## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



## Notice of C-104 Denial and Request for Information

OCD denies your C-104 – Request for Allowable and Authorization to Transport because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after recei<u>pt of this notice</u>.

Test Allowable, New Well and Recompleted Well HMEND (1-104)
C-103 (or BLM equivalent) for all casing strings  Spud Notice Amend date from C-104 to Sundry does not  Surface Casing  Intermediate Casing (if applicable)  Additional Intermediate Casing (if applicable)  Production Casing or Liner
☐ Applicable Order (NSL, NSP, Other)
☐ Deviation Survey for Vertical Wells
☑ Directional Survey Levified ☐ C-102 (As-Drilled Plat for Horizontal Well)
New Well and Recompleted Well Only
☐ C-103 Completion Sundry (or BLM equivalent)
C-105 Completion Report (or BLM equivalent) Approved BLM
☐ All Logs Run on Well
If you have any questions please contact the local OCD District Office

District I

NSERVATION State of New Mexico

Form C-104

1625 N. French District II	Or., Hobbs	, NM 88	3240	E	nergy, I	Minerals &	Natural Re	SOUTH	ARTESIA D	ISTRICT		Revised August 1, 2011	
811 S. First St., A	rtesia, NN	M 88210	)						ARTES!A D	it 3219	ny to ann	ropriate District Office	
1000 Rio Brazos Rd. Aztec. NM 97410												topriate District Office	
District IV	Ku., Azio	c, ivivi o	17410		12	20 South St	. Francis D	r.	•			AMENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, 1								*	REC	EIVED			
	<u>I.</u>	RI	<b>EQUI</b>	EST FC	)R ALL	OWABLE	AND AU	ГНО	RIZATION	TOT	CRANSE	PORT	
Operator na	ame and	Addr		ELID ON	uca bi	0			<sup>2</sup> OGRID Nu	mber			
					U.S.A. IN VILLE BL		3					4323	
-					TX 79706		<sup>3</sup> Reason for Filing Cod					/ 8/23/2019	
<sup>4</sup> API Numbe	er		5 Pool	Name			<sup>6</sup> Pool						
30 – 015–	44975				PURI	PLE SAGE; WO		98220					
1			8 Prop	erty Nan	ne					9 W	<sup>9</sup> Well Number		
3214						CB SE 5 32 F	ED COM 3	<del></del>				2Н	
H. Sui	rface L			Danas	T -4 T.J	F	NI41- 1041	L 7	F 4 C 49	T74/	W 4 P		
Ul or lot no.	Section 5		nship 4S	Range 29E	Lot Idn	295	North/Souti SOUT		Feet from the	1	West line EST	County EDDY	
L					<u> </u>	293	3001	П	1,307		ESI	EDDI	
UL or lot no.	ttom H Section		nship	n Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	E a at /	West line	Country	
D D	32		3S	29E	Lot fair	183	NORTH		1		t/West line   County WEST   EDDY		
_					<u> </u>				,			I	
Lse Code		ucing Me Code	ethod		onnection ate	<sup>15</sup> C-129 Per	mit Number	""	C-129 Effective	Date	te 17 C-129 Expiration Date		
		F			/2019	<u> </u>	<del></del>	<u> </u>		<del></del>	<u> </u>		
III. Oil a		Trai	asport	ers								20	
18 Transpor OGRID	ter					<sup>19</sup> Transpo and A						<sup>20</sup> O/G/W	
24650 T						TAF	ARGA					G	
190595 AND							EAVOR O						
371643 SO							LARIS W						
	35										3.7		
	-	·											
											s		
IV. Well	Comp	letion	-Data	_			•						
<sup>21</sup> Spud Date			Ready l	$\overline{}$	T	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforations		<sup>26</sup> DHC, MC		
7/13/2019	)		8/1/201	9):	2	20,049'	19,949	,	9,995'-19	,887'			
<sup>27</sup> Hole Size				28 Casing	g & Tubin	ıg Size	ze 29 Depth Set			et		ks Cement	
17-	13-3/8', 5			54.5# J-5	5 STC	395'			297 sks CL: C		ks CL: C		
12-1/4"				9-5/8", 43	3.5# HCL-	80 LTC	9,240'			2,466 sks CL: C			
8-	5-1/2", 20# P110-IC TXP-BTC					20,039'			3,4	3,439 sks CL: C, 121 sks CL: H			
		2-7/8" Tubing string				tring	9,648'			Packer @ 9,628'			
V. Well 7	Foot Do	nto					<del></del>						
31 Date New			Delive	ry Date	33 -	Test Date	<sup>34</sup> Test	Lengt	h 35 7	bg. Pres	ssure	<sup>36</sup> Csg. Pressure	
8/23/2019		8/23/2				14/2019		Hrs		1,395		0	
37 Choke Si	ize		<sup>38</sup> Oil		39	<sup>9</sup> Water		Gas	* .			41 Test Method PVT	
64			1,712		1	4,576	3,	179				1 <sup>-</sup> V I	
<sup>42</sup> I hereby cert									OIL CONSE	RVATIO	N DIVISIO	N	
been complied						is true and							
complete to the best of my knowledge and belief. Signature:					Approved by: <b>DENIED</b>								

8/23/2019	8/23/2019	9/14/2019	24 1	11S	1,395	, 0			
<sup>37</sup> Choke Size 64	<sup>38</sup> <b>Oil</b> 1,712	<sup>39</sup> Water 4,576	<sup>40</sup> G 3,1			41 Test Method PVT			
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION						
Signature:	of thy knowledge and benef		Approved by:	DEINIED					
Printed name: LAURA BECERRA			Title:	See Attached Cover Sheet					
Title: PERMITTING SPE	CIALIST		Approval Date:						
E-mail Address: LBECERRA@CHE	VRON.COM								
Date: 10/16/2019	Phone: (432) 687-766:	5			ede.				