	UNITED STATES EPARTMENT OF THE INTERIOR			APPROVED O. 1004-0137 anuary 31, 2018	
SUNDRY	UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON VIE	d Field C	NMNM107384		
Do not use the abandoned we	is form for proposals to drill or of re II. Use form 3160-3 (APD) for such p	Enternettesi	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instructions on	page 2	7. If Unit or CA/Agre	ement, Name and/or N	
1. Type of Well ☐ Oil Well			8. Well Name and No. ROCK RIDGE FEDERAL WCXY 2H		
2. Name of Operator MURCHISON OIL & GAS LLC Contact: CINDY COTTRELL E-Mail: ccottrell@jdmii.com		9. API Well No. 30-015-45729-0	9. API Well No. 30-015-45729-00-X1		
3a. Address 3b. Phone No. (include area code) LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400 Ph: 972.931.0700 PLANO, TX 75024-5002 Ph: 972.931.0700			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (G		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish,	State	
Sec 30 T24S R29E NENE 33 32.194859 N Lat, 104.016159			EDDY COUNT	Y, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	Acidize Dee Alter Casing Hyd		Production (Start/Resume) Reclamation	□ Water Shut-C □ Well Integrity	
🛛 Subsequent Report		-	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans' Plug Convert to Injection Plug		☐ Temporarily Abandon ☐ Water Disposal	•	
testing has been completed. Final Al determined that the site is ready for f 4/10/19: Spud well at 1900 hr 4/11/19: TD 16 in. hole at 383 4/12/19: Ran 9 jts 13.375 in. 4 1.34. Circ 20 bbls to surface. 4/13/19: Test csg to 500 psi 8	s. 3 ft. 48# J55 csg set at 373 ft. Cmt w/355 s: 4 held 30 min; OK. WOC 35 hrs.	requirements, including	reclamation, have been completed	and the operator has	
ft.	43.5# HCP 110 csg & 152 jts 9.625 in.	· · · ·	ARI	CONSERVAT	
4/22/19: First stage cmt lead v Second stage lead w/900 sx (to surface.	w/1100 sx Class C yield 2.83; tail w/24 Class C yield 2.82; tail w/480 sx Class (5 sx Class H yield 1 C yield 1.13. Circula	.18. ated 657 sx Al	JG 2 1 2019	
	le up BOP and release rig to Rock Rid	ge Federal WCB 1		ECEIVED	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) LUKE PU	Electronic Submission #472821 verifie For MURCHISON OIL & GA nmitted to AFMSS for processing by PRI	LLC, sent to the C SCILLA PEREZ on 0	arisbad		
Signature (Electronic	Submission)	Date 07/10/201	9		
	THIS SPACE FOR FEDERA			· · · · · · · · · · · · · · · · · · ·	
_Approved By		Title Accept	ed for Record	UL 25	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease uct operations thereon.	Jona Office Carls	thon Shepard bad Field Office		

ful 10-2	29-19.
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Additional data for EC transaction #472821 that would not fit on the form

32. Additional remarks, continued

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5/22/19: Test csg to 2000 psi & held 30 min; OK. 5/23/19: Drill 10 ft. to 9039 ft. and perform FIT w/13.0 EMW, 1316 psi held for 30 min; OK. 5/30/19: TD 8.5 in. hole at 14,433 ft. 6/1/19: Ran 329 jts 5.5 in. 20# P110 csg set at 14,413 ft. Cmt w/405 sx POZ H yield 2.76; tail w/1180 sx POZ H yield 1.29. 6/2/19: Released rig at 1800 hrs.