DEPARTMENT OF THE INTERIOR BOAD FIELD Office

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. NMNM170566. If Indian, Allottee or Tribe Name		
abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well					8. Well Name and No. NASH UNIT 202H		
Name of Operator XTO ENERGY INCORPORAT	WELL .com						
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432-571-8205			10. Field and Pool or Exploratory Area FORTY NINER RIDGE-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Paris	County or Parish, State	
Sec 19 T23S R30E NENE 90FNL 630FEL 32.297470 N Lat, 103.914337 W Lon			EDDY CO			TY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR O	THER DATA	_
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	. — -	raulic Fracturing	☐ Reclama		☐ Water Shut-Off ☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	_	Construction	Recomp	rarily Abandon Drilling Operations		
☐ Final Adandonment Notice	Convert to Injection	-	and Abandon Back	☐ Water D			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi XTO Energy Inc. respectfully s referenced well.	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re- pandonment Notices must be fi- inal inspection.	, give subsurface e the Bond No. or esults in a multipl led only after all	locations and measure if file with BLM/BIA e completion or recorrequirements, including	red and true ve Required sub mpletion in a m ing reclamation	rtical depths of all per sequent reports must sew interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 must be filed once	
04/29/2019 to 05/03/2019 Drill 24 inch hole to 377 ft. Run 18-5/8 inch, 87.5 lb, J-55 casing set at 377 ft. Cement with 878 sxs Class C. Bump plug. Cement returns to surface. WOC. Test casing to 1500 psi, 30 mins (good).						L CONSERVATION	Ų
05/04/2019 to 05/07/2019					· · · · · · · · · · · · · · · · · · ·	AUG 2 1 2019	
Drill 17-1/2 inch hole to 3337 f with 1600 sxs Class C lead ce returns to surface. WOC. Tes	ement followed by 620 sx	s Class C tail	ng set at 3337 ft. cement. Bump p	Cement lug. Cemer	nt .	RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #	GY INCORPOR	RATED, sent to th	e Carlsbad	•		_
Name (Printed/Typed) CHERYL ROWELL			Title REGUL/	ATORY CO	ORDINATOR		
Signature (Electronic Submission)			Date 07/22/20	119			
	THIS SPACE F	OR FEDERA			SE	- 1	=
Approved By	·		Title Accel	oted for	Record	JUL 2 5 2019	<u>=</u> }
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Joi	nathon Sh risbad Field	epard		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Kurlo 29-19

Additional data for EC transaction #474534 that would not fit on the form

32. Additional remarks, continued

05/08/2019 to 05/16/19
Drill 12-1/4 inch hole to 7780 ft. Run 9-5/8 inch, 40 lb, J-55, HCL-80 set at 7770 ft. Cement with 740 sxs Class C lead cement, 610 sxs Class C tail cement. Open DV tool. Pump 490 sxs Class C lead cement, followed by 140 Class C tail cement. Close DV tool. Cement returns to surface. WOC. Test casing to 1710 psi, 30 mins (good).

05/17/2019 to 06/08/2019
Drill 8-3/4 inch hole to 14449 ft. Drill 8-1/2 inch hole to TD @ 21475 ft. Run 5/12 inch 20 lb, CYP -110 set at 21475 ft. Cement with 996 Nine Lite lead and 2510 35/65 POZ H tail cement. Cement returns to surface. Bump plug. WOC.

Rig Release 06/08/2019