

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM114968

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM			8. Lease Name and Well No. HH CE 35 2 FEDERALCOM 006 6H		
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706			9. API Well No. 30-015-44348-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 35 T25S R27E Mer NMP At surface NESE 2389FSL 475FEL 32.085504 N Lat, 104.153764 W Lon Sec 35 T25S R27E Mer NMP At top prod interval reported below NESE 2348FSL 1318FEL 32.085393 N Lat, 104.156488 W Lon Sec 2 T26S R27E Mer NMP At total depth SESE 161FSL 1223FEL 32.064653 N Lat, 104.156515 W Lon			10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)		
14. Date Spudded 12/21/2017			15. Date T.D. Reached 05/18/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/03/2018			17. Elevations (DF, KB, RT, GL)* 3146 GL		
18. Total Depth: MD 16900 TVD 9230			19. Plug Back T.D.: MD 16835 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR JB CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	463		370			
12.250	9.625 L-80	40.0	0	8662	2300	1870			
8.750	5.500 HCP110	20.0	0	16881		2500			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8956	8942						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9387	16710	9387 TO 16710			OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9387 TO 16710	FRAC W/ 875,554 BBLS FLUID & 17.8 MM# PROPPANT

## 28. Production - Interval A

Date First Produced 01/17/2019	Test Date 02/16/2019	Hours Tested 24	Test Production →	Oil BBL 556.0	Gas MCF 1989.0	Water BBL 5688.0	Oil Gravity Corr. API 49.6	Gas Gravity 1.3	Production Method FLOW/STROMWEL
Choke Size 64/64	Tbg. Press. Flwg. SI 1171	Csg. Press. 86.0	24 Hr. Rate →	Oil BBL 556	Gas MCF 1989	Water BBL 5688	Gas:Oil Ratio 3577	Well Status POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #460533 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 5/3/2019

RECEIVED

AUG 21 2019

DISTRICT # ARTESIA O.G.D.

ACCEPTED FOR RECORD

APR 28 2019

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME AVALON SAND BONE SPRING WOLFCAMP	2329 2361 3181 4348 5984 6003 6846 9001

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #460533 Verified by the BLM Well Information System.  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 04/10/2019 (19DMH0055SE)

Name (please print) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210.  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT  
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT


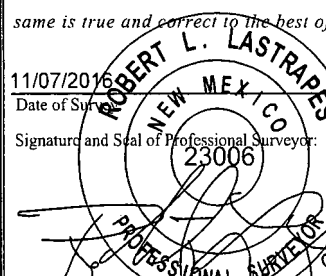
<sup>1</sup> API Number 30-015-44348	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 320468	<sup>5</sup> Property Name HH CE 35 2 FED 006	<sup>6</sup> Well Number 6H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3146'

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	25 SOUTH	27 EAST, N.M.P.M.		2389'	SOUTH	475'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26 SOUTH	27 EAST, N.M.P.M.		161'	SOUTH	1223'	EAST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p>HH CE 35 02 FED 006 NO. 6H WELL</p> <p>X= 555,766 Y= 394,832 LAT. 32.085382 N LONG. 104.153272 W NAD 27</p> <p>X= 596,950 Y= 394,890 LAT. 32.085504 N LONG. 104.153764 W NAD83/86</p> <p>ELEVATION +3146' NAVD 88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=397933.25, X=553702.88 B - Y=397744.31, X=556293.47 C - Y=392440.48, X=553545.40 D - Y=392443.13, X=556198.44 E - Y=387033.94, X=553461.53 F - Y=387127.27, X=556148.39</p> <p>FINAL TOP TAKE POINT</p> <p>X= 554,923 Y= 394,791 LAT. 32.085271 N LONG. 104.155996 W NAD 27</p> <p>X= 596,107 Y= 394,848 LAT. 32.085393 N LONG. 104.156488 W NAD83/86</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 554,925 Y= 387,388 LAT. 32.064920 N LONG. 104.156028 W NAD 27</p> <p>X= 596,109 Y= 387,445 LAT. 32.065042 N LONG. 104.156519 W NAD83/86</p> <p>ACTUAL BOTTOM HOLE LOCATION</p> <p>X= 554,926 Y= 387,246 LAT. 32.064531 N LONG. 104.156024 W NAD 27</p> <p>X= 596,111 Y= 387,303 LAT. 32.064653 N LONG. 104.156515 W NAD83/86</p>	<p>Final Top Take Point @ 9,387' MD 2,348.33' FSL, 1,317.52' FEL</p> <p>Sec. 35</p> <p>T25S-R27E</p> <p>T26S-R27E</p> <p>Sec. 2</p> <p>Final Bottom Take Point @ 16,729' MD 302.60' FSL, 1,225.78' FEL</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature:  Date: 12/06/2018</p> <p>Printed Name: Laura Becerra</p> <p>E-mail Address: LBecerra@Chevron.com</p> <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 11/07/2018</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: 12/05/2018</p>
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