Form 3 0-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AND MANAGEMEN

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill of the enter by management of the enter by manag					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Oil Well	8. Well Name and No. VIPER 32 29 W2PI FED COM 1H						
Name of Operator     MEWBOURNE OIL COMPAN	9. API Well No. 30-015-44075-00-X1						
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool or Exploratory Area FOREHAND RANCH			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 32 T23S R27E SESE 345FSL 990FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE, I	REPORT, OR OTI	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepe	en	☐ Production	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydra	ydraulic Fracturing		tion	■ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		□ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempora	☐ Temporarily Abandon Hydraulic Fracture		
:	☐ Convert to Injection	☐ Plug Back		□ Water Di	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final 4/22/19 Frac Horizontal Bone Spring final EHD, 120 deg phasing. Frac in Sand & 8,366,540#, Local 40/	ally or recomplete horizontally, girk will be performed or provide to operations. If the operation residual inspection.  Tom 10102' MD (9921? TV n 43 stages w/18.537.834	tive subsurface to the Bond No. on alts in a multiple d only after all re (D) to 17245? gals of SW, c	cations and measurile with BLM/BIA completion or recognized and the completion of th	red and true ver Required sub- simpletion in a ne- ing reclamation. VD). 1512 ho 40# Local 10	tical depths of all pertined the sequent reports must be aw interval, a Form 316, have been completed to the sequent of the se	nent markers and zones. filed within 30 days 60-4 must be filed once and the operator has	
Flowback well for cleanup.			- 0/2	1119	NM OIL	CONSERVATION	
06/19/19 Put well on production.  Acce			ted for record	MMOCD		esia district JG <b>21 2019</b>	
We are asking for an exemption from tubing at this time.					Y W	RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #4	NE OIL COMP	ANY,sent to th	e Carlsbad			
Name (Printed/Typed) JACKIE LATHAN			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Submission)		Date 07/17/2	019			
	THIS SPACE FO	R FEDERAI	OR STATE	OFFICE US	SE		
Approved By			Title Accepted fo			JUL 2 5 201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office Office				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any per	son knowingly and	willfully to ma	ke to any department or	agency of the United	

## Additional data for EC transaction #473850 that would not fit on the form

## 32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919