Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WELL C	OMPL	ETION O	R RE	CO	MPLE	TIO	N REI	PORT	ΓΑ	ND LC	OG				ase Serial MNM114				
1a. Type of Well ☐ Oil Well Gas Well ☐ Dry ☐ Other							10	6. If Indian, Allottee or Tribe Name												
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.																				
Other									7. Unit or CA Agreement Name and No.											
Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM									8. Lease Name and Well No. HH CE 35 2 FEDERAL 006 5H											
3. Address 6301 DEAUVILLE BLVD 3a. Ph. His 43 Ph. 44 Ph. 45 Ph. 4									include a 655	area cod	=)	9	9. AF	I Well No		5-44345-	00-S1			
4. Location	of Well (Rep	ort locati	on clearly an	d in acco	ordan	ce with	ı Fedei	al requi	irement	s)*					10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)					
Sec 35 T25S R27E Mer NMP At surface NESE 2414FSL 475FEL 32.085573 N Lat, 104.1537 Sec 35 T26S R27E Mer NMP													-	11. Sec., T., R., M., or Block and Survey						
At top prod interval reported below NESE 2325FSL 423FEL 32.085326 N Lat, 104.153601 W Lon Sec 2 T26S R27E Mer NMP										or Area Sec 35 T25S R27E Mer N				MP						
At total			SL 358FEL		09 N	I Lat, 1	04.15	3722 V	V Lon					ł	12. County or Parish RDDY 13. State NM					
14. Date Sp 12/20/2			15. Date T.D. Reached 06/03/2018					16. Date Completed ☐ D & A ☑ Ready to Prod. 11/06/2018						17. Elevations (DF, KB, RT, GL)* 3145 GL						
18. Total D	epth:	MD TVD	16926 9268	16926 19. Plug			ack T.	D.:	MD TVD	MD 16867			20). Depti	Depth Bridge Plug Set: MD TVD					
21. Type El	lectric & Oth	er Mecha	nical Logs R	un (Subr	nit co	py of	each)	·				22. Was				⊠ No	☐ Yes	(Submit a	nalysis	;)
GR JB	CBL										,			Γrun? ial Surv	ev?	⊠ No □ No	☐ Yes	(Submit a (Submit a	nalysis nalysis	;) ;)
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in w	ell)										-3.	<u> </u>		(34011111		
Hole Size	``		Wt. (#/ft.)	Ton		· 1 · · · · · · · · · · · · · · · · · ·		Stage Cemente Depth			No. of Sks. & Type of Cement			Slurry Vol. (BBL)		Cement Top*		Amount Pulled		
17.500	17.500 13.375 J-55		54.5	 		0 463					370			<u> </u>	52)					_
12.250	12.250 9.625 L-80		40.0	C		0 8582			2370		2885		35							
8.750 5.500 HCP110		20.0	0		0 16916					2425		25								
				<u> </u>		ļ				\bot			\perp						X	<u>(</u> 2)_
	 					<u> </u>				+			+						1_	<u> </u>
24. Tubing	Record		<u></u>	L		L														—
<u>_</u>	Depth Set (N	ID) P	acker Depth	(MD)	Siz	ze	Depth	Set (M	(D)	Pac	ker Dept	h (MD)	Т	Size	De	pth Set (N	(D)	Packer De	pth (M	.D)
2.875 9079 9065							· ·								·				<u> </u>	
25. Producii	ng Intervals						26.	Perforat	tion Red	cord										
Formation			Тор			ttom	 	Pe	Perforated Interval					Size	N	lo. Holes	<u> </u>	Perf. Sta	itus	
A)	WOLFC	AMP		9497		16742			9497 TO 167			16742	42		╀		OPE	N		—
B)							+-								╁		+			<u> </u>
D)							 			-					+				<u> </u>	
	acture, Treat	ment, Cei	nent Squeez	, Etc.		_		,										CENE	"	
	Depth Interva										unt and	Type of	Mate	rial						
	949	7 TO 16	742 FRAC V	//688,33	0 BBI	LS FLU	ID & 16	5,316,91	16# PRC	OPP.	ANT	_					AUG	212)19	
																DIST		-ARTES	A O (
28. Producti	ion - Interval	A														91911	4169 014	9 45 4 4 C		9100
Date First	Test	Hours	Test	Oil		Gas		ater		Gravi		Gas		P	roducti	on Method				
Produced 01/17/2019	1 1 1 6		Production	BBL 467.0		MCF E		BL 6085.0		Corr. API 49.6		Grav	1.87	10h	ΕD	TEAd	WS FR	SK €C(ารบ	1
Choke	Tbg. Press. Csg: 24 Hr. Oil			Gas V		/ater Gas:C					Status	HOP	니	 		HLV.	11111	\top		
Size Flwg. 1269 Press. I 64/64 SI 122.0		Rate	BBL 467		MCF E		BBL Ratio			5620		PQV	v							
	tion - Interva	<u> </u>		707 2020								1			APR 2	8 2	019		+	
Date First Test Hours Te			Test				Wate				Gravity			1	roduct	n Method	1, 1	<i>j</i>	1	T
Produced	Date	Tested	Production	BBL		MCF	B	BL	Соп	r. API	l	Grav	ity		K/L	Inah	41	essi	Te	+
Choke Tbg. Press. Csg.			24 Hr.							ias:Oil		Well	Status	BU	REA	U OF LA	ND MA	OFFICE	NI -	\top
Size	Flwg. SI	Press.	Rate	BBL		MCF	B	BL	Rati	10			L		UAI	4F2RAD	rield	UFFILE		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #460530 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Produ	iction - Inter	val C				,					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method	•
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	1 Status	<u> </u>	
28c. Produ	iction - Inter	val D		<u> </u>		<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	li Ștatus		
29. Dispos		Sold, used	for fuel, vent	ed, etc.)		_1		_			
30. Summ	ary of Porou	s Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers	
tests, i	all important ncluding dep coveries.	zones of p th interval	orosity and c tested, cushic	ontents there on used, time	of: Cored tool open	intervals an , flowing an	d all drill-stem d shut-in pressu	ıres			
	Formation		Тор	Bottom		Descript	ions, Contents,	etc.		Name	Top Meas. Depth
:									BE CH BR BO AV BO	MAR LL CANYON ERRY CANYON USHY CANYON NE SPRING LIME ALON SAND NE SPRING DLFCAMP	2326 2349 3199 4368 6012 6095 6874 9021
										;	
. 1 			-								
32. Addit	ional remarks	s (include p	olugging proc	edure):							
	3										
1. Ele 5. Su	ndry Notice	nanical Log for pluggin	_	ched information	ation is cor	0530 Verifi	nalysis	nined from	rmation Sy	e records (see attached in	Directional Survey
•							EBORAH HAN	/I on 04/10/	2019 (19DI		
Name	c(please prin	t) LAURA	BECERRA	·			Titl	e <u>REGULA</u>	TORY SP	ECIALIST	
Signa	ture	(Electro	nic Submiss	sion)			Dat	e <u>04/05/20</u>	19		
Title 18 I	J.S.C. Section	n 1001 and	Title 43 U.S	.C. Section	1212, make	e it-a crime	for any person k	nowingly a	nd willfully	to make to any departm	ent or agency

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willitury to make to any department of agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API Num	ber	² Pool	Code	³ Pool Name									
	30-015-44	345	9822	0 .		PURPLE SAGE: WOLFCAMP (GAS)								
⁴ Property Code				⁵ Property Name										
320468				. HH CE 35 02 FED 006										
⁷ OGRID No.				⁸ Operator Name										
4323					3145'									
□ Surface Location														
UL or lot no.	or lot no. Section To		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
I	35	25 SOUTH	27 EAST, N.M.P.M	.	2414'	SOUTH	475'	EAST	EDDY					
			" Bottom]	Hole Locat	ion If Diff	erent From S	Surface							
UL or lot no.	or lot no. Section Township		Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County					
P	P 2 20		27 EAST, N.M.P.M	, .	189'	SOUTH	358'	EAST	EDDY					
12 Dedicated A	cres 13 Join	t or Infill	¹⁴ Consolidation Code	¹⁵ Order No.			·							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

