Form \$160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR FIRE OF THE INTERIOR OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

' ni	TOTALLOCK AND MANIAZ		-	r rom		LAPITCS	andary 51, 2010			
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON A MESTA  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMLC072015C				
						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     Oil Well	8. Well Name and No. MARALO FEDERAL 1J									
Name of Operator     FASKEN OIL & RANCH LIMIT	9. API Well No. 30-015-23302-00-S1									
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707	3b. Phone No Ph: 432-68		area code)		10. Field and Pool or Exploratory Area AVALON-DELAWARE					
4. Location of Well (Footage, Sec., T.	)				11. County or Parish, State					
Sec 35 T20S R27E NWSE	i				EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NA	TURE OI	NOTICE,	REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION TYPE OF ACTION										
Notice of Intent	☐ Acidize	☐ Dee	pen		☐ Production (Start/Resume)		■ Water Shut-Off			
	☐ Alter Casing	☐ Hydraulic Fracturing		acturing	☐ Reclamation		■ Well Integrity			
☐ Subsequent Report	Casing Repair	☐ New Construction ☐ Reco			☐ Recomp	olete	Other			
☐ Final Abandonment Notice	Change Plans				□ Tempor	arily Abandon	ShutIn Notice			
	Convert to Injection				☐ Water I	Disposal				
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi  Fasken Oil and Ranch, Ltd. re weak as it is, it is uneconomic	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- pandonment Notices must be fil- tinal inspection.	give subsurface the Bond No. or sults in a multipled only after all r the above w	locations in file with le comple requirement vell. Wit	and measur BLM/BIA tion or reco ents, includents	red and true ve . Required sul mpletion in a r ing reclamation	ertical depths of all pert bsequent reports must b new interval, a Form 31	inent markers and zones. be filed within 30 days 160-4 must be filed once			
the last 12 months. We plan to	return the well to produc	tion when it t	pecome	s feasible	to produce					
•			,			NM OIL G	CONSERVATION ESIA DISTRICT			
1	·	C C		/22/ ord - NM		IA	JG <b>21 2019</b>			
SI TILL 8/1	12020					W0	RECEIVED			
14. I hereby certify that the foregoing is	s true and correct Electronic Submission # For FASKEN OI nmitted to AFMSS for proce	L & RANCH L	MIŤED,	sent to the	ne Carlsbad	-				
Name (Printed/Typed) ADDISON	I GUELKER		Title	REGUL	ATORY AN	ALYST				
Signature (Electronic S	Submission)		Date	07/16/20	019		• •			
	THIS SPACE FO	OR FEDERA	AL OR	STATE	OFFICE U	SE				
			T	<del>-</del>			<del></del>			
/s/ Jonatho	on Shepard	5	-		a parata s'Albaniment		l .			

/s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsoad Field Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Battery	Product	ProductionTtl	18-Aug	18-Sep	18-Oct	18-Nov	18-Dec	19-Jan	19-Feb	19-Mar	19-Apr	19-May	19-Jun	19-Jul
Maralo Fed 1	Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maralo Fed 1	Gas	2,991.00	623.00	559.00	207.00	0.00	0.00	0.00	0.00	96.00	456.00	440.00	409.00	201.00
Maralo Fed 1	Wtr	80.00	0.00	0.00	0.00	33.00	0.00	0.00	8.00	0.00	6.00	11.00	22.00	0.00
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