## District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011
Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

AMENDED REPORT

Form C-104

	Suita 1 C, 14141 07505	,	
I. R	EQUEST FOR ALLOWABLE AND A	UTHORIZATION 7	TO TRANSPORT
1 Operator name and Add		<sup>2</sup> OGRID Numb	per
XTO Permian Operation LL	.C		260737
6401 Holiday Hill Rd., Bldg	g 5	<sup>3</sup> Reason for Fil	ing Code/ Effective Date
Midland, TX 79707	aq		RT
<sup>4</sup> API Number 490	/9Pool Name		<sup>6</sup> Pool Code
30-016-44889	PURPLE SAGE; WOLFCAMP (GAS)		98220
<sup>7</sup> Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number
325593	POKER LAKE UNIT 18 BD		101H
II. 10 Surface Locati	ion		

Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the East/West line County 18 25S 30E 2310 North 570 West Eddy **Bottom Hole Location** UL or lot no. Section Township Range North/South line Feet from the Lot Idn Feet from the East/West line County 19 25S 30E 186 South 549 West L4 Eddy 13 Producing Method 12 Lse Code <sup>15</sup> C-129 Permit Number Gas Connection <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Date

III. Oil and Gas Transporters <sup>18</sup> Transporter 19 Transporter Name <sup>20</sup> O/G/W and Address **OGRID** 214984 Plains Marketing, LP 0 248440 Western Refining Co, LP 0 A. 50 8 M RECEIVED 005380 XTO Energy, Inc  $\mathbf{G}$ AUG 1 9 2019 DISTRICTII-ARTESIAO.C.D.

IV.	Well	Comp	letion	Data
21 ~			22	

<sup>21</sup> Spud Date 02/09/19	<sup>22</sup> Ready Date 07/17/19	<sup>23</sup> TD 18386	<sup>24</sup> PBTD 18371	<sup>25</sup> Perforations 10937-18240	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	29 Depth Se	et .	30 Sacks Cement
17.5		13.375	830		998
12.25		9.625	3481		2331
8.75		5.5	10276		1286
6	4.	5 Liner	18371		754
		2.875	9846		

V. Well Test Data 32 Gas Delivery Date 31 Date New Oil 34 Test Length **Test Date** 35 Tbg. Pressure 36 Csg. Pressure 07/29/19 07/29/19 37 Choke Size 40 Gas 38 Oil <sup>39</sup> Water 41 Test Method Gas lift <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by Printed name: CHERYL ROWELL Title: Approval Date: REGULATORY COORDINATOR E-mail Address: CHERYL\_ROWELL@XTOENERGY.COM Date: ires: 12/13/19 Phone: 08/15/19 432-571-8205