

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources NM OIL CONSERVATION ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
OCT 03 2019		1. WELL API NO. 30-015-45280
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name PALMILLO 21 STATE COM 6. Well Number: 228H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat WINCHESTER;BONE SPRING WEST (322494)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	21	19S	28E		755	N	360	W	EDDY
Bbl:	A	21	19S	28E		382	N	108	E	EDDY

13. Date Spudded 12/10/2018	14. Date T.D. Reached 03/16/2019	15. Date Rig Released 03/18/2019	16. Date Completed (Ready to Produce) 9-24-19	17. Elevations (DF and RKB, RT, GR, etc.) 3472 GL
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18. Total Measured Depth of Well 12099	19. Plug Back Measured Depth 12032	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name 7531-11943
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# H40	351	17 1/2	400SX C CIRC	0
9 5/8	40# J55	3007	12 1/4	990 SX C CIRC	0
5 1/2	20# P110	12080	8 3/4	1900SX NINE LITE	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7101	

26. Perforation record (interval, size, and number) 7531-11943	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7531-11943</td> <td>TLR=167,447 BBL, 100 MESH=5,442,250 LBS, 20/40=1,189,540 LBS</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7531-11943	TLR=167,447 BBL, 100 MESH=5,442,250 LBS, 20/40=1,189,540 LBS
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7531-11943	TLR=167,447 BBL, 100 MESH=5,442,250 LBS, 20/40=1,189,540 LBS				

28. PRODUCTION

Date First Production 09/24/2019	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD
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Date of Test 09/28/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1074 1071	Gas - MCF 1267	Water - Bbl. 1864	Gas - Oil Ratio
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Flow Tubing Press. 84	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1074 1071	Gas - MCF 1267	Water - Bbl. 1864	Oil Gravity - API - (Corr.) 44.8
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Alicia Fulton</i>	Printed Name Alicia Fulton	Title Sr. Regulatory Analyst
		Date 09/30/2019
E-mail Address alicia.fulton@apachecorp.com		

