

UNITED STATES **Carlsbad Field Office**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD Artesia**

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
CEDAR CANYON 22 FEDERAL 21H

9. API Well No.
30-015-43642-00-S1

10. Field and Pool or Exploratory Area
PIERCE CROSSING-BONE SPRING, E

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED

Contact: MARIA T LUNA
E-Mail: maria_luna@oxy.com

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T24S R29E NESE 2540FSL 230FEL
32.202503 N Lat, 103.964011 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Site/Battery Name: Cedar Canyon 22 CTB

OXY USA Incorporated, respectfully requests an additional 90 day flaring period beginning July 17, 2019 and ending October 15, 2019, due to possible 3rd party contractor failure and/or maintenance issues.

The following wells are associated with the site/battery location for the requested 90 day flaring period.

- 1. Cedar Canyon 22 15 Fee #031H 30-015-43809
- 2. Cedar Canyon 22 15 Fee #032H 30-015-43808

NM OIL CONSERVATION
ARTEZIA DISTRICT

Accepted for record
NM OCD
AUG 21 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #473989 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/18/2019 (19PP2845SE)

Name (Printed/Typed) MARIA T LUNA Title ENVIRONMENTAL COMPLIANCE

Signature (Electronic Submission) Date 07/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date JUL 25 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #473989 that would not fit on the form

32. Additional remarks, continued

3. Cedar Canyon 22 15 Fee #033H 30-015-43915
4. Cedar Canyon 22 15 Federal Com #034H 30-015-44055 ✓
5. Cedar Canyon 22 Federal #021H 30-015-43642 ✓
6. Cedar Canyon 22 Federal Com #004H 30-015-43708 ✓
7. Cedar Canyon 22 Federal Com #005H 30-015-43758 ✓
8. Cedar Canyon 22 Federal Com #006Y 30-015-43906 ✓
9. Cedar Canyon 27 State Com #010H 30-015-43673
10. Cedar Canyon 27 Federal Com #005H 30-015-43775 ✓
11. Cedar Canyon 21 Federal Com #005H 30-015-43749 ✓
12. Cedar Canyon 21 22 Federal Com #033H 30-015-44133 ✓
13. Cedar Canyon 21 22 Federal Com #034H 30-015-44134 ✓
14. Cedar Canyon 23 #002H 30-015-41194 ✓
15. Cedar Canyon 23 24 Federal Com #031H 30-015-44179 ✓
16. Cedar Canyon 23 24 Federal Com #032H 30-015-44178 ✓
17. Cedar Canyon 23 Federal #003H 30-015-43290 ✓
18. Cedar Canyon 23 Federal #004H 30-015-43281 ✓
19. Cedar Canyon 23 Federal #005H 30-015-43282 ✓
20. Cedar Canyon 23 Federal Com #006H 30-015-44095 ✓
21. Cedar Canyon 23 Federal Com #033H 30-015-44074 ✓

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.