

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION STATE OF NEW MEXICO Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0;">APTEST</div> <div style="position: absolute; top: 0; left: 50%;">SEP 27 2019</div> <div style="position: absolute; top: 0; left: 80%;">RECEIVED</div>						Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name GENERAL KEHOE 02 24S 28E RB 6. Well Number: 208H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937											
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	A	2	24S	28E	1	218	N	339	E	EDDY							
BH:	P	2	24S	28E	16	228	S	348	E	EDDY							
13. Date Spudded 04/01/19	14. Date T.D. Reached 04/30/19	15. Date Rig Released 05/03/19		16. Date Completed (Ready to Produce) 08/19/19		17. Elevations (DF and RKB, RT, GR, etc.) 2981' GR											
18. Total Measured Depth of Well 9710/14510		19. Plug Back Measured Depth 14501		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma											
22. Producing Interval(s), of this completion - Top, Bottom, Name 9750' - 14357'; Wolfcamp						Cement in hole 14510 - 14501											
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13.375		54.5# J55		425		17.5		558 1.34 C		0							
9.625		40.0# J55		2760		12.25		980 1.33 C		0							
7.625		29.7# P110		9846		8.75		615 1.47 C		0							
6.75 5.5		20.0# P110		9123		6.75		1045 1.25 H		0							
6.75 4.5		13.5# P110		14501		6.75		----		0							
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET								
26. Perforation record (interval, size, and number) 9750' - 14357'; 23 stages, 176 tti clusters, 32 holes per @ 0.38"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9750 - 14357 13,100,100 lbs sand; fracture treat											
28. PRODUCTION																	
Date First Production 08/19/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.											
Date of Test 08/30/19	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 2385	Gas - MCF 4330	Water - Bbl 5857	Gas - Oil Ratio 1816										
Flow Tubing Press. ---	Casing Pressure 2500	Calculated 24-Hour Rate	Oil - Bbl 2385	Gas - MCF 4330	Water - Bbl 5857	Oil Gravity - API - (Corr.) 45.4											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By Ivan Cuellar											
31. List Attachments DS, log, C-102																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Regulatory Analyst		Date 09/25/19											
E-mail Address amonroe@matadorresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 985/986	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2650/2651	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2697/2699	T. Morrison	
T. Drinkard	T. Bone Springs 6345/6355	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9184/9194	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology