

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

AUG 2 1 2019 Revised August 1, 2011 Augument one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

MECIAACD.

	I.	REQU.	EST FC)K ALL	OWABLE	AND AUT	HOL	RIZATIO	N TO	TRANSF	PORT	
Operator na Spur Energ	ame and	Address rs LLC						² OGRID Nu	mber	328947		
Houston, T	X 77024							³ Reason for RT			tive Date	
API Number 5 Pool Name N. Seven Rivers; Glorieta					ivers; Glorieta-Y	Yeso				⁶ Pool Code 97565		
Property Co 325894			perty Nai	ne Ross F	Ranch 22				"	Vell Numbe	r 13H	
II. 10 Sur l or lot no.	rface L Section		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East	/West line	County	
D	27	198 ole Locati	25E		717	North		557		West	Eddy	
or lot no.	Section 22		Range 25E	Lot Idn	Feet from the	North/South North	line	Feet from the 955		West line West	County Eddy	
Lse Code P	13 Produ	Code P		onnection ate	¹⁵ C-129 Peri	mit Number	¹⁶ C	E-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
		s Transpo	rters		¹⁹ Transpor					Γ	²⁰ O I O I O I	
8 Transporter OGRID			rter Name Idress					²⁰ O/G/W				
015694					Holly Frontier 2828 N. Harwo Dallas, TX 752		ı				0	
36785					DCP Midstrear	n					G	
			-		370 17th Street Denver, CO 80	•					Marie Contract Con	
1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.												
	332									Ž.,		
	A.											
IV Well	Comp	lation Date							-		Programme to	
21 Spud Da		letion Data 22 Ready 8/23/	Date		²³ TD 8860'	²⁴ PBTE 8794		²⁵ Perfora 3621'			²⁶ DHC, MC	
²¹ Spud Da 3/1/19		²² Ready	Date 19		8860'	8794		3621'-			²⁶ DHC, MC	
²¹ Spud Da 3/1/19	te de Size	²² Ready	Date 19		8860'	8794 ²⁹ De		3621'-			•	
²¹ Spud Da 3/1/19 ²⁷ Ho	te ole Size	²² Ready	Date 19 ²⁸ Casin		8860'	8794 ²⁹ De	pth Se	3621'-		30 Sack	•	
²¹ Spud Da 3/1/19 ²⁷ Ho 12 1/4"	te size	²² Ready	Date 19 ²⁸ Casin; 9-5/8"	g & Tubin	8860'	8794 ²⁹ De	pth Se 70'	3621'-		³⁰ Sack	•	
21 Spud Da 3/1/19 27 Ho 12 1/4" 8 3/4' 8 3/4	te le Size	²² Ready 8/23/	Date 19 ²⁸ Casin; 9-5/8" 7"	g & Tubin	8860'	8794 ²⁹ De 12 349	pth Se 70'	3621'-		³⁰ Sack 370	•	
21 Spud Da 3/1/19 27 Ho 12 1/4" 8 3/4' V. Well	te le Size "" Test Da	²² Ready 8/23/	Date 19 ²⁸ Casin; 9-5/8" 7" 5-1/	g & Tubin	8860'	8794 ²⁹ De 12 349	pth Se 70' 90'	3621 ¹		³⁰ Sack 370 1675	•	
21 Spud Da 3/1/19 27 Ho 12 1/4" 8 3/4' 8 3/4 V. Well T	ole Size	22 Ready 8/23/	Date 19 28 Casin; 9-5/8" 7" 5-1/2	2"	8860' ng Size	8794 29 De 12 349 886	pth Se 70' 90' Length	3621 ¹	8762'	³⁰ Sack 370 1675	5 Cement	
21 Spud Da 3/1/19 27 Ho 12 1/4" 8 3/4' 8 3/4 V. Well The Date New 37 Choke Since the complied inplete to the	le Size Test Da Oil ze ify that the with and	22 Ready 8/23/	Date 19 28 Casin; 9-5/8" 7" 5-1/2 ery Date	g & Tubin 2" 33 7 35 servation I iven above	fest Date Water Division have est true and	8794 29 De 12 349 886	pth Se 70' 90' Length	3621 ¹	8762'	³⁰ Sack 370 1675	36 Csg. Pressure	
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