

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-open or
abandoned well. Use form 3160-3 (APD) for such proposals.

BLM CONSERVATION
BLM DISTRICT
ARTESIA

5. Lease Serial No.
NMNM0405444

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 23N FED 35

9. API Well No.
30-015-32020-00-S1

10. Field and Pool or Exploratory Area
INGLE WELLS-DELAWARE

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 21 2019

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: ARMON RADFAR
Email: Armon.Radfar@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T23S R31E SESW 660FSL 2030FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- MIRU P&A unit.
- Pull rod pump and 2-7/8" production tubing assembly from ~8,200'.
- Set CIBP @ 6400'. Tag. Circ 10# salt gel. Spot 25 sx CI C from 6400'-6150'. (Perfs at @ 6460')
- Spot 30 sx CI C from 4500'-4250'. WOC & tag. (T. Delaware @ 4363'; Shoe @ 4350')
- Spot 40 sx CI C from 4190'-3800'. WOC & tag. (B. Salt @ 4132'; R-111P solid plug)
- Perf at 3800'. Squeeze 800 sx CI C from 3800'-800'. WOC & tag. (T. Salt @ 1019'; Shoe @ 865'; R-111P solid plug)
- Perf @ 140'. Pump 35 sx CI C in/out to surface.
- Cut wellhead off 3' BGL. Set dry hole marker.

R-111-P Solid Plug
salt sect.
* Run CBC to verify
TOC.

GC 8/23/19
Accepted for record - NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Below ground level dry hole marker required.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #474805 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/24/2019 (19DLM0578SE)

Name (Printed/Typed) ARMON RADFAR Title ENGINEER

Signature (Electronic Submission) Date 07/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James A. Jones Title SAET Date 7-26-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

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DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 23N FED 35	Field: Todd Central
Location: 660 FSL 2030 FWL SEC 23-T23S-R31E	County: Eddy State: New Mexico
Elevation: 3429' EL	Spud Date: 10/2/2003 Compl Date: 11/19/2003
API#: 30-015-32020 Prepared by: [Signature]	Date: 7/23/19 Rev:

CURRENT WELLBORE

17-1/2" Hole ✓
 13-3/8", 48#, H-40 @ 865' ✓
 Cmt'd w/860 sx CI C to surface ✓

TOC @ 3800' (est)

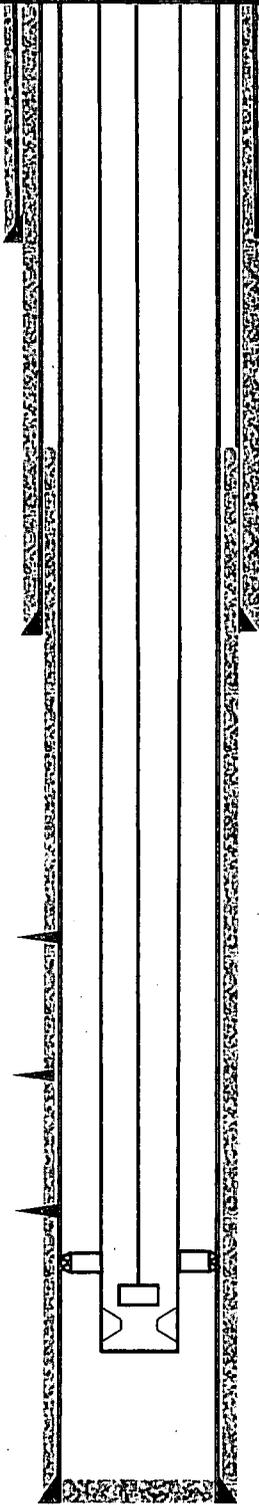
11" Hole ✓
 8-5/8", 32#, J-55, @ 4350' ✓
 Cmt'd w/1610 sx CI C to surface ✓

DV Tool @ 6700'

Perforations (Delaware)

6460'-6492' ✓
 6500'-6504' ✓
 6960'-8134' ✓

7-7/8" Hole ✓
 5-1/2", 15.5# & 17#, J-55, @ 8350' ✓
 Cmt'd w/1055 sx CI C cmt to 3800' (est)



8350' MD

Rustler 700
 T/salt 1019
 B/salt 4132
 Bell 4363
 Cherry 5295
 Bushy 6921
 BS 8197

Mixed rod string: (3/12/14)

61-1"
 104-7/8"
 86-3/4"
 39-1"

Tubing string: (3/12/14)

256 Jts, 2-7/8", 6.5#, J-55 prod tubing
 TAC @ 8137'
 SN @ 8173'
 EOT @ 8200'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 23N-FED 35		Field: Todd Central	
Location: 660 FSL 2030 FVL SEC 23-T23S-R31E	County: Eddy	State: New Mexico	
Elevation: 3429' CL	Spud Date: 10/2/2003	Compl Date: 11/19/2003	
API#: 30-015-32020	Prepared by: Armon Redfer	Date: 7/23/19	Rev:

PROPOSED WELLBORE

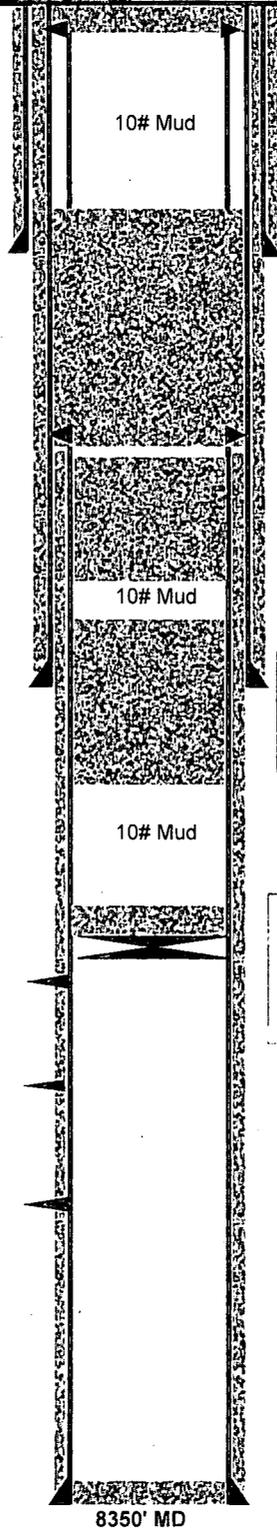
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TOC @ 3800' (est)

11" Hole
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Perforations (Delaware)
 6460'-6492'
 6500'-6504'
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7-7/8" Hole
5-1/2", 15.5# & 17#, J-55, @ 8350'
 Cmt'd w/1055 sx CI C cmt to 3800' (est)



Proposed:
 1. Perf @ 140'.
 2. Squeeze CI C from 140' to surface.
 3. Cut WH off 3' BGL, set dry hole marker.

Proposed:
 1. Perf at 3800'.
 2. Squeeze 800 sx CI C from 3800'-800'. WOC & tag.
 (T. Salt @ 1019'; Shoe @ 865'; R-111P solid plug)

Proposed:
 Spot 40 sx CI C from 4190'-3800'. WOC & tag.
 (B. Salt @ 4132'; R-111P solid plug)

Proposed:
 Spot 30 sx CI C from 4500'-4250'. WOC & tag.
 (T. Delaware @ 4363'; Shoe @ 4350')

Proposed:
 1. Set CIBP @ 6400'. Tag. Circ 10# salt gel.
 2. Spot 25 sx CI C from 6400'-6150'.
 (Perfs at @ 6460')

DV Tool @ 6700'

8350' MD

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted