

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC063926

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
WEST SQUARE LAKE 35 FED G 1

2. Name of Operator  
SEGURO OIL AND GAS LLC  
Contact: STEPHEN P ANDERSON  
E-Mail: PAUL@SEGURO-LLC.COM

9. API Well No.  
30-015-45530-00-X1

3a. Address  
407 N BIG SPRING ST SUITE 215  
MIDLAND, TX 79703

3b. Phone No. (include area code)  
Ph: 432-219-0740 Ext: 10

10. Field and Pool or Exploratory Area  
SAN ANDRES  
SQUARE LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 35 T16S R30E 2250FNL 1650FEL  
32.879097 N Lat, 103.939339 W Lon

11. County or Parish, State  
  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/21/19 Notified BLM @ 0600 hrs "Gabriel" on Spud Notice 575-361-2822

*GC* 10/1/19  
Accepted for record - NMOCD

8/22/19 Spud @ 0600 Hrs and Ran 12 1/4" Hole to 171' Lost Circulation.

8/23/19 Continued drilling to 451'. Run 8 5/8" 24# J-55 STC Csg - to 440', Wash Last Jt to Btm. Float Shoe @ 440'

M & P Tail cmt 250 sx (60 bbls) w/2% Cacl2 @ 14.8 ppg, Yield 1.34, MW 6.295, Cmt in place. WOC Run Temperature Log, Start seeing cmt @ 310', Tag @ 328'. Notified BLM on 8/22/2019 @ 1730 hrs "Gabriel" on No Cmt To Surface 575-361-2822  
M & P First Top Job with 380 sx (90 bbls.) @ 14.8 ppg, Yield 1.34, MW 6.295. No cmt @ surface. WOC  
M & P Second Top Job with 23 sx (5 1/2 bbls.) @ 14.8 ppg, Yield 1.34, MW 6.295. Circulated 2 bbls. at surface.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 23 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #482929 verified by the BLM Well Information System  
For SEGURO OIL AND GAS LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2019 (19PP3311SE)

Name (Printed/Typed) STEPHEN P ANDERSON

Title PRESIDENT

Signature (Electronic Submission)

Date 09/11/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Accepted for Record

SEP 12 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #482929 that would not fit on the form**

**32. Additional remarks, continued**

8/24/19 TIH tag TOC @ 322'. RIH 7-7/8? hole drill f/451?-1048?

8/25/19 and 8/26/19 Continue drilling 7-7/8? hole

8/27/19 TD 7-7/8? hole @ 4595?

8/29/19 Run 5 1/2" 15.5# J-55 LT&C Csg (total 108 Jts Plus 1 Pup Jt) Float Shoe @ 4573 & Float Collar @ 4525' Circulate Csg Capacity, Set Casing Hanger with 60k PT Hard Lines to 4000 PSI M&P 1st Stage Lead w/ 730 Sks (255bbls) @ 12.8 ppg, Yield 1.96, MW 10.257 gps. Additives 35/65 Poz/C+5%PF-44+6%PF20+.2%PF606+.1%PF13+3#/skPF42+.4#skPF45+.125#/skPF29 Tail w/310 Sks (73.4 bbls) @ 14.8 ppg, Yield 1.33, MW 6.283 gps, Additives c+.2%PF65+.2%PF606 +0.125#/SkPF29, Drop Plug and displace with 108 Bbl H2O, Lift pressure 1414, PT Csg to 1914 psi Good returns thru out job with cmt to surface

08/29/2019 Rig Released at 0100 hours