

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-22799 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> RECOMPLETION WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name  Jackson AT  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 9		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Eagle Creek; San Andres		
4. Well Location  Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line  Section <u>13</u> Township <u>17S</u> Range <u>25E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RC 3/14/06	11. Date T.D. Reached 2/27/79	12. Date Compl. (Ready to Prod.) 4/3/06	13. Elevations (DF& RKB, RT, GR, etc.) 3465'GR 3481'KB		14. Elev. Casinghead
15. Total Depth 8400'	16. Plug Back T.D. 1550'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Pulling Unit	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1306'-1458' San Andres					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None for Recompletion CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION					
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					1502'
26. Perforation record (interval, size, and number) 1306'-1312' (7) 1326'-1332' (7) 1354'-1420' (67) 1434'-1450' (17) 1454'-1458' (5)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7992'-8007'      Squeeze w/550 sx "H" cement 1306'-1458'      Acidize w/5000g 20% gelled acid and 150 balls	
28. PRODUCTION					
Date First Production 4/4/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 4/6/06	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 20
Flow Tubing Press. NA	Casing Pressure 30 psi	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 20	Water - Bbl. 38
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Sam Machuca		
30. List Attachments None - CBL					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>May 9, 2006</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Bone Springs	T. Todilto	
T. Drinkard	T. Penrose	T. Entrada	
T. Abo	T. Yeso	T. Wingate	
T. Wolfcamp	T. Spear	T. Chinle	
T. Wolfcamp B Zone	T. Precambrian	T. Permian	
T. Cisco		T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>