B	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	Garlsbad Fie	Id Offerense Serial No	3 NO. 1004-0137 s: January 31, 2018	
			NMNM02953B		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recenter an AITCSIN abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Structure Gas Well Conter			7. If Unit or CA/A 891000558X	 If Unit or CA/Agreement, Name and/or No. 891000558X Well Name and No. JAMES RANCH UNIT DI1 BS2A-7E 211H 	
			8. Well Name and JAMES RANC		
2. Name of Operator XTO PERMIAN OPERATING LLC Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com		RACIE J CHERRY y@xtoenergy.com	9. API Well No. 30-015-4539	9. API Well No. 30-015-45399-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool WILDCAT	or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	sh, State	
Sec 21 T22S R30E SENE 1517FNL 1747FEL 32.380775 N Lat, 103.881897 W Lon		EDDY COUN	NTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) 1	TO INDICATE NATURE O	F NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION		
□ Notice of Intent	C Acidize	🗖 Deepen	Production (Start/Resume)) 🔲 Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other Drilling Operation	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Drining Operation	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f XTO Energy Inc respectfully s	ally or recomplete horizontally, g rk will be performed or provide t d operations. If the operation resu bandonment Notices must be file inal inspection.	give subsurface locations and measu he Bond No. on file with BLM/BIA alts in a multiple completion or reco d only after all requirements, includ	red and true vertical depths of all po Required subsequent reports mus impletion in a new interval, a Form ing reclamation, have been completed the form the	ertinent markers and zones. t be filed within 30 days 3160-4 must be filed once ted and the operator has	
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Additional data for EC transaction #481450 that would not fit on the form

32. Additional remarks, continued

06/19/19 - 06/20/19

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TD hole @ 3553'. Run 9-5/8", 40#, HCP110 csg. Set @ 3551'. LEAD CMT: 1215 sxs (420 bbls) Econocem HCL Class C cmt. TAIL CMT: 440 sxs (106 bbls) EconoCem Class C. Bump plug. Circulate 497 xsx (172 bbls) to surface. WOC.

06/21/19 - 06/22/19

Drill float cmt and float equipment. Perform FIT test. Drill 8-3/4" hole.

07/04/19

Test BOP, annular 250 low, 3500 high. Upper and lower pipe rams 250 low, 10,000 high. Choke 250 low, 10,000 high. Choke valves 250 low, 10000 high. Mud line back to pumps 250 low 10000 high.

07/21/19 TD @ 23,214 MD.

07/23/19

Run <u>5-1/2". CYP110, 20# csg to 23,212</u>'. LEAD CMT: <u>3755 sx</u>s (963 bbls) NeoCem TM PL, TAIL CMT: 3755 sxs (963 bbls) NeoCem TM PT cmt. Bump plug. Circulate 555 xs (270 bbls) to surface.

07/26/19 **Rig release**