Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
POKER LAKE UNIT 13 DTD 903H

2. Name of Operator
XTO PERMIAN OPERATING LLC
Contact: KELLY KARDOS
E-Mail: kelly_kardos@xtoenergy.com

9. API Well No.
30-015-45845

3a. Address
6401 HOLIDAY HILL RD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-620-4374

10. Field and Pool or Exploratory Area
WC BONE SPRING

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 24 T24S R30E Mer NMP NENW 619FNL 2025FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC requests permission to make the following changes to the approved APD:

Change BHL from 2440'FNL & 1650'FWL in Sec. 36-T24S-R30E to 200'FSL & 1403'FWL in Sec. 25-T24S-R30E.

Change target from WC Bone Spring (Oil) to Purple Sage; Wolfcamp (Gas)

Change drilling program from 3-String Design to 4-String Design per the attached?.

XTO requests to utilize centralizers from KOP to TOC only a minimum of one every other joint.

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 21 2019
RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #476582 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/05/2019 ()

Name *(Printed/Typed)* KELLY KARDOS — Title REGULATORY COORDINATOR

Signature (Electronic Submission) — Date 08/04/2019

APPROVED
AUG 5 2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title BUREAU OF LAND MANAGEMENT — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RwP 10-29-19

Additional data for EC transaction #476582 that would not fit on the form

32. Additional remarks, continued

Batch drilled approved 7/15/19 (WIS: 472914)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 21 2019
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015- 45845	98220	PURPLE SAGE; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
	POKER LAKE UNIT 13 DTD	903H

[7] OGRID No.	[8] Operator Name	[9] Elevation
373075	XTO PERMIAN OPERATING, LLC	3,458'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24 S	30 E		619	NORTH	2,025	WEST	EDDY

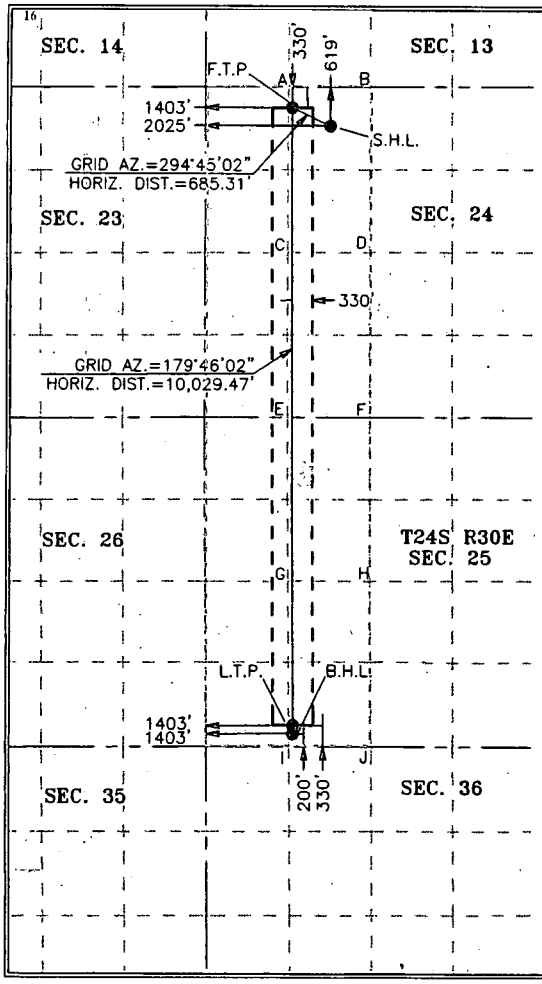
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	24 S	30 E		200	SOUTH	1,403	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION
Y= 440,039.5
X= 653,839.0
LAT.= 32.208807'N
LONG.= 103.835942'W

GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION
Y= 440,098.3
X= 695,023.0
LAT.= 32.208931'N
LONG.= 103.836427'W

FIRST TAKE POINT NAD 27 NME
Y= 440,326.4
X= 653,216.6
LAT.= 32.209604'N
LONG.= 103.837950'W

FIRST TAKE POINT NAD 83 NME
Y= 440,385.2
X= 694,400.6
LAT.= 32.209727'N
LONG.= 103.838435'W

CORNER COORDINATES TABLE NAD 83 NME
A - Y= 440,715.0 N, X= 694,332.7 E
B - Y= 440,718.6 N, X= 695,668.2 E
C - Y= 438,075.1 N, X= 694,339.5 E
D - Y= 438,079.8 N, X= 695,677.6 E
E - Y= 435,438.8 N, X= 694,344.6 E
F - Y= 435,438.2 N, X= 695,687.0 E
G - Y= 432,796.2 N, X= 694,360.8 E
H - Y= 432,798.6 N, X= 695,700.7 E
I - Y= 430,155.7 N, X= 694,377.1 E
J - Y= 430,157.5 N, X= 695,714.4 E

CORNER COORDINATES TABLE NAD 27 NME
A - Y= 440,656.2 N, X= 653,148.8 E
B - Y= 440,659.8 N, X= 654,484.2 E
C - Y= 438,016.4 N, X= 653,155.5 E
D - Y= 438,021.1 N, X= 654,493.6 E
E - Y= 435,380.1 N, X= 653,160.5 E
F - Y= 435,379.5 N, X= 654,502.9 E
G - Y= 432,737.6 N, X= 653,176.6 E
H - Y= 432,740.0 N, X= 654,516.5 E
I - Y= 430,097.1 N, X= 653,192.8 E
J - Y= 430,098.9 N, X= 654,530.1 E

LAST TAKE POINT NAD 27 NME
Y= 430,427.2
X= 653,256.1
LAT.= 32.182391'N
LONG.= 103.837970'W

LAST TAKE POINT NAD 83 NME
Y= 430,485.8
X= 694,440.4
LAT.= 32.182515'N
LONG.= 103.838454'W

BOTTOM HOLE LOCATION NAD 27 NME
Y= 430,297.2
X= 653,257.1
LAT.= 32.182034'N
LONG.= 103.837969'W

BOTTOM HOLE LOCATION NAD 83 NME
Y= 430,355.8
X= 694,441.4
LAT.= 32.182158'N
LONG.= 103.838453'W

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kelly Kardos 8/4/19
Signature Date

Kelly Kardos
Printed Name

kelly_kardos@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6-10-2019
Date of Survey

Signatue and Seal of Professional Surveyor:

MARK DILLON HARP
NEW MEXICO
23786
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number

JC/TM 2018010149

P:\PROJECTS\2018\2018010149-XTO-POKER_LAKE_UNIT_13_DTD_123H-EDDY\DWG\2018010149-XTO-POKER_LAKE_UNIT_13_DTD_123H_C102.dwg

RP 10-29-19

Intent [X] As Drilled [ ]

API #
30-015-45845

Operator Name:	Property Name:	Well Number
XTO Permian Operating, LLC	Poker Lake Unit 13 DTD	903H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	24	24S	30E		619	North	2025	West	Eddy

Latitude	Longitude	NAD
32.208931	-103.836427	NAD83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	24	24S	30E		330	North	1403	West	Eddy

Latitude	Longitude	NAD
32.209727	-103.838435	NAD83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	25	24S	30E		330	South	1403	West	Eddy

Latitude	Longitude	NAD
32.182515	-103.838454	NAD83

Is this well the defining well for the Horizontal Spacing Unit? [N]

Is this well an infill well? [Y]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
XTO Permian Operating, LLC	Poker Lake Unit 13 DTD	202H

KZ 06/29/2018

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
PLU 13 Dog Town Draw 104H
Projected TD: 21638' MD / 11528' TVD
SHL: 619' FNL & 2025' FWL , Section 24, T24S, R30E
BHL: 200' FSL & 1403' FWL , Section 25, T24S, R30E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Permian

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	527'	Water
Top of Salt	899'	Water
Base of Salt	3929'	Water
Delaware	4159'	Water
Bone Spring	8155'	Water/Oil/Gas
1st Bone Spring Ss	8964'	Water/Oil/Gas
2nd Bone Spring Ss	9734'	Water/Oil/Gas
3rd Bone Spring Ss	10884'	Water/Oil/Gas
Wolfcamp	11304'	Water/Oil/Gas
Target/Land Curve	11528'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 16 inch casing @ 770' (129' above the salt) and circulating cement back to surface. The salt will be isolated by setting 11-3/4 inch casing at 3990' and circulating cement to surface. A 10-5/8 inch vertical hole will be drilled to 10227' and 8-5/8 inch casing ran and cemented 500' into the 11-3/4 inch casing. An 7-7/8 inch curve and lateral hole will be drilled to MD/TD and 5-1/2 casing will be set at TD and cemented back 300' into the 8-5/8 inch casing shoe.

3. Casing Design

See COA

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
18-1/2"	0' – 770' 4125	16	65	STC	H-40	New	1.37	1.81	8.77
14-3/4"	0' – 3990'	11-3/4"	47	BTC	J-55	New	1.21	1.24	2.54
10-5/8"	0' – 10227'	8-5/8"	32	BTC	HCL-80	New	1.18	1.48	2.24
7-7/8"	0' – 21638'	5-1/2"	20	BTC	P-110	New	1.18	1.57	2.18

XTO requests to utilize centralizers from KOP to TOC only a minimum of one every other joint.
11-3/4" Collapse analyzed using 50% evacuation based on regional experience.
8-5/8" Collapse analyzed using 50% evacuation based on regional experience.
5-1/2" tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
Test on 2M Annular, Choke & Casing will be limited to 70% burst of the casing or 1500 psi, whichver is less

WELLHEAD:

Temporary Wellhead

- 16" SOW x 16-3/4" 2M top flange

Permanent Wellhead – GE RSH Multibowl System

A. Starting Head (RSH System): 11-3/4" SOW bottom x 13-5/8" 2M top flange
B. Tubing Head: 13-5/8" 5M bottom flange x 7-1/16" 10M top flange
   - Wellhead will be installed by manufacturer's representatives.

- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 8-5/8" casing per Onshore Order 2.
- Wellhead manufacturer representative may not be present for BOP test plug installation

4. Cement Program

Surface Casing: 16, 65 New H-40, STC casing to be set at +/- 770'

Lead: 230 sxs EconoCem-HLTRRC (mixed at 12.8 ppg, 1.87 ft3/sx, 10.13 gal/sx water)
Tail: 200 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Top of Cement: Surface

1st Intermediate Casing: 11-3/4", 47 New J-55, BTC casing to be set at +/- 3990'

Lead: 1470 sxs Halcem-C + 2% CaCl (mixed at 12.8 ppg, 1.88 ft3/sx, 9.61 gal/sx water)

Tail: 510 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Top of Cement: Surface

2nd Intermediate Casing (Stage 2): 8-5/8", 32 New HCL-80, BTC casing to be set at +/- 10227'
ECP/DV Tool to be set at ~~4040'~~ 4175' see COAs (50' below previous shoe)
1st Stage

Lead: 40 sxs Halcem-C + 2% CaCl (mixed at 12.8 ppg, 1.87 ft3/sx, 9.61 gal/sx water)

Tail: 250 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Stage

Lead: 1140 sxs Halcem-C + 2% CaCl (mixed at 12.8 ppg, 1.88 ft3/sx, 9.61 gal/sx water)

Tail: 310 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)
Compressives:

Top of Cement: 200' inside previous casing shoe

Production Casing: 5-1/2", 20 New P-110, BTC casing to be set at +/- 21638'

Lead: 1740 sxs Halcem-C + 2% CaCl (mixed at 11.5 ppg, 1.88 ft3/sx, 9.61 gal/sx water)

Tail: 1740 sxs VersaCem (mixed at 13.2 ppg, 10456 ft3/sx, 8.38 gal/sx water)
Compressives: 12-hr = 1375 psi 24 hr = 2285 psi

Top of Cement: 300' inside previous casing shoe

5. Pressure Control Equipment

The blow out preventer equipment (BOP) on surface casing temporary wellhead will consist of a 21-1/4" minimum 2M Hydril. MASP should not exceed 1197 psi.

Once the perminent wellhead is installed the blow out ~~preventer~~ equipment (BOP) for this well consists of a 13-5/8" minimum ~~5M Hydril~~ and a 13-5/8" minimum ~~5M~~ Double Ram BOP. MASP should not exceed 4537 psi.

10m needed.

10m will be used. see COAs

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" ~~5M~~ bradenhead and flange, the BOP test will be limited to ~~5000~~ psi. When the 11-3/4" and 8-5/8" casing is set, the packoff seals will be tested to a minimum of ~~5000~~ psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be

kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' to 770'	18-1/2"	FW/Native	8.4-8.8	35-40	NC
770' to 3990'	14-3/4"	Brine/Gel Sweeps	9.8-10.2	30-32	NC
3990' to 10227'	10-5/8"	FW / Cut Brine	8.7-9.3	29-32	NC - 20
10227' to 21638'	7-7/8"	FW / Cut Brine / Polymer/ OBM	11.5-12.3	32-50	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 16" surface casing with brine solution. A 9.8ppg-10.2ppg brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

A. A Kelly cock will be in the drill string at all times.
B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
C. H2S monitors will be on location when drilling below the 11-3/4" casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below 1st intermediate casing.

Open hole logging will not be done on this well.

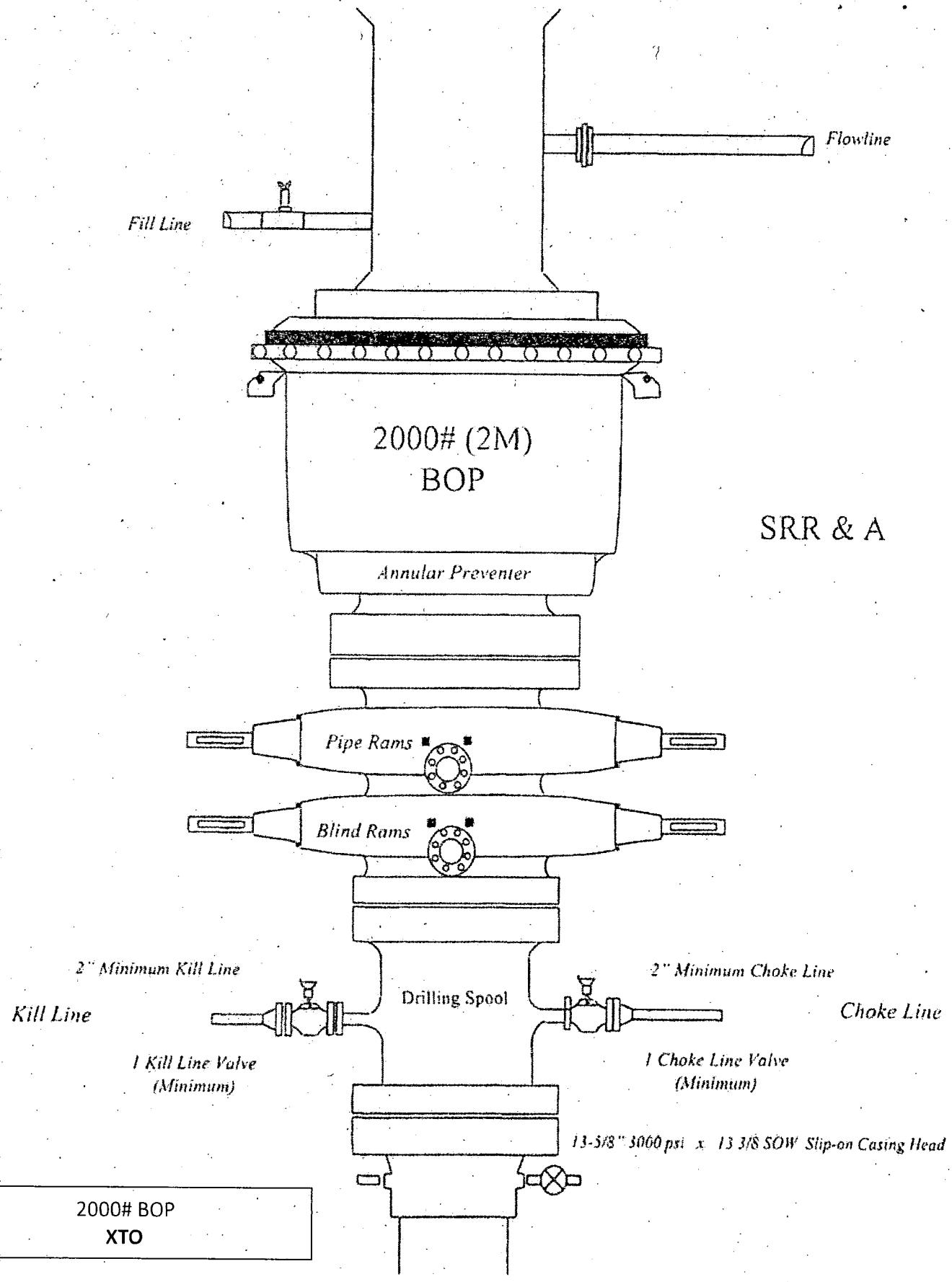
9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 150 to 170 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 7074 psi.

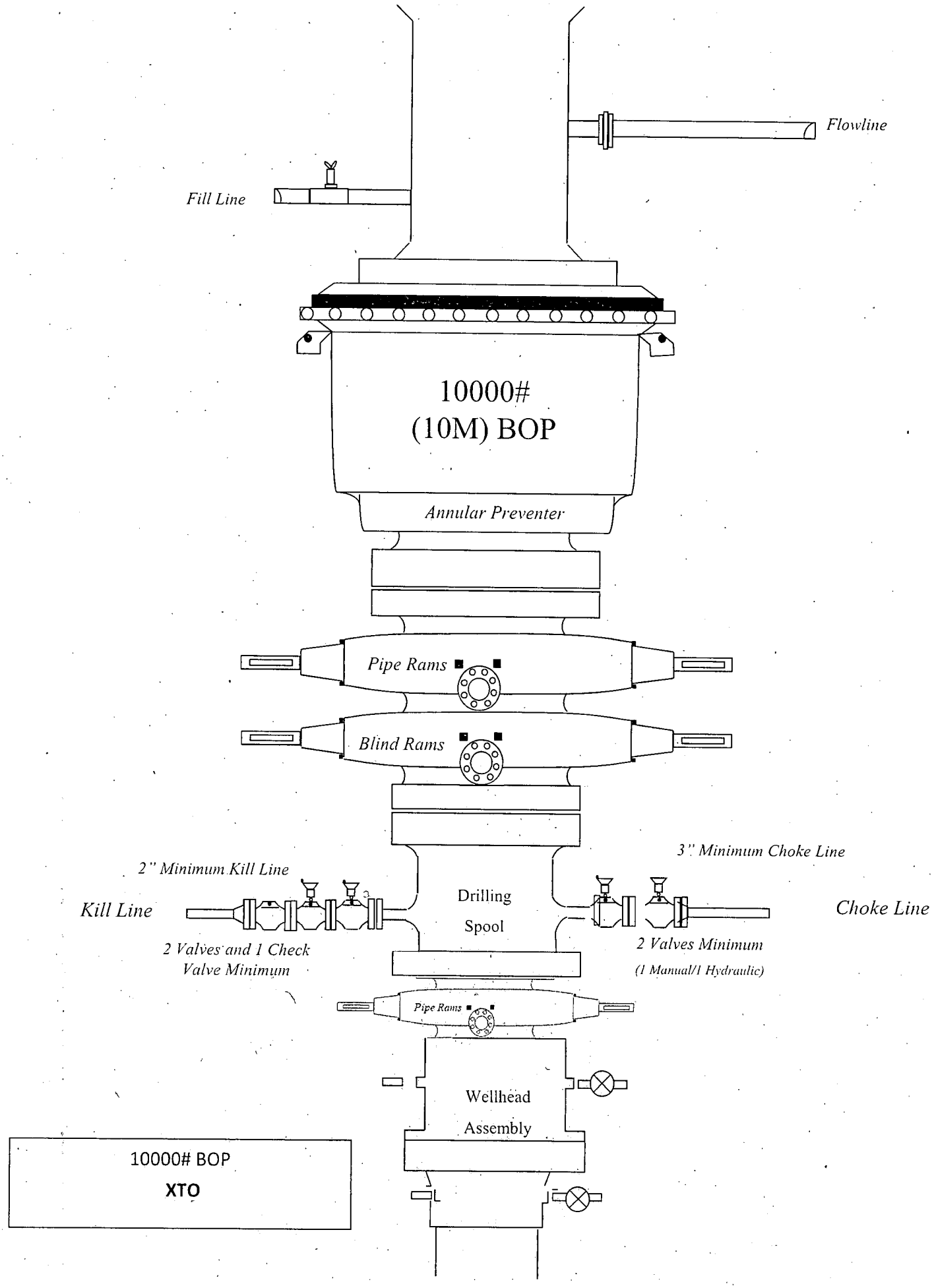
10. Anticipated Starting Date and Duration of Operations

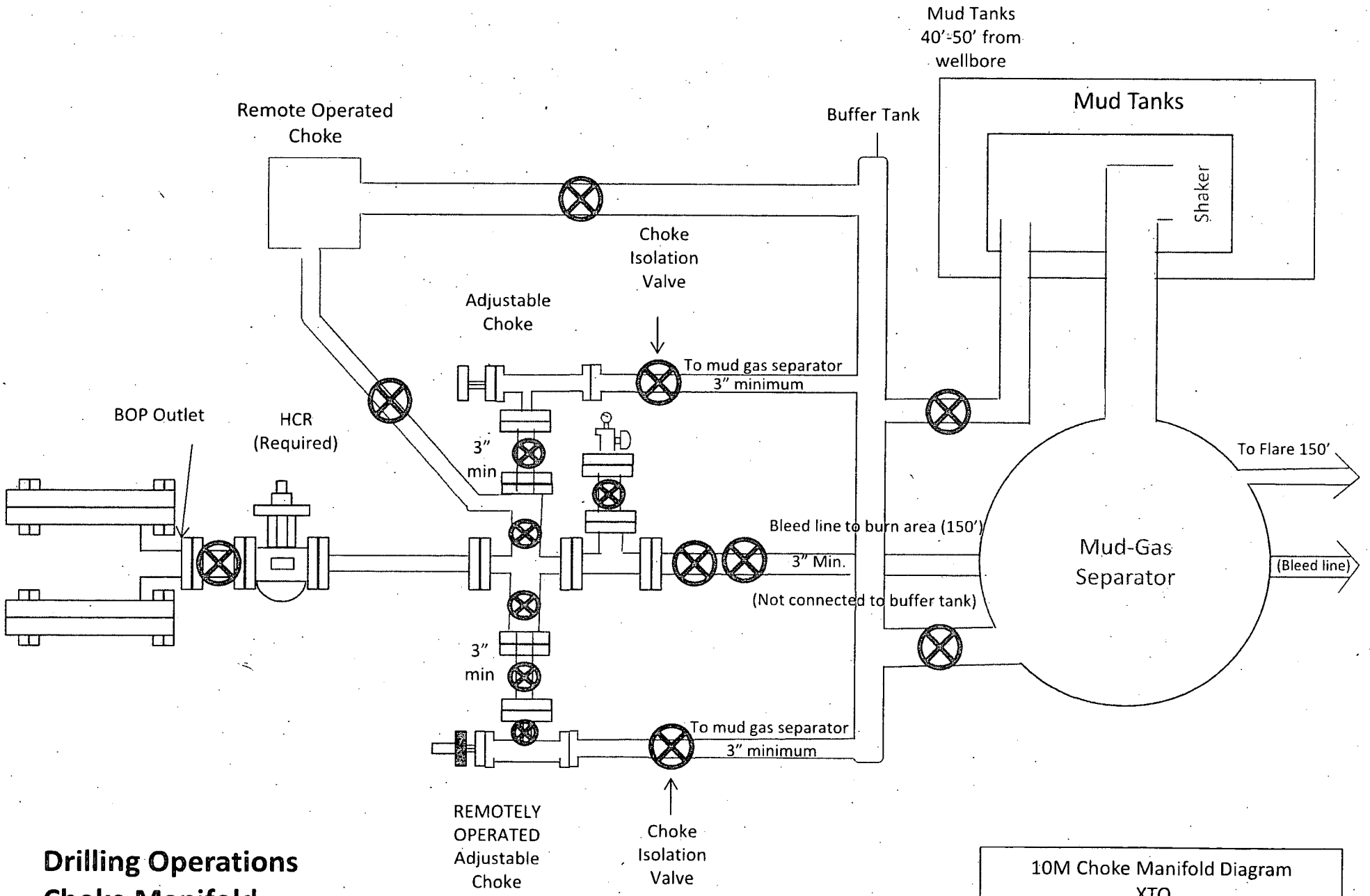
Road and location construction will begin after Santa Fe and BLM have approved the APD. Anticipated spud date will be as soon after Santa Fe and BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 40 days. If production casing is run, an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.

Batch drill approved 7/15/19 (WIS: 472914


Flowline
Fill Line
2000# (2M)
BOP
SRR & A
Annular Preventer
Pipe Rams
Blind Rams
2" Minimum Kill Line
Kill Line
Drilling Spool
2" Minimum Choke Line
Choke Line
1 Kill Line Valve
(Minimum)
1 Choke Line Valve
(Minimum)
13-5/8" 3000 psi x 13 3/8 SOW Slip-on Casing Head

2000# BOP
XTO


Flowline
Fill Line
10000#
(10M) BOP
Annular Preventer
Pipe Rams
Blind Rams
2" Minimum Kill Line
3" Minimum Choke Line
Kill Line
Drilling
Spool
Choke Line
2 Valves and 1 Check
Valve Minimum
2 Valves Minimum
(1 Manual/1 Hydraulic)
Pipe Rams
Wellhead
Assembly
10000# BOP
XTO



Drilling Operations
Choke Manifold
10M Service

10M Choke Manifold Diagram
XTO

10,000 PSI Annular BOP Variance Request

XTO Energy/XTO Permian Op. request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOPL).

1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

8-1/2" Production Hole Section 10M psi Requirement					
Component	**OD**	**Primary Preventer**	**RWP**	**Alternate Preventer(s)**	**RWP**
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	5-1/2"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the XTO Energy/Permian Operating drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan

9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Running Production Casing

1. Sound alarm (alert crew)
2. Stab crossover and full-opening safety valve and close
3. Space out string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
    a. SICP
    b. Pit gain
    c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
    a. Perform flow check. If flowing, continue to (b).
    b. Sound alarm (alert crew)
    c. Stab full-opening safety valve and close
    d. Space out drill string with tool joint just beneath the upper variable bore rams
    e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
    f. Confirm shut-in
    g. Notify toolpusher/company representative
    h. Read and record the following:
        i. SIDPP & SICP
        ii. Pit gain
        iii. Time
    i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
    a. Sound alarm (alert crew)
    b. Stab crossover and full-opening safety valve and close
    c. Space out drill string with upset just beneath the upper variable bore rams
    d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
    e. Confirm shut-in
    f. Notify toolpusher/company representative
    g. Read and record the following:
        i. SIDPP & SICP

ii. Pit gain
iii. Time

h. Regroup and identify forward plan

3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:
   a. Sound alarm (alert crew)
   b. If possible, pull string clear of the stack and follow "Open Hole" procedure.
   c. If impossible to pull string clear of the stack:
   d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close
   e. Space out drill string with tooljoint just beneath the upper variable bore ram
   f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)
   g. Confirm shut-in
   h. Notify toolpusher/company representative
   i. Read and record the following:
      i. SIDPP & SICP
      ii. Pit gain
      iii. Time
   j. Regroup and identify forward plan

GATES E & S NORTH AMERICA, INC
DU-TEX
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: crpe&s@gates.com
WEB: www.gates.com

GRADE D PRESSURE TEST CERTIFICATE

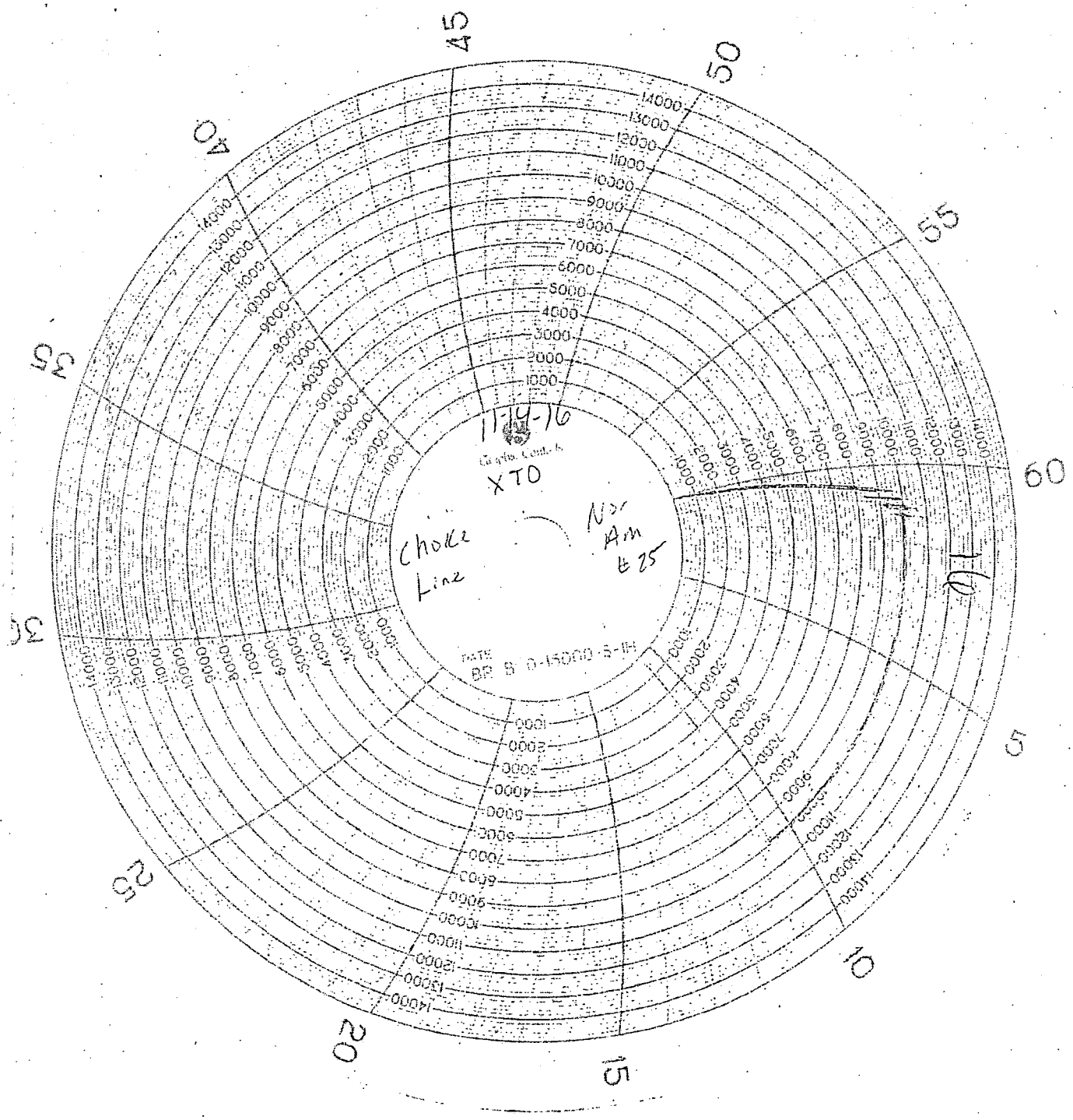
Customer :	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref. :	PENDING	Hose Serial No.:	D-060814-1
Invoice No. :	201709	Created By:	NORMA

Product Description:	FD3.042.0R41/16.5KFLGE/E LE

End Fitting 1 :	4 1/16 in.5K FLG	End Fitting 2 :	4 1/16 in.5K FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011513D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	QUALITY	Technical Supervisor :	PRODUCTION
Date :	6/8/2014	Date :	6/8/2014
Signature :		Signature :	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Choke Line
North Arm
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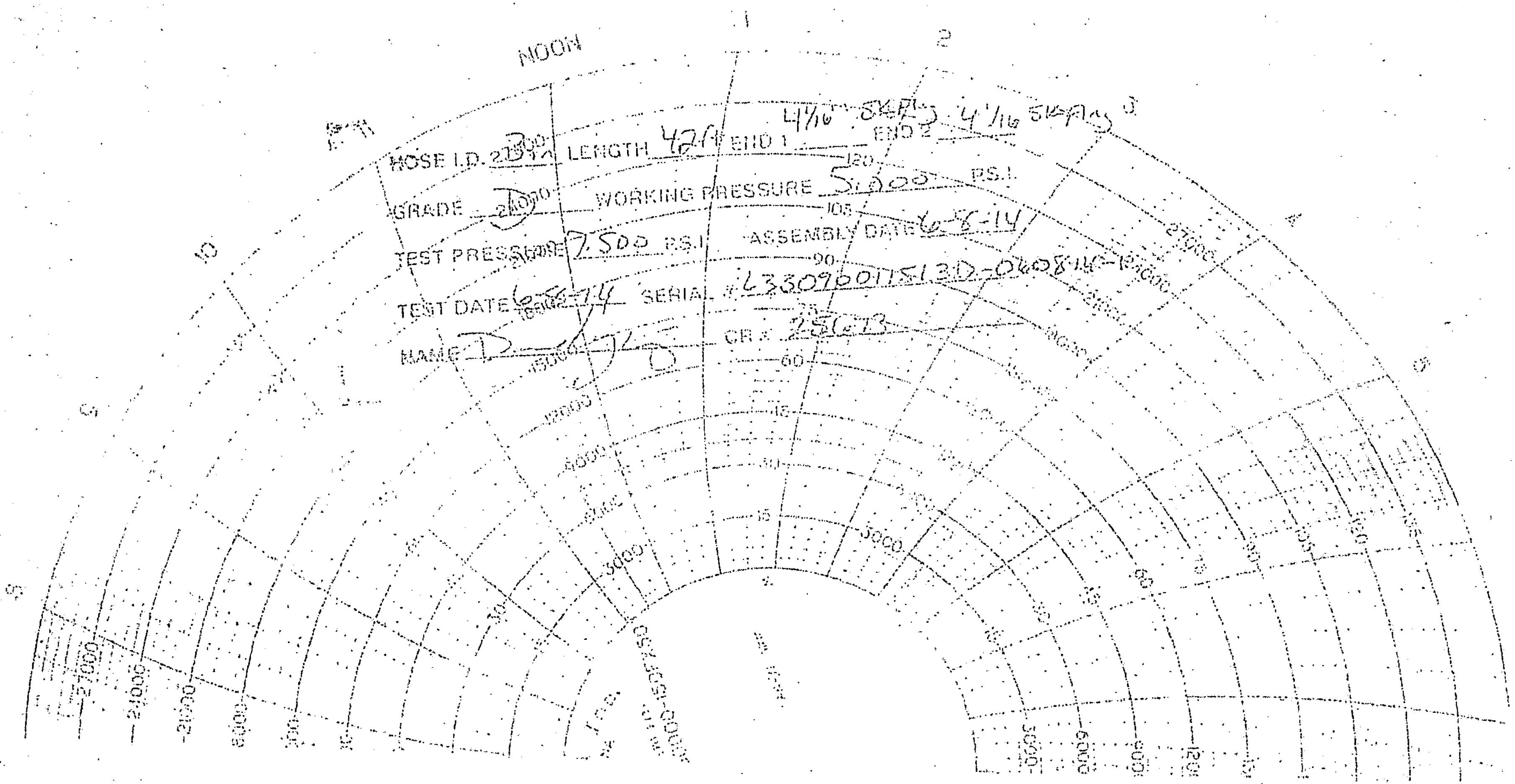
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HOSE I.D. 3" LENGTH 42' END 1 4 1/16 5K END 2 4 1/16 5K
GRADE D WORKING PRESSURE 5,000 P.S.I.
TEST PRESSURE 7500 P.S.I. ASSEMBLY DATE 6-5-14
TEST DATE 6-5-14 SERIAL # L33096011513D-060814-1
NAME
CR # 25613

XTO ENERGY

XTO ENERGY, INC.

Eddy County, NM
Sec 24, T24S, R30E
Poker Lake Unit 13 DTD #903H (123H)

Wellbore #1

Plan: Design #3

QES Well Planning Report

31 July, 2019

QES
DIRECTIONAL DRILLING

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Poker Lake Unit 13 DTD #903H (123H)
Company:	XTO ENERGY, INC.	**TVD Reference:**	KB=26' @ 3484.0usft (Trinidad #121)
Project:	Eddy County, NM	**MD Reference:**	KB=26' @ 3484.0usft (Trinidad #121)
Site:	Sec 24, T24S, R30E	**North Reference:**	Grid
Well:	Poker Lake Unit 13 DTD #903H (123H)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Project Eddy County, NM

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Sec 24, T24S, R30E

Site Position:		**Northing:**	440,004.20 usft	**Latitude:**	32° 12' 31.357 N
From:	Map	**Easting:**	653,839.20 usft	**Longitude:**	103° 50' 9.392 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.27 °

Well Poker Lake Unit 13 DTD #903H (123H)

Well Position	**+N/-S**	35.3 usft	**Northing:**	440,039.50 usft	**Latitude:**	32° 12' 31.706 N
	+E/-W	-0.2 usft	**Easting:**	653,839.00 usft	**Longitude:**	103° 50' 9.392 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**		**Ground Level:**	3,458.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	5/16/2019	6.80	59.90	47,901.60000000

Design Design #3

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	183.42

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,530.0	0.00	0.00	4,530.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,022.8	7.39	314.61	5,021.4	22.3	-22.6	1.50	1.50	0.00	314.61	
10,956.4	7.39	314.61	10,905.7	558.4	-566.0	0.00	0.00	0.00	0.00	
11,908.4	90.00	179.77	11,528.0	-12.4	-621.0	10.00	8.68	-14.16	-134.61	
21,638.4	90.00	179.77	11,528.0	-9,742.3	-581.9	0.00	0.00	0.00	0.00	PLU 13 #903H - PE

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Poker Lake Unit 13 DTD #903H (123H)
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Project:	Eddy County, NM	**MD Reference:**	KB=26' @ 3484.0usft (Trinidad #121)
Site:	Sec 24, T24S, R30E	**North Reference:**	Grid
Well:	Poker Lake Unit 13 DTD #903H (123H)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
RSLR									
459.0	0.00	0.00	459.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
T/SALT									
854.0	0.00	0.00	854.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
B/SALT									
3,929.0	0.00	0.00	3,929.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
DLWR									
4,159.0	0.00	0.00	4,159.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00

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Project:	Eddy County, NM	**MD Reference:**	KB=26' @ 3484.0usft (Trinidad #121)
Site:	Sec 24, T24S, R30E	**North Reference:**	Grid
Well:	Poker Lake Unit 13 DTD #903H (123H)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Build 1.5°/100'									
4,530.0	0.00	0.00	4,530.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	1.05	314.61	4,600.0	0.5	-0.5	-0.4	1.50	1.50	0.00
4,700.0	2.55	314.61	4,699.9	2.7	-2.7	-2.5	1.50	1.50	0.00
4,800.0	4.05	314.61	4,799.8	6.7	-6.8	-6.3	1.50	1.50	0.00
4,900.0	5.55	314.61	4,899.4	12.6	-12.7	-11.8	1.50	1.50	0.00
5,000.0	7.05	314.61	4,998.8	20.3	-20.6	-19.0	1.50	1.50	0.00
EOB @ 7.39° Inc. / 314.61° Azm									
5,022.8	7.39	314.61	5,021.4	22.3	-22.6	-20.9	1.50	1.50	0.00
5,100.0	7.39	314.61	5,098.0	29.3	-29.7	-27.5	0.00	0.00	0.00
5,200.0	7.39	314.61	5,197.2	38.3	-38.8	-35.9	0.00	0.00	0.00
5,300.0	7.39	314.61	5,296.3	47.3	-48.0	-44.4	0.00	0.00	0.00
5,400.0	7.39	314.61	5,395.5	56.4	-57.1	-52.9	0.00	0.00	0.00
5,500.0	7.39	314.61	5,494.7	65.4	-66.3	-61.3	0.00	0.00	0.00
5,600.0	7.39	314.61	5,593.8	74.5	-75.5	-69.8	0.00	0.00	0.00
5,700.0	7.39	314.61	5,693.0	83.5	-84.6	-78.3	0.00	0.00	0.00
5,800.0	7.39	314.61	5,792.2	92.5	-93.8	-86.8	0.00	0.00	0.00
5,900.0	7.39	314.61	5,891.3	101.6	-102.9	-95.2	0.00	0.00	0.00
6,000.0	7.39	314.61	5,990.5	110.6	-112.1	-103.7	0.00	0.00	0.00
6,100.0	7.39	314.61	6,089.7	119.6	-121.3	-112.2	0.00	0.00	0.00
6,200.0	7.39	314.61	6,188.9	128.7	-130.4	-120.7	0.00	0.00	0.00
6,300.0	7.39	314.61	6,288.0	137.7	-139.6	-129.1	0.00	0.00	0.00
6,400.0	7.39	314.61	6,387.2	146.7	-148.7	-137.6	0.00	0.00	0.00
6,500.0	7.39	314.61	6,486.4	155.8	-157.9	-146.1	0.00	0.00	0.00
6,600.0	7.39	314.61	6,585.5	164.8	-167.0	-154.6	0.00	0.00	0.00
BYCN									
6,674.1	7.39	314.61	6,659.0	171.5	-173.8	-160.8	0.00	0.00	0.00
6,700.0	7.39	314.61	6,684.7	173.8	-176.2	-163.0	0.00	0.00	0.00
6,800.0	7.39	314.61	6,783.9	182.9	-185.4	-171.5	0.00	0.00	0.00
6,900.0	7.39	314.61	6,883.0	191.9	-194.5	-180.0	0.00	0.00	0.00
7,000.0	7.39	314.61	6,982.2	201.0	-203.7	-188.5	0.00	0.00	0.00
7,100.0	7.39	314.61	7,081.4	210.0	-212.8	-196.9	0.00	0.00	0.00
7,200.0	7.39	314.61	7,180.5	219.0	-222.0	-205.4	0.00	0.00	0.00
7,300.0	7.39	314.61	7,279.7	228.1	-231.1	-213.9	0.00	0.00	0.00
7,400.0	7.39	314.61	7,378.9	237.1	-240.3	-222.3	0.00	0.00	0.00
7,500.0	7.39	314.61	7,478.0	246.1	-249.5	-230.8	0.00	0.00	0.00
7,600.0	7.39	314.61	7,577.2	255.2	-258.6	-239.3	0.00	0.00	0.00
7,700.0	7.39	314.61	7,676.4	264.2	-267.8	-247.8	0.00	0.00	0.00
7,800.0	7.39	314.61	7,775.6	273.2	-276.9	-256.2	0.00	0.00	0.00
7,900.0	7.39	314.61	7,874.7	282.3	-286.1	-264.7	0.00	0.00	0.00
BSPG_LM									
7,995.1	7.39	314.61	7,969.0	290.9	-294.8	-272.8	0.00	0.00	0.00
8,000.0	7.39	314.61	7,973.9	291.3	-295.3	-273.2	0.00	0.00	0.00
8,100.0	7.39	314.61	8,073.1	300.3	-304.4	-281.7	0.00	0.00	0.00
8,200.0	7.39	314.61	8,172.2	309.4	-313.6	-290.1	0.00	0.00	0.00
8,300.0	7.39	314.61	8,271.4	318.4	-322.7	-298.6	0.00	0.00	0.00
8,400.0	7.39	314.61	8,370.6	327.5	-331.9	-307.1	0.00	0.00	0.00
8,500.0	7.39	314.61	8,469.7	336.5	-341.0	-315.6	0.00	0.00	0.00
8,600.0	7.39	314.61	8,568.9	345.5	-350.2	-324.0	0.00	0.00	0.00
8,700.0	7.39	314.61	8,668.1	354.6	-359.4	-332.5	0.00	0.00	0.00
8,800.0	7.39	314.61	8,767.2	363.6	-368.5	-341.0	0.00	0.00	0.00
8,900.0	7.39	314.61	8,866.4	372.6	-377.7	-349.5	0.00	0.00	0.00
BSPG1									

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Poker Lake Unit 13 DTD #903H (123H)
Company:	XTO ENERGY, INC.	**TVD Reference:**	KB=26' @ 3484.0usft (Trinidad #121)
Project:	Eddy County, NM	**MD Reference:**	KB=26' @ 3484.0usft (Trinidad #121)
Site:	Sec 24, T24S, R30E	**North Reference:**	Grid
Well:	Poker Lake Unit 13 DTD #903H (123H)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,998.4	7.39	314.61	8,964.0	381.5	-386.7	-357.8	0.00	0.00	0.00
9,000.0	7.39	314.61	8,965.6	381.7	-386.8	-357.9	0.00	0.00	0.00
9,100.0	7.39	314.61	9,064.8	390.7	-396.0	-366.4	0.00	0.00	0.00
9,200.0	7.39	314.61	9,163.9	399.7	-405.2	-374.9	0.00	0.00	0.00
9,300.0	7.39	314.61	9,263.1	408.8	-414.3	-383.3	0.00	0.00	0.00
BSPG2_LM									
9,356.4	7.39	314.61	9,319.0	413.9	-419.5	-388.1	0.00	0.00	0.00
9,400.0	7.39	314.61	9,362.3	417.8	-423.5	-391.8	0.00	0.00	0.00
9,500.0	7.39	314.61	9,461.4	426.8	-432.6	-400.3	0.00	0.00	0.00
9,600.0	7.39	314.61	9,560.6	435.9	-441.8	-408.8	0.00	0.00	0.00
9,700.0	7.39	314.61	9,659.8	444.9	-450.9	-417.2	0.00	0.00	0.00
BSPG2									
9,774.9	7.39	314.61	9,734.0	451.7	-457.8	-423.6	0.00	0.00	0.00
9,800.0	7.39	314.61	9,758.9	454.0	-460.1	-425.7	0.00	0.00	0.00
9,900.0	7.39	314.61	9,858.1	463.0	-469.3	-434.2	0.00	0.00	0.00
10,000.0	7.39	314.61	9,957.3	472.0	-478.4	-442.7	0.00	0.00	0.00
10,100.0	7.39	314.61	10,056.4	481.1	-487.6	-451.1	0.00	0.00	0.00
BSPG3_LM									
10,183.3	7.39	314.61	10,139.0	488.6	-495.2	-458.2	0.00	0.00	0.00
10,200.0	7.39	314.61	10,155.6	490.1	-496.7	-459.6	0.00	0.00	0.00
10,300.0	7.39	314.61	10,254.8	499.1	-505.9	-468.1	0.00	0.00	0.00
10,400.0	7.39	314.61	10,353.9	508.2	-515.1	-476.6	0.00	0.00	0.00
10,500.0	7.39	314.61	10,453.1	517.2	-524.2	-485.0	0.00	0.00	0.00
10,600.0	7.39	314.61	10,552.3	526.2	-533.4	-493.5	0.00	0.00	0.00
10,700.0	7.39	314.61	10,651.5	535.3	-542.5	-502.0	0.00	0.00	0.00
10,800.0	7.39	314.61	10,750.6	544.3	-551.7	-510.5	0.00	0.00	0.00
10,900.0	7.39	314.61	10,849.8	553.3	-560.8	-518.9	0.00	0.00	0.00
BSPG3									
10,934.5	7.39	314.61	10,884.0	556.5	-564.0	-521.8	0.00	0.00	0.00
Build 10°/100'									
10,956.4	7.39	314.61	10,905.7	558.4	-566.0	-523.7	0.00	0.00	0.00
11,000.0	5.32	278.88	10,949.1	560.7	-570.0	-525.7	10.00	-4.74	-81.89
11,100.0	10.55	209.37	11,048.3	553.4	-579.1	-517.9	10.00	5.23	-69.51
11,200.0	19.84	194.54	11,144.7	529.0	-587.9	-493.0	10.00	9.29	-14.83
11,300.0	29.59	189.09	11,235.4	488.1	-596.1	-451.7	10.00	9.75	-5.45
WFMP									
11,382.4	37.72	186.60	11,304.0	442.9	-602.2	-406.2	10.00	9.86	-3.02
11,400.0	39.45	186.19	11,317.7	432.0	-603.4	-395.2	10.00	9.89	-2.36
WFMP_X									
11,408.2	40.26	186.01	11,324.0	426.8	-604.0	-390.0	10.00	9.90	-2.23
11,500.0	49.37	184.30	11,389.1	362.4	-609.7	-325.4	10.00	9.91	-1.86
WFMP_Y									
11,523.5	51.70	183.94	11,404.0	344.3	-611.0	-307.3	10.00	9.93	-1.54
11,600.0	59.30	182.90	11,447.3	281.4	-614.7	-244.2	10.00	9.94	-1.35
WFMP_A									
11,613.4	60.63	182.74	11,454.0	269.8	-615.3	-232.7	10.00	9.94	-1.22
11,700.0	69.25	181.77	11,490.7	191.5	-618.3	-154.3	10.00	9.95	-1.12
11,800.0	79.20	180.77	11,517.8	95.4	-620.5	-58.2	10.00	9.95	-0.99
11,900.0	89.16	179.85	11,527.9	-4.0	-621.0	41.0	10.00	9.96	-0.93
EOB @ 90.00° Inc. / 179.77° Azm									
11,908.4	90.00	179.77	11,528.0	-12.4	-621.0	49.4	10.00	9.96	-0.92
12,000.0	90.00	179.77	11,528.0	-104.0	-620.6	140.8	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Poker Lake Unit 13 DTD #903H (123H)
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Project:	Eddy County, NM	**MD Reference:**	KB=26' @ 3484.0usft (Trinidad #121)
Site:	Sec 24, T24S, R30E	**North Reference:**	Grid
Well:	Poker Lake Unit 13 DTD #903H (123H)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,100.0	90.00	179.77	11,528.0	-204.0	-620.2	240.6	0.00	0.00	0.00
12,200.0	90.00	179.77	11,528.0	-304.0	-619.8	340.4	0.00	0.00	0.00
12,300.0	90.00	179.77	11,528.0	-404.0	-619.4	440.2	0.00	0.00	0.00
12,400.0	90.00	179.77	11,528.0	-504.0	-619.0	540.0	0.00	0.00	0.00
12,500.0	90.00	179.77	11,528.0	-604.0	-618.6	639.8	0.00	0.00	0.00
12,600.0	90.00	179.77	11,528.0	-704.0	-618.2	739.6	0.00	0.00	0.00
12,700.0	90.00	179.77	11,528.0	-804.0	-617.8	839.4	0.00	0.00	0.00
12,800.0	90.00	179.77	11,528.0	-904.0	-617.4	939.2	0.00	0.00	0.00
12,900.0	90.00	179.77	11,528.0	-1,004.0	-617.0	1,039.0	0.00	0.00	0.00
13,000.0	90.00	179.77	11,528.0	-1,104.0	-616.6	1,138.8	0.00	0.00	0.00
13,100.0	90.00	179.77	11,528.0	-1,204.0	-616.2	1,238.5	0.00	0.00	0.00
13,200.0	90.00	179.77	11,528.0	-1,304.0	-615.8	1,338.3	0.00	0.00	0.00
13,300.0	90.00	179.77	11,528.0	-1,403.9	-615.4	1,438.1	0.00	0.00	0.00
13,400.0	90.00	179.77	11,528.0	-1,503.9	-615.0	1,537.9	0.00	0.00	0.00
13,500.0	90.00	179.77	11,528.0	-1,603.9	-614.6	1,637.7	0.00	0.00	0.00
13,600.0	90.00	179.77	11,528.0	-1,703.9	-614.2	1,737.5	0.00	0.00	0.00
13,700.0	90.00	179.77	11,528.0	-1,803.9	-613.8	1,837.3	0.00	0.00	0.00
13,800.0	90.00	179.77	11,528.0	-1,903.9	-613.4	1,937.1	0.00	0.00	0.00
13,900.0	90.00	179.77	11,528.0	-2,003.9	-613.0	2,036.9	0.00	0.00	0.00
14,000.0	90.00	179.77	11,528.0	-2,103.9	-612.6	2,136.7	0.00	0.00	0.00
14,100.0	90.00	179.77	11,528.0	-2,203.9	-612.2	2,236.5	0.00	0.00	0.00
14,200.0	90.00	179.77	11,528.0	-2,303.9	-611.8	2,336.3	0.00	0.00	0.00
14,300.0	90.00	179.77	11,528.0	-2,403.9	-611.4	2,436.1	0.00	0.00	0.00
14,400.0	90.00	179.77	11,528.0	-2,503.9	-611.0	2,535.9	0.00	0.00	0.00
14,500.0	90.00	179.77	11,528.0	-2,603.9	-610.6	2,635.7	0.00	0.00	0.00
14,600.0	90.00	179.77	11,528.0	-2,703.9	-610.2	2,735.5	0.00	0.00	0.00
14,700.0	90.00	179.77	11,528.0	-2,803.9	-609.8	2,835.3	0.00	0.00	0.00
14,800.0	90.00	179.77	11,528.0	-2,903.9	-609.4	2,935.1	0.00	0.00	0.00
14,900.0	90.00	179.77	11,528.0	-3,003.9	-608.9	3,034.9	0.00	0.00	0.00
15,000.0	90.00	179.77	11,528.0	-3,103.9	-608.5	3,134.7	0.00	0.00	0.00
15,100.0	90.00	179.77	11,528.0	-3,203.9	-608.1	3,234.5	0.00	0.00	0.00
15,200.0	90.00	179.77	11,528.0	-3,303.9	-607.7	3,334.3	0.00	0.00	0.00
15,300.0	90.00	179.77	11,528.0	-3,403.9	-607.3	3,434.1	0.00	0.00	0.00
15,400.0	90.00	179.77	11,528.0	-3,503.9	-606.9	3,533.9	0.00	0.00	0.00
15,500.0	90.00	179.77	11,528.0	-3,603.9	-606.5	3,633.7	0.00	0.00	0.00
15,600.0	90.00	179.77	11,528.0	-3,703.9	-606.1	3,733.5	0.00	0.00	0.00
15,700.0	90.00	179.77	11,528.0	-3,803.9	-605.7	3,833.3	0.00	0.00	0.00
15,800.0	90.00	179.77	11,528.0	-3,903.9	-605.3	3,933.1	0.00	0.00	0.00
15,900.0	90.00	179.77	11,528.0	-4,003.9	-604.9	4,032.9	0.00	0.00	0.00
16,000.0	90.00	179.77	11,528.0	-4,103.9	-604.5	4,132.7	0.00	0.00	0.00
16,100.0	90.00	179.77	11,528.0	-4,203.9	-604.1	4,232.5	0.00	0.00	0.00
16,200.0	90.00	179.77	11,528.0	-4,303.9	-603.7	4,332.3	0.00	0.00	0.00
16,300.0	90.00	179.77	11,528.0	-4,403.9	-603.3	4,432.1	0.00	0.00	0.00
16,400.0	90.00	179.77	11,528.0	-4,503.9	-602.9	4,531.9	0.00	0.00	0.00
16,500.0	90.00	179.77	11,528.0	-4,603.9	-602.5	4,631.7	0.00	0.00	0.00
16,600.0	90.00	179.77	11,528.0	-4,703.9	-602.1	4,731.5	0.00	0.00	0.00
16,700.0	90.00	179.77	11,528.0	-4,803.9	-601.7	4,831.3	0.00	0.00	0.00
16,800.0	90.00	179.77	11,528.0	-4,903.9	-601.3	4,931.0	0.00	0.00	0.00
16,900.0	90.00	179.77	11,528.0	-5,003.9	-600.9	5,030.8	0.00	0.00	0.00
17,000.0	90.00	179.77	11,528.0	-5,103.9	-600.5	5,130.6	0.00	0.00	0.00
17,100.0	90.00	179.77	11,528.0	-5,203.9	-600.1	5,230.4	0.00	0.00	0.00
17,200.0	90.00	179.77	11,528.0	-5,303.9	-599.7	5,330.2	0.00	0.00	0.00
17,300.0	90.00	179.77	11,528.0	-5,403.9	-599.3	5,430.0	0.00	0.00	0.00
17,400.0	90.00	179.77	11,528.0	-5,503.9	-598.9	5,529.8	0.00	0.00	0.00

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Project:	Eddy County, NM	**MD Reference:**	KB=26' @ 3484.0usft (Trinidad #121)
Site:	Sec 24, T24S, R30E	**North Reference:**	Grid
Well:	Poker Lake Unit 13 DTD #903H (123H)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,500.0	90.00	179.77	11,528.0	-5,603.9	-598.5	5,629.6	0.00	0.00	0.00
17,600.0	90.00	179.77	11,528.0	-5,703.9	-598.1	5,729.4	0.00	0.00	0.00
17,700.0	90.00	179.77	11,528.0	-5,803.9	-597.7	5,829.2	0.00	0.00	0.00
17,800.0	90.00	179.77	11,528.0	-5,903.9	-597.3	5,929.0	0.00	0.00	0.00
17,900.0	90.00	179.77	11,528.0	-6,003.9	-596.9	6,028.8	0.00	0.00	0.00
18,000.0	90.00	179.77	11,528.0	-6,103.9	-596.5	6,128.6	0.00	0.00	0.00
18,100.0	90.00	179.77	11,528.0	-6,203.9	-596.1	6,228.4	0.00	0.00	0.00
18,200.0	90.00	179.77	11,528.0	-6,303.9	-595.7	6,328.2	0.00	0.00	0.00
18,300.0	90.00	179.77	11,528.0	-6,403.9	-595.3	6,428.0	0.00	0.00	0.00
18,400.0	90.00	179.77	11,528.0	-6,503.9	-594.9	6,527.8	0.00	0.00	0.00
18,500.0	90.00	179.77	11,528.0	-6,603.9	-594.5	6,627.6	0.00	0.00	0.00
18,600.0	90.00	179.77	11,528.0	-6,703.9	-594.1	6,727.4	0.00	0.00	0.00
18,700.0	90.00	179.77	11,528.0	-6,803.9	-593.7	6,827.2	0.00	0.00	0.00
18,800.0	90.00	179.77	11,528.0	-6,903.9	-593.3	6,927.0	0.00	0.00	0.00
18,900.0	90.00	179.77	11,528.0	-7,003.9	-592.9	7,026.8	0.00	0.00	0.00
19,000.0	90.00	179.77	11,528.0	-7,103.9	-592.5	7,126.6	0.00	0.00	0.00
19,100.0	90.00	179.77	11,528.0	-7,203.9	-592.1	7,226.4	0.00	0.00	0.00
19,200.0	90.00	179.77	11,528.0	-7,303.9	-591.7	7,326.2	0.00	0.00	0.00
19,300.0	90.00	179.77	11,528.0	-7,403.9	-591.3	7,426.0	0.00	0.00	0.00
19,400.0	90.00	179.77	11,528.0	-7,503.9	-590.9	7,525.8	0.00	0.00	0.00
19,500.0	90.00	179.77	11,528.0	-7,603.9	-590.5	7,625.6	0.00	0.00	0.00
19,600.0	90.00	179.77	11,528.0	-7,703.9	-590.1	7,725.4	0.00	0.00	0.00
19,700.0	90.00	179.77	11,528.0	-7,803.9	-589.7	7,825.2	0.00	0.00	0.00
19,800.0	90.00	179.77	11,528.0	-7,903.9	-589.3	7,925.0	0.00	0.00	0.00
19,900.0	90.00	179.77	11,528.0	-8,003.9	-588.9	8,024.8	0.00	0.00	0.00
20,000.0	90.00	179.77	11,528.0	-8,103.9	-588.5	8,124.6	0.00	0.00	0.00
20,100.0	90.00	179.77	11,528.0	-8,203.9	-588.1	8,224.4	0.00	0.00	0.00
20,200.0	90.00	179.77	11,528.0	-8,303.9	-587.7	8,324.2	0.00	0.00	0.00
20,300.0	90.00	179.77	11,528.0	-8,403.9	-587.3	8,424.0	0.00	0.00	0.00
20,400.0	90.00	179.77	11,528.0	-8,503.9	-586.9	8,523.8	0.00	0.00	0.00
20,500.0	90.00	179.77	11,528.0	-8,603.9	-586.5	8,623.6	0.00	0.00	0.00
20,600.0	90.00	179.77	11,528.0	-8,703.9	-586.1	8,723.3	0.00	0.00	0.00
20,700.0	90.00	179.77	11,528.0	-8,803.9	-585.7	8,823.1	0.00	0.00	0.00
20,800.0	90.00	179.77	11,528.0	-8,903.9	-585.3	8,922.9	0.00	0.00	0.00
20,900.0	90.00	179.77	11,528.0	-9,003.9	-584.9	9,022.7	0.00	0.00	0.00
21,000.0	90.00	179.77	11,528.0	-9,103.9	-584.5	9,122.5	0.00	0.00	0.00
21,100.0	90.00	179.77	11,528.0	-9,203.9	-584.1	9,222.3	0.00	0.00	0.00
21,200.0	90.00	179.77	11,528.0	-9,303.9	-583.7	9,322.1	0.00	0.00	0.00
21,300.0	90.00	179.77	11,528.0	-9,403.9	-583.3	9,421.9	0.00	0.00	0.00
21,400.0	90.00	179.77	11,528.0	-9,503.9	-582.9	9,521.7	0.00	0.00	0.00
21,500.0	90.00	179.77	11,528.0	-9,603.9	-582.5	9,621.5	0.00	0.00	0.00
21,600.0	90.00	179.77	11,528.0	-9,703.9	-582.1	9,721.3	0.00	0.00	0.00
TD @ 21638.4' MD / 11528.0' TVD									
21,638.4	90.00	179.77	11,528.0	-9,742.3	-581.9	9,759.7	0.00	0.00	0.00

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Project:	Eddy County, NM	MD Reference:	KB=26' @ 3484.0usft (Trinidad #121)
Site:	Sec.24, T24S, R30E	North Reference:	Grid
Well:	Poker Lake Unit 13 DTD #903H (123H)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PLU 13 #903H - PBHl - plan hits target center - Rectangle (sides W100.0 H10,029.0 D0.0)	0.00	0.00	11,528.0	-9,742.3	-581.9	430,297.20	653,257.10	32° 10' 55.322 N	103° 50' 16.687 W
PLU 13 #903H - LTP - plan misses target center by 226.0usft at 21508.4usft MD (11528.0 TVD, -9612.3 N, -582.4 E) - Point	0.00	0.00	11,754.0	-9,612.3	-583.0	430,427.20	653,256.00	32° 10' 56.609 N	103° 50' 16.693 W
PLU 13 #903H - FTP - plan misses target center by 280.1usft at 11700.0usft MD (11490.7 TVD, 191.5 N, -618.3 E) - Point	0.00	0.00	11,754.0	286.9	-622.4	440,326.40	653,216.60	32° 12' 34.574 N	103° 50' 16.621 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
459.0	459.0	RSLR			
854.0	854.0	T/SALT			
3,929.0	3,929.0	B/SALT			
4,159.0	4,159.0	DLWR			
6,674.1	6,659.0	BYCN			
7,995.1	7,969.0	BSPG_LM			
8,998.4	8,964.0	BSPG1			
9,356.4	9,319.0	BSPG2_LM			
9,774.9	9,734.0	BSPG2			
10,183.3	10,139.0	BSPG3_LM			
10,934.5	10,884.0	BSPG3			
11,382.4	11,304.0	WFMP			
11,408.2	11,324.0	WFMP_X			
11,523.5	11,404.0	WFMP_Y			
11,613.4	11,454.0	WFMP_A			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
4,530.0	4,530.0	0.0	0.0	Build 1.5°/100'
5,022.8	5,021.4	22.3	-22.6	EOB @ 7.39° Inc. / 314.61° Azm
10,956.4	10,905.7	558.4	-566.0	Build 10°/100'
11,908.4	11,528.0	-12.4	-621.0	EOB @ 90.00° Inc. / 179.77° Azm
21,638.4	11,528.0	-9,742.3	-581.9	TD @ 21638.4' MD / 11528.0' TVD

Sec 24, T24S, R30E
Poker Lake Unit 13 DTD #903H (123H)
Q180™ & WT-180™
Design #3

PROJECT DETAILS: Eddy County, NM

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

Company Name: XTO ENERGY, INC.
Poker Lake Unit 13 DTD #903H (123H)
Eddy County, NM
Rig: Trinidad #121
Created by: Chase Chambers
Date: 14:57, July 31 2019

QES
XTO ENERGY

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PLU 13 #903H - PBHL	11528,0	-8742,3	-581,3	430297,29	653257,10	32° 10' 55,322 N	103° 50' 16,687 W
PLU 13 #903H - FTP	11754,0	288,3	-622,4	440326,43	653216,60	32° 12' 34,574 N	103° 50' 18,421 W
PLU 13 #903H - LTP	11754,0	-8612,3	-583,4	430427,20	653254,60	32° 10' 56,605 N	103° 50' 16,613 W

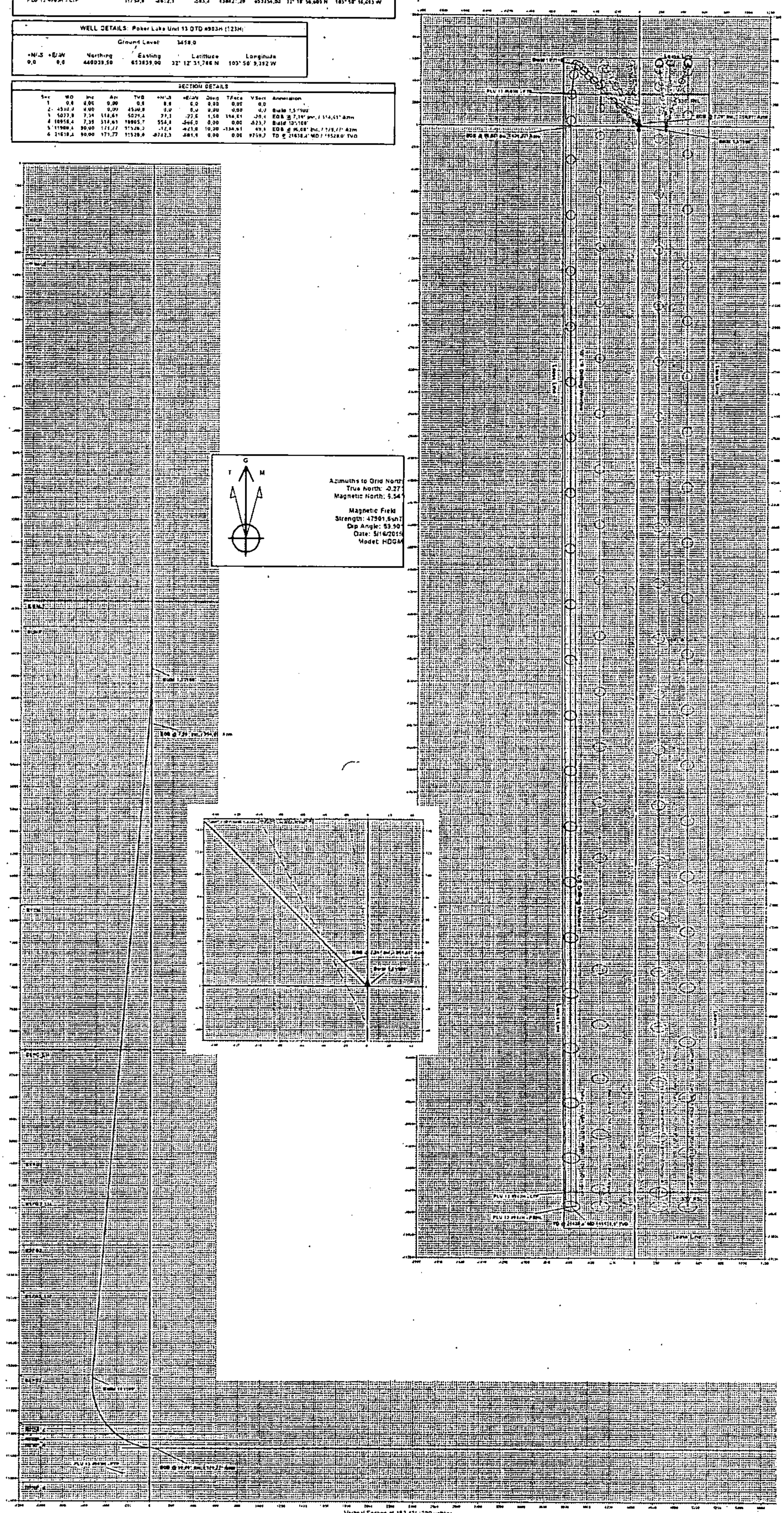
WELL DETAILS: Poker Lake Unit 13 DTD #903H (123H)

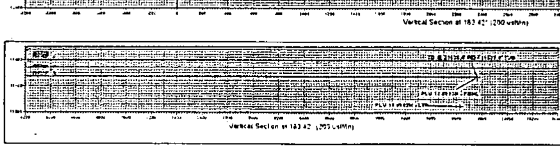
Ground Level 3458,0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0,0	0,0	440039,50	653839,00	32° 12' 31,786 N	103° 50' 9,392 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0,0	0,00	0,00	0,0	0,0	0,0	0,00	0,00	0,0	
2	4530,0	0,00	0,00	4530,0	0,0	0,0	0,00	0,00	0,0	Build 1,5°/100'
3	5077,8	7,34	314,61	5074,4	27,1	-27,6	1,50	314,61	-20,4	EOB @ 7,34° Inc / 314,61° Azm
4	10956,4	7,34	314,61	10905,7	554,4	-566,0	0,00	0,00	-523,7	Build 10°/100'
5	11900,4	90,00	171,77	11528,0	-12,4	-621,0	10,00	-134,61	49,4	EOB @ 90,00° Inc / 171,77° Azm
6	21610,4	90,00	171,77	11528,0	-8742,3	-581,4	0,00	0,00	9759,7	TD @ 21610,4' MD / 11528,0' TVD





PECOS DISTRICT DRILLING
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**XTO Permian Operating, LLC**
LEASE NO.:	**NMNM-0030453**
WELL NAME & NO.:	**Poker Lake Unit 13 DTD 903H**
SURFACE HOLE FOOTAGE:	**0619' FNL & 2025' FWL**
BOTTOM HOLE FOOTAGE LOCATION:	**0200' FSL & 1403' FWL Sec. 25, T. 24 S., R 30 E. Section 24, T. 24 S., R 30 E., NMPM**
COUNTY:	**Eddy County, New Mexico**

Commercial Well Determination
A commercial well determination shall be submitted after production has been established for at least six months.

Unit Wells
The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. **Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a "Major" violation.**

3. **The operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other wells.**

4. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

5. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:
After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possibility of water flows in the Salado and Castile.
Possibility of lost circulation in the Red Beds, Rustler, and Delaware.
Abnormal pressure may be encountered in the 3rd Bone Spring and all subsequent formations.

1. The **16** inch surface casing shall be set at approximately **770** feet (**in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt**) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

11-3/4'' 1st Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

2. The minimum required fill of cement behind the **11-3/4** inch 1st intermediate casing, which shall be set at approximately **4125** feet, is:

    ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.

Formation below the 11-3/4" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

8-5/8'' 2nd Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

3. The minimum required fill of cement behind the **8-5/8** inch 2nd intermediate casing, which shall be set at approximately **4125** feet, is:

Operator has proposed DV tool at depth of 4175', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve approved top of cement on the next stage.

b. Second stage above DV tool:

☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

Formation below the 8-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required through the curve and a minimum of one every other joint.

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.

2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.

4. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the 11-3/4'' 1st intermediate casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 11-3/4'' 1st intermediate casing shoe shall be 10,000 (10M) psi.**
    a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
    b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
    c. **Manufacturer representative shall install the test plug for the initial BOP test.**
    d. **Operator shall perform the 8-5/8'' intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
    e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

10M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

Variance approved to use a 5M annular. The annular must be tested to full working pressure (5000 psi.)

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

   a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

   b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.

   c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

   d. The results of the test shall be reported to the appropriate BLM office.

   e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

   f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 080519