13/19
Accepted for record - NMOCD**

6-10-19 - NUBOP and pulled out production equipment
6-11-19 - Set CIBP at 3800 ft. Tagged CIBP at 3800 ft. Load and Circ. CSG from 3800 ft to surface. Pressure test 4.5 inch CSG to 500 psi. Pressure bleeds down to 0 psi test failed. EOT at 3800 ft pumped 25 sx Class C Cement to Calc. 3436 ft. Tagged TOC at 3439 ft. Set packer at 1280 ft. Attempted to test CSG from 1280 ft to TOC at 3439 ft. No test. Ok from Kevin Bussell Roswell BLM to Perf CSG at 1680 ft and spot cement plug across perf. EOT at 1730 ft pumped 25 sx Class C Cement to Calc. 1366 ft.
6-12-19 - Tagged TOC at 1380 ft. Pressure test CSG from 1380 ft to Surface. 500 psi. 10 minutes. Test held. Perforate CSG at 950 ft. Set packer at 520 ft. Establish injection rate into perfs at 950 ft. Full returns up CSG to surface. Pumped 52 sx Class C Cement to Calc. 825 ft. Tagged TOC at 790 ft. Perforated CSG at 200 ft. Establish injection rate into perfs full returns up CSG to surface. Pumped 70 sx Class C Cement to surface.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

RECEIVED

AUG 12 2019

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477148 verified by the BLM Well Information System
For **EOG Y RESOURCES INC**, sent to the Roswell
Committed to AFMSS for processing by **JENNIFER SANCHEZ** on 08/08/2019 (19JS0042SE)

Name (Printed/Typed) **JEREMY HAASS**

Title **REGULATORY SPECIALIST**

Signature (Electronic Submission)

Date **08/08/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Handwritten initials

Additional data for EC transaction #477148 that would not fit on the form

32. Additional remarks, continued

8-1-19 - Cut off wellhead and anchors. Cleaned location and set dry hole marker. WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #477148

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM2357	NMNM2357
Agreement:		SCR359 (NMNM72259)
Operator:	EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Tech Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE-ABO	PECOS SLOPE-ABO
Well/Facility:	FEDERAL HJ 5 Sec 30 T6S R26E SWNW 1980FNL 660FWL	FEDERAL HJ 5 Sec 30 T6S R26E SWNW 1980FNL 660FWL