Form 3¹160-5 (June 2015)

1. Type of Well

Name of Operator

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

Contact:

ncn	Artesia
UUU	Micoia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

9. API Well No.

5.	Lease Serial 1	No.	
	COCMINANIA	76	

HAMMOND 17 FED 1

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. NMNM29276
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No. NMNM100181
	8. Well Name and No.

APACHE CORPORATION E-Mail: dianne.gilbreath@apachecorp.com 30-015-29450-00-S1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432.818.1103 RED LAKE MIDLAND, TX 79705

DIANNE GILBREATH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T18S R27E NWSE 1992FSL 1796FEL

Oil Well S Gas Well Other

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	 □ Deepen □ Hydraulic Fracturing □ New Construction ☑ Plug and Abandon □ Plug Back 	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE ATTACHED P&A REPORT. APACHE COMPLETED THE FOLLOWING PROCEDURES.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 21 2019

RECLAMATION PROCEDURE **ATTACHED**

RECLAMATION DUE 2-9-'20

Accepted for record AMO RECEIVED

14. I hereby certify that the foregoing is true and correct

Electronic Submission #478413 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/16/2019 (19DLM0540SE)

Name (Printed/Typed) DIANNE GILBREATH Title **P&A ASSISTANT** ACCEPTED FOR RECORD Signature (Electronic Submission) 08/15/2019 Date THIS SPACE FOR FEDERAL OR STATE OFFICE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

nave a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612