

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**Carlsbad Field Office**
OCD ArtesiaIndian, Allottee or Tribe Name
NMNM 00835**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

OGDEN 20509 32-29 FED COM 6H

2. Name of Operator

BTA OIL PRODUCERS LLC

Contact: KATY REDDELL

E-Mail: kreddell@btaoil.com

9. API Well No.

30-015-44340-00-X1

3a. Address

104 S. PECOS
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-682-3753

10. Field and Pool or Exploratory Area

PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T23S R28E SENW 2472FNL 1327FWL
32.261967 N Lat, 104.113861 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DRILLING:

✓ 2/27/2019: SPUD WELL

2/28/2019: DRILLED 17 1/2" HOLE. SET 13 3/8" (54.5# J-55 STC) CASING @ 360' WITH 400 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.

3/2/2019: TEST 13 3/8" CASING TO 1000 PSI. GOOD TEST.

3/4/2019: DRILLED 12 1/4" HOLE. SET 9 5/8" 36# J-55 LTC CASING @ 2515' WITH 810 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE. TEST CASING TO 1500 PSI FOR 30 MINUTES. GOOD TEST.

GC 10/1/19
Accepted for record NMOC

RECEIVED

SEP 23 2019

DISTRICT 7 ARTESIA O.C.D.

M

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #480889 verified by the BLM Well Information System

For BTA OIL PRODUCERS LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/30/2019 (19PP3117SE)

Name (Printed/Typed) KATY REDDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

SEP 10 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #480889 that would not fit on the form

32. Additional remarks, continued

3/13/2019: DRILLED 8 3/4" HOLE. SET 7" 29# P-110 TXP-BTC CASING AT 9361' WITH 1130 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.

4/7/2019: TEST 7" CASING TO 1500 PSI, GOOD TEST.

4/20/2019: TD: 17,160'. DRILLED 6 1/8" HOLE. SET 4 1/2" LINER C (13.5# P-110 TXP-BTC) AT 8911' - 17133' WITH 535 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINER TOP TO 2500 PSI. GOOD TEST.

4/21/2019: RIG RELEASED.