

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO.
 30-015-34173

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 LG-1270

7. Lease Name or Unit Agreement Name
 State JM Com

8. Well Number
 2

9. OGRID Number
 7377

10. Pool name or Wildcat
 Penasco Draw; Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3. Address of Operator
 104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter M : 660 feet from the South line and 1050 feet from the West line
 Section 25 Township 18S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3673' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. *Perfs @ 8246-8458*

1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. *Notify OCD 24 hrs. prior to any work done.*

2. Set CIBP at ~~660~~ ft with 35 ft of CLS H on top. *Set CIBP 50'-100' from Perfs WOC + T's*

3. Spot a 25 SX (323 ft) CLS H cement plug 6151 ft - 6474 ft. WOC & Tag Plug. This will plug the Cisco.

4. Perforate at 5206 ft. Attempt to establish Circulation or spot I/O. Requires 25 SX (362 ft) CLS C cement plug 4844 ft - 5206 ft. WOC & Tag Plug. This will plug the Wolfcamp

5. Perforate at 4068 ft. Attempt to establish Circulation or spot I/O. Requires 38 SX (140 ft) CLS C cement plug 3928 ft - 4068 ft. WOC & Tag Plug. This will plug the Abo

6. Perforate at 2030 ft. Attempt to establish Circulation or spot I/O. Requires 33 SX (120 ft) CLS C cement plug 1910 ft - 2030 ft. WOC & Tag Plug. This will plug the Glorieta

7. Perforate at 1399 ft. Attempt to establish Circulation or spot I/O. Requires 31 SX (113 ft) CLS C cement plug 1286 ft - 1399 ft. WOC & Tag Plug. This will plug the Shoe

8. Perforate at 678 ft. Attempt to establish Circulation or spot I/O. Requires 29 SX (106 ft) CLS C cement plug 572 ft - 678 ft. WOC & Tag Plug. This will plug the San Anders

9. Perforate at 145 ft. Attempt to establish Circulation or spot I/O. Requires 10 SX (145 ft) CLS C cement plug 0 ft - 145 ft. WOC & Tag Plug. This will plug the Top

10. Cut off wellhead and weld on dry hole marker. Clean location as per regulation.

Spud Date: Rig Release Date:

** See Attached CoA's Must be Plugged by 10/15/20*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeremy Haass* TITLE Regulatory Specialist DATE October 11, 2019

Type or print name Jeremy Haass E-mail address: jeremy_haass@eogresources.com PHONE: 575-748-4311

For State Use Only

APPROVED BY: *[Signature]* TITLE STAR Mgr DATE 10/15/19

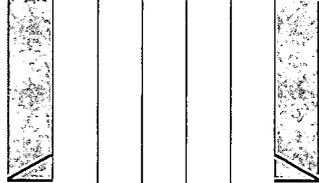
Conditions of Approval (if any):

STATE JM COM #002

Sec-TWN-RNG: P-25-18S-24E
 FOOTAGES: 660 FSL 660 FEL

API: 30-015-23445
 GL: 3656
 KB:

COMMENTS



B

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48			347	375	Circ	
B	12 1/4	8 5/8	25			1088	1349	1" to top	
	7 7/8	4.5	10.5 & 11.6			9100	1000	6105	CBL

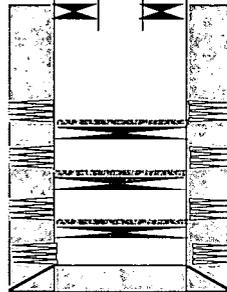
FORMATION TOPS

	Formation	Top
0.875	San Anders	628
	Glorieta	1980
	Abo	4018
	Wolfcamp	5156
	Cisco	6424
	Penn	6604
	Canyon	7455
	Strawn	7765
	Atoka	8330
	Morrow	8528
	Chester	8784
	Miss	8900

TUBING DETAIL

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
1		2.375" Tubing	6619						
2		Packer	6619						

Perforations
 6656-6659
 CIBP 6900 with 35' cmt
 7004-7020
 7401-7434
 CIBP 7800 with 35' cmt
 8232-8239
 CIBP 8300 with 35' cmt
 8405-8479



C

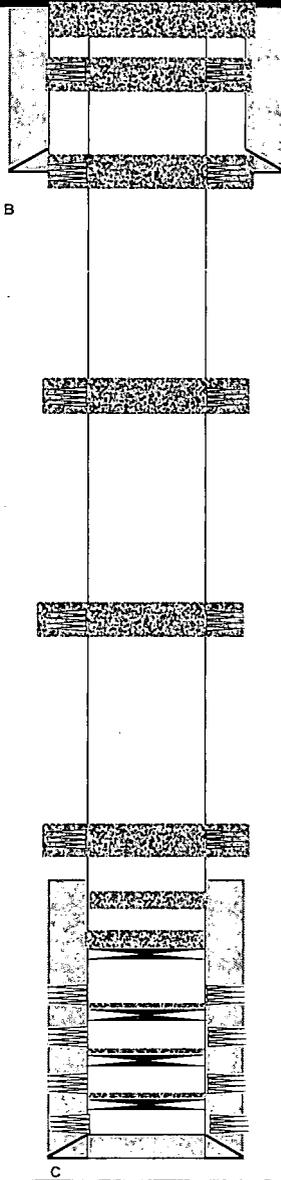
PBTD: 8,956 MD
 TD: 9,100 MD TVD

STATE JM COM #002

Sec-TWN-RNG: P-25-18S-24E
 FOOTAGES: 660 FSL 660 FEL
 Proposed

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COMMENTS



Perforations
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 7004-7020
 7401-7434
 CIBP 7600 with 35' cmt
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 CIBP 8300 with 35' cmt
 8405-8479

PBTD: 8,956 MD
 TD: 9,100 MD TVD

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FORMATION TOPS

	Formation	Top							
0.875	Miss	8900	Plugged						
	Chester	8784	Plugged						
	Morrow	8528	Plugged						
	Atoka	8330	Plugged						
	Strawn	7765	Plugged						
	Canyon	7455	Plugged						
	Penn	6604							
	Cisco	6424							
	Wolfcamp	5156							
	Abo	4018							
	Glorieta	1980							
	San Anders	628							

Plugs

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CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)