Form 3160-5 (June 2015)

### **UNITED STATES** DEPARTMENT OF THE NAME OF

FORM APPROVED OMB NO. 1004-0137

	BUREAU OF LAND MANSA		aoi mien	OL CLUMIN	Expires: J.	anuary 31, 2018	
BUREAU OF LAND MANAGEMENS DECOMINED BUREAU OF LAND MANAGEMENS DECOMINED AND INCIDENT AND SUNDRY NOTICES AND REPORTS ON THE SURE OF THE SUR					<ul><li>5. Lease Serial No. NMNM112273</li><li>6. If Indian, Allottee or Tribe Name</li></ul>		
					o. Il maiai, illionee	, moe name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MOSSY FEDERAL 1H		
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-42735-00-S1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 575-748-1549			Field and Pool or Exploratory Area     PARKWAY     PARKWAY-BONE SPRING		
4. Location of Well (Footage, Sec		11. County or Parish, State					
Sec 12 T20S R29E NENE 990FNL 550FEL 32.593751 N Lat, 104.029285 W Lon					EDDY COUNTY, NM		
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE (	OF NOTICE,	, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					·	
■ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	Alter Casing		raulic Fracturing	_		■ Well Integrity	
· ·	☐ Casing Repair	· —		Construction Recomp		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans		□ Plug and Abandon		rarily Abandon	ng	
	Convert to Injection	☐ Plug Back ☐ Wate		☐ Water I	Disposal		
13. Describe Proposed or Completed of the proposal is to deepen directi Attach the Bond under which the following completion of the involtesting has been completed. Final determined that the site is ready for	onally or recomplete horizontally, work will be performed or provide wed operations. If the operation re Abandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and mean in file with BLM/Bl e completion or re-	sured and true ver A. Required su completion in a	ertical depths of all perting bsequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once	
COG OPERATING LLC RE	•	TO FLARE AT	THE MOSSY	FEDERAL #	1H.		
FROM 7/22/19 TO 10/20/19	Э.		* .		•		
# OF WELLS TO FLARE: 2 MOSSY FEDERAL #2H: 30 MOSSY FEDERAL #1H: 30	-015-42736				NM OIL CONSI	ERVATION STRICT	
BBLS OIL/DAY: 60 MCF/DAY: 230			Acce	epted for NIMOC	r records 21 Depuis	2019 VED	
14. I hereby certify that the foregoin	Electronic Submission # For COG C	PERATING L	.C, sent to the (	Carlsbad	•		
Committed to AFMSS for processing by Name(Printed/Typed) CATHY SEELY			Title ENGINEERING TECH				
Signature (Electron	ic Submission)		Date 07/15/	2019			
<del></del>	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
1_	/ Janathan Ober			7: MARKET AND ACCUSE	CO/MA	1111 9 E 0040	
Approved By	/ Jonathon Shepa	ra	Title Po	troloun	n Fnoinee	TUQ2 5 2019	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Additional data for EC transaction #473332 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- o. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.