Submit 1 Copy To Appropriate District Office	· · DIAIL OF NEW MEXICO		Form C-103
Office <u>District I</u> – (575) 393-6161  Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM STATION			Revised July 18, 2013
District II – (575) 748-1283  ARTESIA DISTRICT			WELL API NO. 30-015-28592
811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178 UCI UZ 24 1220 South St. Francis Dr.		STATE  FEE	
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Patrick API
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A			1
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		Dagger Draw; Upper Penn, North	
4. Well Location			
Unit Letter D :660 feet from the North line and660 feet from the West line			
Section 10 Township 19S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3505' GR			
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DR			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	<del>_</del>
DOWNHOLE COMMINGLE	<del>-</del>		<del>-</del>
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
8/27/19 - Rigged up and NUBOP. Pulled production equipment. Set 7" CIBP @ 7600'.			
8/28/19 - Tagged 7" CIBP @ 7600'. Load and Circ. from 7600' to surface with 315 bbls plugging mud. Pressure tested CSG up to 500			
psi for 10 minutes and held. Set EOT @ 7600' pumped 35 sx Class "H" Cement to Calc. 7432'. Tagged TOC @ 7444'. Pumped 35 sx			
Class "C" Cement to Calc. 5892'.			
8/29/19 – Tagged TOC @ 5870'. Set EOT @ 5600' pumped 25 sx Class "C" Cement to Calc. 5450'. Set EOT @ 5000' pump 25 sx Class "C" Cement to Calc. 2050'. Perforated 7" CSG @ 1200'. Attempted			
to inject and pressured up to 500 psi with no leak off or rate. Set EOT @ 1250' pumped 30 sx Class "C" Cement to Calc. 1070'.			
8/30/19 – Tagged TOC @ 1037'. Set EOT @ 780' pumped 25 sx Class "C" Cement to Calc. 630'. Perforated 7" CSG @ 150'.			
Established injection rate into 7" CSG @ 150'. Full returns up 9 5/8" CSG to surface. Pumped 45 sx Class "C" Cement from 150' to			
surface. Full returns.			
9/16/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND			
ABANDONED.			Approved for plugging of well here only.
	<del></del>		Liability under bond is retained pending receipt
Spud Date:	Rig Release	Date:	of C-103 (Subsequent Report of Well Plugging)
			which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	S TITLE	Dogulater Grandel	DATE October 2 2010
SIGNATURE TITLE Regulatory Specialist DATE October 2, 2019			
Type or print name Jeremy I	Haass E-mail address:	jeremy haass@eogr	resources.com PHONE: <u>575-748-4311</u>
For State Use Only	D man address.	jorenij naassaacogi	
C(N)			
APPROVED BY:	TITLE J	AH MS	DATE 10/2/19
Conditions of Approval (if any):			′ ′