

SEP 1 7 2019

Submit One Copy To Appropriate District Office	Dette of field		Form C-103	
District I UISING III-ANIES IN SERVER	Minerals and Natural Resources	WELL API NO.	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-38504		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ROCK ISLAND 16 STATE		
PROPOSALS.) 1. Type of Well: Gas Well Other		8. Well Number 2		
2. Name of Operator MARATHON OIL PERMIAN, LLC		9. OGRID Number 372098		
3. Address of Operator		10. Pool name or Wildcat		
5555 SAN FELIPE ST, HOUSTON, TX 77056		ATOKA; GLORIETA-YESO		
4. Well Location				
	the N line and 330 feet from the		,	
	ange 26E NMPM County _			
	on (Show whether DR, RKB, RT, GR, etc 3382' GL		Taracter and the same to	
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other I	Data		
NOTICE OF INTENTION	TO: SUF	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK PLUG AND	· •	ON 🔲 REMEDIAL WORK 🔲 ALTERING CASING 🗌 I		
TEMPORARILY ABANDON 🔲 CHANGE P			AND A	
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMEN	1T JOB ☐		
OTHER:	☐ ⊠ Location is	ready for OCD inspec	tion after P&A	
★ All pits have been remediated in compliance	with OCD rules and the terms of the Op	erator's pit permit and	closure plan.	
Rat hole and cellar have been filled and level				
A steel marker at least 4" in diameter and at l	east 4' above ground level has been set	in concrete. It shows the	ne	
OPERATOR NAME, LEASE NAME,	WELL NUMBER. API NUMBER. O	UARTER/OUARTEI	R LOCATION OR	
UNIT LETTER, SECTION, TOWNS	HP, AND RANGE. All INFORMATI	ON HAS BEEN WEI	LDED OR	
PERMANENTLY STAMPED ON TH	E MARKER'S SURFACE.			
The leastion has been leveled as nearly as no	saible to original around contour and be	a boon alasmad of all in	ale track flow lines and	
☐ The location has been leveled as nearly as po other production equipment. Trash around local	ution has been removed	Speeli cleared of all jui	Pastine Not Re-	
★ Anchors, dead men, tie downs and risers have	been cut off at least two feet below gro	ound level.	•	
☑ If this is a one-well lease or last remaining w				
OCD rules and the terms of the Operator's pit per from lease and well location. The electric comp	mit and closure plan. All flow lines, pro pany has been contacted to remove elect			
✓ All metal bolts and other materials have been				
		_ `		
All other environmental concerns have been	addressed as per OCD rules. Burned	Plastic Liner/	Times Not Remove	
To be removed.) Electric company has been All other environmental concerns have been Pipelines and flow lines have been abandone PCP has been abandone	d in accordance with 19.15.35.10 NMAG	2. All fluids have been	removed from non-	
retrieved flow lines and pipelines. DCP has b If this is a one-well lease or last remaining we	een contacted to remove meter run.	od in astra or	a Kor I have and well	
location, except for utility's distribution infrastruc	ture. Caluae Pal Not Re	mu mies nave been tem	oved from least and wen	
Buried Power lines - Power Lines	/P.l. Not Removed -	Need Letter		
Burned Power Lines - Power Lines When all work has been completed, return this for	m to the appropriate District office to so	hedule an inspection.		
AA IA				
SIGNATURE ALL VI	TITLE CTR - Technician HES	D	ATE 9/16/2019	
TYPE OR PRINT NAME Adrian Covarrubias For State Use Only	E-MAIL: acovarrubias@ma		IONE: 713-296-3368	
	DEM	\mathbf{E}		
APPROVED BY:	TITLE	J	DATE 9/18/19	

Conditions of Approval (if any):