Submit To Appropriation Two Copies		ED State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised April 3, 2017									
1625 N. French Dr. District II 811 S. First St., Art District II	UG 0 9							1. WELL API NO. 30-015-45663										
										2. Type of Lease								
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8	7505	ESIAO.C.D ²²⁰ South St. Francis Dr. Santa Fe, NM 87505							3. State Oil & Gas Lease No. VA-1750							
WELL (COMF	LETIC	ON OR F	RECO	MPL	ETION RE	PO		ND	LOG	1.194	VA-1750						
4. Reason for fill	ing:											5. Lease Name or Unit Agreement Name						
COMPLET	ION REI	PORT (F	ill in boxes	es #1 through #31 for State and Fee wells only)							6. Well Number:							
#33; attach this a	nd the pla			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							6. Well Number: 1H							
	WELL [WOR	KOVER	DEEPENING DPLUGBACK DIFFERENT RESERVOIR							R OTHER							
8. Name of Opera EOG Resources										9. OGRID 7377								
10. Address of O	perator						<u>CN</u>					11. Pool name or Wildcat						
104 South Four								ai issis i lill				Wildcat; Al						
12.Location Surface:	Unit Ltr M		Section Township 35 16S		hip	Range Lot 27E		Feet from 990		Feet from the	he	N/S Line South	Feet from the 500		E/W Line West		County Eddy	
BH:	M	34		16S		27E				1005		South 116			West		Eddy	
13. Date Spudded RH 3/14/19 RT 3/15/19	1 14. E 4/27	-	Reached	15. I 4/29		Released			16. D 5/11.		eted	(Ready to Pro	duce)	17. Elevat RT, GR, e 3428'GR			and RKB,	
18. Total Measur 11,823'	ed Depth	of Well		19. Plug Back Measured Depth 11,788'				20. Was Directional Yes					ype Electric and Other Logs Run					
22. Producing Int 6493'-11,784'		of this co	ompletion - 7	Гор, Bo	ttom, Na	ime												
23.					CAS	ING REC	OR		<u> </u>		ring	,,,,,,, _						
CASING SIZ	ZE		CIGHT LB./I Conductor			DEPTH SET 120'		ŀ		<u>E SIZE</u> 26"		CEMENTING RECORD AMOUNT PULLED 9-1/2 sx Redi-mix to surface						
9-5/8"		`	36# J	· · · · · · · · · · · · · · · · · · ·				12-1/4" 12.5 "			.5"	' C 550 sx (circ)						
5-1/2"	17# P	PIIO 11,808'				8-1/2"				Č 2280 sx (circ)					NA			
																	Y Y	
24.					LIN				25.									
SIZE	ТОР		BO	ТОМ		SACKS CEM	IENT		CREEN SIZ			ZE DEP 7/8" 614		<u>297H SE</u> 27'	[PACK	ER SET	
								<u> </u>			2.1	/0						
26. Perforation	record (i	nterval, s	size, and nur	nber)							FR/	CTURE, C					a	
6493'-11,784'DEPTH INTERVALAMOUNT AND KIND MATERIAL USEI6493'-11,784'Acidized w/95,603g 20% HCL								<u>.</u>										
										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Frac w/5,048,780 lbs sand, 118,585 bbls						
								' load water										
28.								ODU				-						
Date First Produce 6/12/19	tion		Product Flowin		hod <i>(Fla</i>	owing, gas lift, p	umpin	ıg - Size d	and	type pump)		Well State Producin		l. or Shut-	in)			
Date of Test 6/21/19	Hour 24 hr	s Tested		ke Size		Prod'n For Test Period		Oil - B 479				- MCF	Wa			Gas - (NA	Dil Ratio	
Flow Tubing Press. NA		ng Pressu	re Cal	culated i ir Rate	24-	Oil - Bbl. 479		Ga	Gas - MCF			Vater - Bbl. 480		l Gravity - API - <i>(Corr.)</i>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																		
31. List Attachments Log																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																		
Signature (Conc)Hurle Name <u>Tina Huerta</u> Title <u>Regulatory Specialist</u> Date <u>August 6, 2019</u>																		
E-mail Address: tina_huerta@eogresources.com																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	itheasterr	n New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	1524'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	2932'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb	4205'	T. Delaware Sand	T. Morrison					
T. Drinkard	4394'	T. Bone Spring	T.Todilt					
T. Abo	4940'	T. Yeso 2991'	T. Entrada					
T. Wolfcamp		Τ.	T. Wingate					
T. Penn		Т.	T. Chinle					
T. Cisco		Т.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				•				