

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM31099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HORN YG FEDERAL 2

9. API Well No.
30-005-63220-00-C1

10. Field and Pool or Exploratory Area
FOOR RANCH-PRE-PERMIAN, N
PECOS SLOPE-ABO

11. County or Parish, State
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Y RESOURCES INC
Contact: JEREMY HAASS
E-Mail: jeremy_haass@eogresources.com

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4311

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T8S R26E NESE 1500FNL 1160FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New-Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5-28-19 - NUBOP and pulled production equipment
5-29-19 - EOT at 5730 ft. Set 5.5 inch CIBP at 5730 ft. Tagged CIBP at 5730 ft. Spot 25 sx Class C Cement to Calc. 5483 ft
5-30-19 - Tagged TOC at 5377 ft. Set 5.5 inch CIBP at 4380 ft. Tagged CIBP at 4380 ft. PSI test CSG to 500 psi. Held 5 minutes then bleed off. Spot 25 sx Class C Cement to Calc. 4133 ft. Tagged TOC at 4185 ft. EOT at 2140 ft. Spot 25 sx Class C Cement to Calc. 1893 ft
5-31-19 - Shot perfs at 980 ft. Established injection rate. Set packer at 653 ft. Squeezed 50 sx Class C Cement to Calc. 800 ft. Tagged TOC at 782 ft. Witnessed by Kevin Bussell Roswell BLM. Shot perfs at 200 ft. Established injection rate. Set packer at 32 ft squeezed 60 sx Class C Cement to surface Witnessed by Kevin Bussell Roswell BLM.
8-1-19 - Cut off wellhead and anchors. Cleaned location and welded on dry hole marker. WELL IS PLUGGED AND ABANDONED.

RECEIVED

AUG 12 2019

DISTRICT//ARTESIA/O.C.D.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

BC 8/13/19
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477188 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2019 (19JS0117SE)

Name (Printed/Typed) JEREMY HAASS Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 08/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Office BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
AUG 8 2019
BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

(Instructions on page 2)

** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #477188

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM31099	NMNM31099
Agreement:		
Operator:	EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Tech Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	FOOR RANCH-PRE-PERMAIN	FOOR RANCH-PRE-PERMIAN, N PECOS SLOPE-ABO
Well/Facility:	HORN YG FEDERAL 2 Sec 10 T8S R26E NESE 1500FNL 1160FEL	HORN YG FEDERAL 2 Sec 10 T8S R26E NESE 1500FNL 1160FEL