Submit 1 Copy To Appropriate District Office	State of New			Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	Revised July 18, 2015
District II - (575) 748-1283			30-015-29117	
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III – (505) 334-61781220 South St. Francis Dr.			5. Indicate Type of I STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	b Brazos Rd., Aztec, NM 87410			FEE 🔀 ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Patrick API8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A			5	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc.			7377	
 Address of Operator 104 South Fourth Street, Artesia, NM 88210 			10. Pool name or Wildcat	
4. Well Location			Dagger Draw Upper Penn, North	
	1980 feet from the N	orth line and	660 feet from the	e <u>East</u> line
Section 9	Township 19S	Range 25E	NMPM Eddy	County
19、19、19、19、19、19、19、19、19、19、19、19、19、1	11. Elevation (Show whether			and the second
<u>그는 도위한 가운데 가운 것</u> 가지가 가지? 	3:	508' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPC	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	·	
	CHANGE PLANS	COMMENCE DRI		AND A 🖾
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ	
CLOSED-LOOP SYSTEM	¹	OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state	all pertinent details, and	d give pertinent dates, i	ncluding estimated date
	ork). SEE RULE 19.15.7.14 NN			
proposed completion or rec 7-29-19 – Moved in and Rigged up		1 2.4	proved for plugging of wold bo bility under bond is retained p	neuding receipt
7.30.10 Attempted to remove production aquiament				
8-14-19 – Removed all production equipment. Set 7" CIBP @ 7720'.				
8-15-19 – Tagged CIBP (a) 7720'. Loaded and Circ 7" CSG from 7720' to surface with 300 bbls-plugging mud. Pressure tested CSG to				
500 psi for 10 minutes. Test held. EOT @ 7720' Pumped 30 sx Class "H" Cement to Calc. 7541'.				
8-16-19 – Tagged TOC @ 7535'. Set EOT @ 6080' pumped 35 sx Class "C" Cement to Calc. 5870'. Tagged TOC @ 5870'. Set EOT @ 5620' pumped 25 sx Class "C" Cement to Calc 5471'				
8-19-19 – EOT @ 5038' pumped 25 sx Class "C" Cement to Calc. 4888'. Set EOT @ 2270' pump 25 sx Class "C" Cement to Calc. 2120.				
Perforate 7. CSG @ 1218'. Attemped injection no rate. Set EOT @ 1260' pumped 25 sx Class "C" Cement to Calc. 1109'. Tagged TOC				
@ 1076'. Set EOT @ 839' pumped 25 sx Class "C" Cement to Calc. 689'				
⁸ -20-19 – Perforated 7" CSG @ 150'. Established injection rate @ 150'. Full returns up 9 5/8" CSG to surface. Pumped and Circ. 45 sx Class "C" Cement full returns to surface.				
9-3-19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND				
ABANDONED.	-			NM OIL CONSERVATION
Spud Date:	Rig Release	a Date:		ARTESIA DISTRICT
				SEP 1 3:2019
I hereby certify that the information	above is true and complete to the	e best of my knowledg	e and belief.	RECEIVED
SIGNATURE	TITLE	Regulatory Specialist	DATESeptember	er 12, 2019
Type or print name Jeremy H	laass E-mail address:	jeremy_haass@eogr	resources.com PH	ONE: <u>575-748-4311</u>
For State Use Only				/)
APPROVED BY:	TITLE S	Taff Mi-	DATE	9/16/19
Conditions of Approval (if any):				