

**SUNDRY NOTICES AND REPORTS ON OCS Artesia**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM0506A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000303X
8. Well Name and No. POKER LAKE UNIT 15 TWR 907H
9. API Well No. 30-015-45062-00-X1
10. Field and Pool or Exploratory Area WILDCAT CHESTER
11. County or Parish, State EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com	
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-571-8205
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T24S R31E SWSE 330FSL 1965FEL 32.211014 N Lat, 103.763496 W Lon	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL.  
04/16/19 to 4/19/19  
Spud well 4/16/19. Drill 18-1/2 inch hole, TD at 855 ft. Run 16 inch, 84, N-80 casing set at 855 ft. Cement casing with 790 Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good).

4/20/19 to 04/24/19  
Drill 14-3/4 inch hole to 4326 ft run 11-3/4 in 47#, J-55 casing set at 4326 ft. Cement csg with 1350 sxs Pro C lead cmt and 630 sxs Class C tail cmt. Bumped plug. Circ cmt to surface. 24 hrs WOC, Test csg 1500 psi, 30 mins (good).

04/25/19 to 05/03/19

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
AUG 21 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #473683 verified by the BLM Well Information System</b> <b>For XTO PERMIAN OPERATING LLC, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2019 (19PP2827SE)</b>	
Name (Printed/Typed) CHERYL ROWELL	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 07/16/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b>	Date <b>JUL 25 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Jonathon Shepard</b> <b>Carlsbad Field Office</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*RW 07/24/19*

**Additional data for EC transaction #473683 that would not fit on the form**

**32. Additional remarks, continued**

Drill 10-5/8 inch hole to 10590 ft. Run 8-5/8 inch, 32#, HCL-80 casing set at 10588 ft. Cement casing in two stages. DV tool set @ 4486 ft. Stage 1: 1470 Class C lead cmt and 340 sxs Class C tail cement. Bump plug. Open DV tool. Pump Stage 2: 580 sxs POZ C lead cmt and 210 sxs Class C tail cmt. Bump plug. Circ. cmt to surface. Test casing to 2350 psi, 30 mins (good).

05/04/19 to 06/01/19

Drill 7-7/8 inch hole to 22808 (TD of well). Run 5 1/2 inch, 23#, CYP-110 casing set at 22808 ft. Cement with 500 sxs Class C followed by 1580 sxs Class H. Bump plug. CTOC= 4000 ft.

Rig Release at 06/01/19.