

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-10860

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

PAUL TERRY ET AL GAS COM.

8. Well Number
0029. OGRID Number
12291210. Pool name or Wildcat
ATOKA - PENN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: Oil Well Gas Well X Other

2. Name of Operator
KC RESOURCES, INC.3. Address of Operator
P.O. BOX 6749, SNOWMASS VILLAGE, CO 81615

4. Well Location

Unit Letter H : 1650 feet from the NORTH line and 990 feet from the EAST line
Section 15 Township 18S Range 26E NMPM EDDY County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,332' - GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐Approved for plugging of well here only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Five pertinent dates, including estimated date
of completion.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/06/19: PUMP 25 SXS. CMT. @ 8,200' (PER OCD); WOC.

09/07/19: TAG CMT. @ 7,887' (OK'D BY OCD); PUMP 50 SXS. CMT. @ 7,260'; PUMP 50 SXS. CMT. @ 6,633'; PUMP 50 SXS. CMT. @ 6,006'; PUMP 50 SXS. CMT. @ 5,379'; PUMP 50 SXS. CMT. @ 4,752'; PUMP 50 SXS. CMT. @ 4,125'; WOC. (ALL CMT. PLUGS PER OCD).

09/08/19: TAG CMT. @ 3,627'; PERF. @ 3,516'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD.

09/09/19: PUMP 25 SXS. CMT. @ 3,566' (PER OCD); WOC.

09/10/19: TAG CMT. @ 2,872'; PERF. SQZ. HOLES @ 2,310'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 700# X HOLD; PUMP 25 SXS. CMT. W/ 2% CACL @ 2,360' (PER OCD); WOC X TAG CMT. @ 2,059'; PERF. SQZ. HOLES @ 1,850'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 500# X HOLD; PUMP 25 SXS. CMT. @ 1,900' (PER OCD); WOC.

09/11/19: TAG CMT. @ 1,580'; PERF. HOLES @ 1,280'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 700# X HOLD; PERF. HOLES @ 800' (PER OCD); ATTEMPT TO EST. INJ. RATE - PRES. UP TO 800# X HOLD; PUMP 55 SXS. CMT. @ 1,330' (PER OCD); WOC X TAG CMT. @ 620'; CIRC. 20 SXS. CMT. @ 150'-3' (PER OCD); DIG OUT X CUT OFF WELLHEAD 3'B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKE.

MIRU PXA EQUIP: 09/03/19

RDMO PXA EQUIP. 09/12/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE: AGENT

DATE: 09/23/19

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY: Staff mg

TITLE: Staff mg

DATE: 9/26/19

Conditions of Approval (if any):