Submit 1 Copy To Appropriate District	State of 1	New Me	vico		Fo	C 102
Office	State of New Mexico			Form C-103 Revised August 1, 2011		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II - (575) 748-1283				30-015-34839	•	
811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION				5. Indicate Typ	e of Lease	
District III - (505) 334-6178 SEP 18 20220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE		
<u>District IV</u> = (505) 476-3460 Santa Fe, NM 87505				6. State Oil & (	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fermania (Control of Control of Con						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Rustler Bluff		
1. Type of Well: Oil Well Gas Well Other				8. Well Number: 1		
2. Name of Operator				9. OGRID Number		
Marathon Oil Permian, LLC				372098		
3. Address of Operator				10. Pool name or Wildcat		
5555 San Felipe Houston, TX 77056				Willow Lake Delaware		
4. Well Location						
	om the S line and 1680 feet		E line			
Section 6 Township 25S Range 29E, NMPM, County Eddy						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
4,207' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					ALTERING C	ASING □
TEMPORARILY ABANDON	TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRII				P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	-		. —
DOWNHOLE COMMINGLE			·.	·. —		
OTHER:			OTHER:			
13. Describe proposed or comp	oleted operations. (Clearly	state all p	pertinent details, and	give pertinent da	ites, including es	timated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion. 8 5/8" 32# @ 684' TOC Surface; 5 1/2" 17# @ 5156' TOC Surface; CIBP set @ 3300' w/ 35 sx cmt.						
3300 W/ 33 SA CIIII.				. ,	4-11	ore only
Marathon Oil completed abandonment of this well as follows:  Approved for plusting of well have only a second in retained pending receipt the second in the						
				Liability un	der hond is retained ubsequent Report (	of Well Plugging)
09/10/19: MIRU. Pressure test TBG to 500 PSI - failed. Unseat pump and L/D rods						
<b>09/11/19</b> : N/U BOPE and test. Set CIBP at 3300'.				Forms, ww	w.cmnrd.state.nm.u	11,000
09/12/19: Tag CIBP at 3306'. Spot 35 SKS Class C F/ 3306' T/ 2975'. WOC. Tag TOC at 2942'. M/P 12 BBLs MLF.						
Perforate at 2562'. Attempt to establish injection rate – failed. Spot 35 SKS Class C F/ 2614' T/ 2300'.						
09/13/19: Tag TOC at 2238'. M/P 35 BBLS MLF. Perforate at 734'. Established injection rate of 2 BPM at 200 PSI. Spot						
200 SKS Class C T/ surface.						
09/14/19: Spot 30 SKS Class C to top of csg and intermediate. WOC – cement good at surface. RDMO.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
11/	7					
SIGNATURE E-mail address: acovarrubias@marathonoil.com PHONE: 281-296-3368						
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For State Use Only			<b>΄</b> Λ		,	1
APPROVED BY:	TITLE	5/	att Mi	D.	ATE 9/23	://9
Conditions of Approval (if any):		-		,		//