Submit To Appropr Two Copies	riate Distri	ct Office		A		State of Ne										rm C-105
District I 1625 N. French Dr.	Hobbs N	M 882		Ene	ergy, l	Minerals and	d Na	tural Re	sources	-	1 WELL	A DI NI		R	evised A	April 3, 2017
District II				1. WELL A 30-015-439								U.				
District III	tesia, NM	8821U 051	00	6 2019 Oil Conservation Division						2. Type of Lease						
Santa Fe. NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505						☐ STATE ☐ FED/INDIAN										
an Avenue																
		PIGITAL	WOR	RECC	MPL	ETION RE	POF	RT AND	LOG					1 2		<u> </u>
4. Reason for fill	ing:	1300°									Lease Nam Rustler Breaks					
☐ COMPLET	ION REI	PORT (Fill	in boxes	#1 throu	gh #31	for State and Fee	e wells	only)			6. Well Numb	ber: 1H				
#33; attach this a	nd the pla	TTACHME at to the C-1	NT (Fil 44 closur	l in boxe re report	s #1 thr	rough #9, #15 Dardance with 19.1	ate Rig 5.17.1	Released 3.K NMA	and #32 and C)	/or						
7. Type of Comp NEW		□ worko	VER [DEEPE	NING	□PLUGBACI	к П	DIFFERE	NT RESERV	OIR	OTHER					
8. Name of Open	ator										9. OGRID					
Mewbourne Oil O										_	14744 11. Pool name	or Wile	deat			
PO Box 5270 Hobbs, NM 8824	•										Purple Sage; \			9822	0	
12.Location	Unit Ltr	Section	on	Towns	hip	Range	Lot		Feet from t	he	N/S Line	Feet f	rom the	E/W I	ine	County
Surface:	D	35		24S		28E			210		North	370		West		Eddy
BH:	L	23		24S		28E			2342		South	396		West		Eddy
13. Date Spudded		ate T.D. Re	ached		_	Released				leted (Ready to Prod	duce)				and RKB,
02/10/19 18. Total Measur		of Well		03/10 19. F		ck Measured Dep	pth		08/19 Was Direct	ional	Survey Made	?			tc.) 296 ic and Ot	her Logs Run
18435' v (V	10 10,		aletion -	1842	-	ama		Ye	<u> </u>				GR			
11061' MD -				тор, вос	ioni, ric	anne					į					
23.					CAS	ING REC	OR	D (Rep	ort all st	ring	s set in w	ell)				
CASING SI	ZE		HT LB./	FT.		DEPTH SET		HC	LE SIZE		CEMENTIN	IG REC	ORD	AN	MOUNT	PULLED
13 3/8"			54.5 <u>J</u>			672'			17 ½"			75			0	
9 5/8"			40# H			2605'			12 1/4"			675 0 850 TOC @ 2305'				
7"			29# F	CPIO		10860'	}		8 3/4"		<u> </u>	50	-		ioc a	2305
4.50		,	3.5#	11/01	_		12C	L / A	.125		C 49	50				
24.			<i>نان</i>	HCI 6		ER RECORD	, HB		,,,,,	25.			G REC	ORD		
SIZE	TOP			TTOM		SACKS CEM	ENT	SCREE	١	SIZ	E	DEI	TH SET	•	PACK	ER SET
4 1/2"	101	14'	182	390'		450						-				
26. Perforation	record (interval, size	e, and nu	mber)				27 AC	ID SHOT	FRA	CTURE, CE	<u> </u>	SOUI	EEZE.	L ETC.	· · ·
1	`	ŕ	•	•					INTERVAL		AMOUNT A					
11061' – 18390'	(45 stage	s, 0.39" EH	D, 1584	holes)				11061' –	18390'		18,421,410 gals SW carrying 10,783,620# Local 100 M sand & 5,820,100 40/70 premium white sand.					
																· · · · · · · · · · · · · · · · · · ·
28.							PRO	DDUC'	TION			•				
Date First Production 08/08/19	ction		Product		hod (Flo	owing, gas lift, p)	Well Status Producing		or Shut-	in)		
Date of Test		rs Tested	Ch	oke Size		Prod'n For		Oil - Bb	1	Gas 222	Gas - MCF Water - Bbl.			Gas - C	Dil Ratio	
08/19/19 Flow Tubing	24 hi	ng Pressure		64" lculated	24-	Oil - Bbl.		203 Gas	- MCF		Vater - Bbl.	114		vity - A	10940 PI - <i>(Cor</i>	r.)
Press. NA	3450	-	Но	ur Rate		203		222		_	149	30 To	50.0 st Witne			
29. Disposition of Sold	n Gas (30	na, usea jor	juei, ve n	ieu, eic. ₎	•							Robin	Terrell	ээси Бу		
31. List Attachm	ents C1	04, Deviatio	n Survey	, comple	tion su	ndry, Directional	l Surv	ey, Gyro lo	g, Final C-1	02						· =n
32. If a temporar	y pit was	used at the	well, atta	ich a plat	with th	ne location of the	temp	orary pit.				33. Ri	g Release	e Date:	3/10/19	
34. If an on-site			_			Latitude					Longitude					D83
I hereby certi	ify that i	the inform	ation s	hown o	on boti	h sides of this	forn	is true	and comp	lete i		of my k	nowled	lge an	d beliej	r ———
Jackie Latha	an					Printed										
Signature			. ^													
· STODAIDTE -	M W	W.	\mathcal{L}	<u>_</u> #1		Marka T	2 ~~~ 1	atom.	T:41	Δ .	08/28/10			D	ate	
E-mail Addre	Jac	Lie han@mev	Y)	an	Name I	Regul	atory	Titl	e	08/28/19			D	ate	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Bell Canyon 2640'	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb_	T. Delaware 2609'_	T. Morrison			
T. Drinkard	T. Bone Springs 6343'	T.Todilto	,		
T. Abo	T. Capitan Reef	T. Entrada_			
T. Wolfcamp 9520'	T. Rustler	T. Wingate			
T. Penn	T. Castile 1100'	T. Chinle			
T. Cisco (Bough C)	TBrushy Canyon 4735'	T. Permian			

			SANDS OR Z	ZONE
No. 1, from	to		to	
No. 2, from	to		to	
,	IMP	ORTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

	Lithology	Thickness In Feet	То	From	Lithology	Thickness In Feet	То	From
	·							
:								
		İ						
						·		