

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM94651

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INCORPORATED		Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521		3a. Phone No. (include area code) Ph: 432-685-5936	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T24S R29E Mer NMP At surface SWNW 2359FNL 1302FWL 32.218454 N Lat, 104.010928 W Lon Sec 17 T24S R29E Mer NMP At top prod interval reported below NWSW 2438FSL 467FWL 32.217130 N Lat, 104.013630 W Lon Sec 20 T24S R29E Mer NMP At total depth SWSW 10FSL 408FWL 32.195820 N Lat, 104.013900 W Lon		8. Lease Name and Well No. SALT RIDGE CC 20-17 FED COM 21H	
14. Date Spudded 06/02/2018		15. Date T.D. Reached 07/04/2018	
16. Date Completed ☐ D & A ☒ Ready to Prod. 09/01/2018		9. API Well No. 30-015-44945-00-S1	
18. Total Depth: MD 16277 TVD 8534		19. Plug Back T.D.: MD 16219 TVD 8534	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory PIERCE CROSSING-BONE SPRING	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG CBL CCL		11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R29E Mer NMP	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)		12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
24. Tubing Record		17. Elevations (DF, KB, RT, GL)* 2934 GL	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	525		548	136	0	
9.875	7.625 L80	26.4	0	8074	2851	1513	537	0	
6.750	5.500 P110	20.0	0	8621		1024	254	7567	
6.750	4.500 P110	13.5	8621	16265		1024	254	7567	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8454	16126	8454 TO 16126	0.370	936	ACTIVE
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8454 TO 16126	9929136G SLICKWATER + 13734G 7.5% HCL ACID W/ 11743502# SAND

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 21 2019

RECEIVED

28. Production - Interval A									
Date First Produced 09/07/2018	Test Date 10/23/2018	Hours Tested 24	Test Production →	Oil BBL 2245.0	Gas MCF 3649.0	Water BBL 2190.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 66/128	Tbg. Press. Flwg. SI	Csg. Press. 1009.0	24 Hr. Rate →	Oil BBL 2245	Gas MCF 3649	Water BBL 2190	Gas:Oil Ratio 1625	Well Status POW	ACCEPTED FOR RECORD
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #444533 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 3/1/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries:

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	2845	3701	OIL, GAS, WATER	RUSTLER	300
CHERRY CANYON	3702	4902	OIL, GAS, WATER	SALADO	530
BRUSHY CANYON	4903	6574	OIL, GAS, WATER	CASTILE	1197
BONE SPRING	6575	7588	OIL, GAS, WATER	DELAWARE	2808
BONE SPRING 1ST	7589	8424	OIL, GAS, WATER	BELL CANYON	2845
BONE SPRING 2ND	8425	8534	OIL, GAS, WATER	CHERRY CANYON	3702
				BRUSHY CANYON	4903
				BONE SPRING	6575

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 7589'M
2ND BONE SPRINGS 8425'M

Logs were mailed 11/20/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #444533 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 02/11/2019 (19DCN0028SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 11/19/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44945	Pool Code 50371	Pool Name Pierce Crossing Bone Spring
Property Code 321377	Property Name SALT RIDGE CC "20-17" FEDERAL COM	Well Number 21H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2933.9'

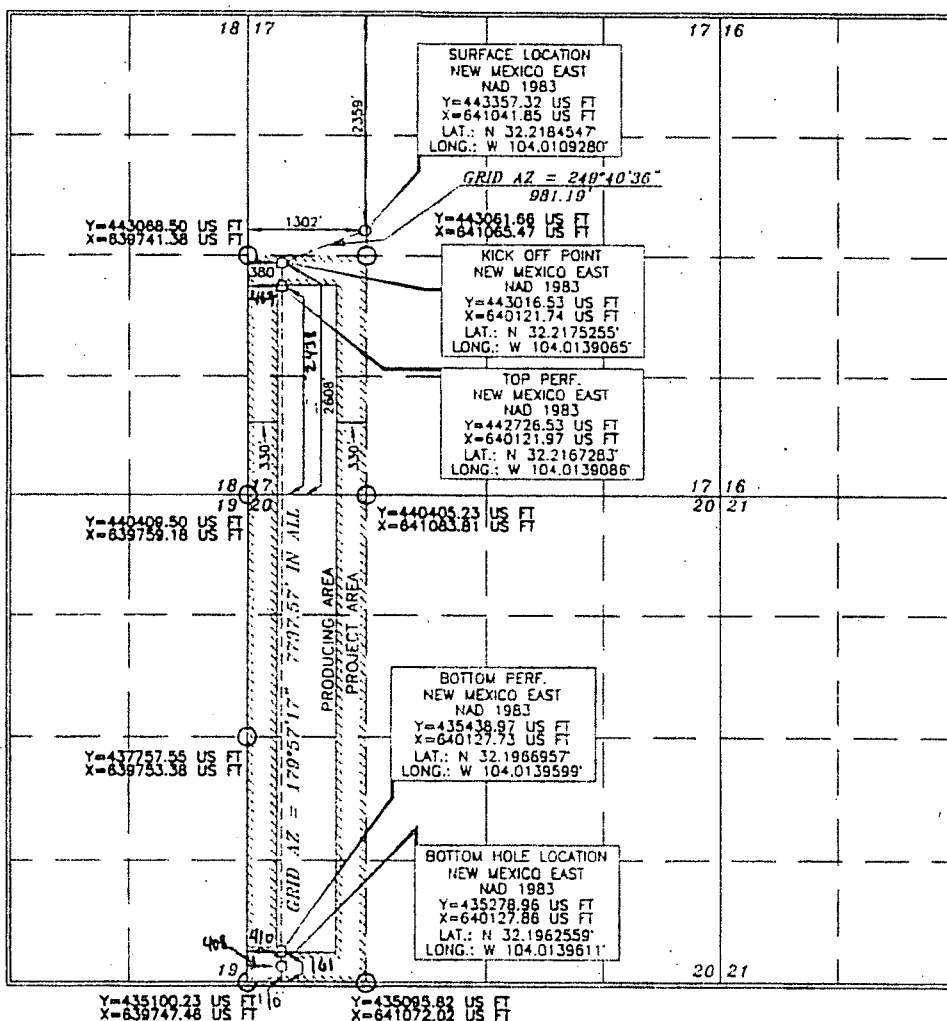
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	17	24 SOUTH	29 EAST, N.M.P.M.		2359'	NORTH	1302'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no. M	Section 20	Township 24 SOUTH	Range 29 EAST, N.M.P.M.	Lot 1dn	Feet from the 100 10'	North/South line SOUTH	Feet from the 300 408'	East/West line WEST	County EDDY
Dedicated Acres 240		Joint or Infill Y	Consolidation Code	Order No.	LTP - 161 FSL 410 FWL FTP - 2438 FSL 467 FWL				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either does not have a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with or owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

Signature _____ Date 8/30/18

Printed Name: Jana Mendiola
E-mail Address: janalyn-mendiola@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well located shown on this plat was platted from the best and actual surveys made by me to which my supervision, and that the same is true and correct in the best of my belief.

15079
SEPTEMBER 8, 2017
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Paul 11/6/2017
Certificate Number 15079

WO# 170908WL--G--XY (KA)