

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-37270</b>
5. Indicate Type of Lease <b>Federal</b> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Loco Hills SWD 34</b>
8. Well Number <b>3</b>
9. OGRID Number <b>229137</b>
10. Pool name or Wildcat <b>SWD;Wolfcamp 96135</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **SWD**

2. Name of Operator  
**COG Operating LLC**

3. Address of Operator  
**600 W. Illinois Avenue Midland, TX 79701**

4. Well Location  
 Unit Letter **J** : **1375** feet from the **South** line and **2555** feet from the **East** line  
 Section **34** Township **17S** Range **30E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3526 GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Proactive pull due to possible tbq or pckr leak <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/3/2019 MIRU Attempted to set blanking plug, pressured up to 1500# on tbq, blanking plug did not hold. Casing pressure maintained zero# with no change.

9/4/2019 Arrived at location, 0 pressure on csg, 1300# on the tubing. Loaded casing and pressured up to 500#, monitored for 30 minutes. Absolutely no change in pressure on casing or tubing. Proceeded to bleed casing pressure down to 225#, no change on tubing pressure. Pumped 110 BBLS of brine down the tubing @ 2 BBLS per minute and 1500# of pressure. Casing pressure did not change. There was no communication between the casing & tubing, RDMO.

RECEIVED

Spud Date:  Rig Release Date:  **SEP 06 2019**

DISTRICT/ARTESIA/O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dana King* TITLE Permit Specialist II DATE 9/5/2019

Type or print name Dana King E-mail address: dking@concho.com PHONE: (432) 818-2267  
**For State Use Only**

APPROVED BY: *Dana King* TITLE compliance office DATE 9-10-19  
 Conditions of Approval (if any):