

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMNM89057

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SNAPPING 12-1 FED 532H

9. API Well No. 30-015-44739

10. Field and Pool, or Exploratory JENNINGS, BONESPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 12 T26S R31E Mer

12. County or Parish EDDY

13. State NM

14. Date Spudded 10/06/2018

15. Date T.D. Reached 10/22/2018

16. Date Completed 05/25/2019

17. Elevations (DF, KB, RT, GL)\* 3237 GL

18. Total Depth: MD 16930 TVD 7637

19. Plug Back T.D.: MD 16870 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1073		1150		0	
12.250	9.875 J-55	40.0		4176		1680		0	
8.750	5.500 P110RY	17.0		9354					
8.500	5.500 P110RY	17.0		16916		2160		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8948							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9265	16783	9265 TO 16783	0.380	908	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9265 TO 16783	11140420 PROP#, 229717 BBLs FLUID

**JUN 25 2019**  
**DISTRICT II ARTESIA O.C.D.**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/25/2019	06/09/2019	24	▶	848.0	2339.0	3372.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	SI		▶	848	2339	3372	2758	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	SI		▶						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #470211 VERIFIED BY THE BLM WELL INFORMATICS  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

*Pending BLM approvals will subsequently be reviewed and scanned.*

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**Additional data for transaction #470211 that would not fit on the form**

32. Additional remarks, continued