SUNDRY	UREAU OF LAND MANAGEME NOTICES AND REPORTS (ON WELLS	5. Lease Serial No. NMNM43744		
Do not use thi abandoned we	is form for proposals to drill o II. Use form 3160-3 (APD) for	r to re-enter an such proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and No PLATINUM MDP	1 34-3 FEDERAL COM	
2 Name of Operator	Contact: SARA	H E CHAPMAN	9. API Well No.		
OXY USÅ INCORPORATED 3a. Address	E-Mail: SARAH_CHAPMA	AN@UXY.COM hone No. (include area code)	30-015-46046- 10. Field and Pool or	······	
5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	110 Ph:	713-350-4997	PURPLE SAGE	E-WOLFCAMP (GAS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T23S R31E NENW 220FNL 2557FWL		• •		11. County or Parish, State	
Sec 34 T23S R31E NENW 22 32.267582 N Lat, 103.765938	W Lon		EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IN	IDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	· ·	TYPE OF	ACTION	· · · · · · · · · · · · · · · · · · ·	
□ Notice of Intent	_	Deepen	Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing New Construction	Reclamation Recomplete	Well Integrity	
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	 New Construction Plug and Abandon 	□ Recomplete □ Temporarily Abandon	Other Workover Operatio	
,	Convert to Injection	Plug Back	□ Water Disposal		
testing has been completed. Final Al determined that the site is ready for f RUPU 8/29/19, RIH & clean o test. RIH & perf from 21643-2 20645-20500, 20481-20334, 2	oandonment Notices must be filed only inal inspection. ut to PBTD @ 21708', pressure 1496, 21477-21330, 21311-211 20315-20168, 20149-20002, 199	after all requirements, includi test csg to 9800# for 30 64, 21145-20998, 2097 983-19838, 19817-1967) minutes, good 3-20832, 20813-20665, 0, 19651-19504,	e filed within 30 days 60-4 must be filed once and the operator has	
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