Office NM OIL CONSERVATION New Mexico	Form C-103
District I = (575) 393-6161 ARTESIMILES AND INCIDENT	Revised July 18, 2013
	WELL API NO. 30-015-45942
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 RECEIVE Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	PARDUE 8808
1. Type of Well: Oil Well	8. Well Number 1H
2. Name of Operator BTA OIL PRODUCERS, LLC	9. OGRID Number 260297
3. Address of Operator	10. Pool name or Wildcat
104 S Pecos Midland, TX 79701	Purple Sage; Wolfcamp
4. Well Location	
Unit Letter D : 220 feet from the N line and	1035 feet from the W line
Section 11 Township 23S Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc., 2996' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	OF OUT DEPORT OF
	SEQUENT REPORT OF: K
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7/27/2019: SPUD WELL	
7/28/2019: DRILLED 17 ½" HOLE SET <u>13-3/8" 54.5# J-55 CASING @505</u> ' WITH <u>425 SACKS OF CEMENT</u> . CEMENT	
CIRCULATED TO SURFACE.	
8/29/2019: RESUMED OPERATIONS AFTER BATCH DRILLING. TEST 13-3/8" CASING TO 1,000 PSI FOR 30 MIN. GOOD	
TEST. 8/31/2019: DRILLED 12-1/4" HOLE AND SET <u>9 5/8" 36</u> #J-55 <u>CASING</u> @ 2,600' WITH 800 SACKS OF CEMENT. CEMENT TO	
SURFACE. TEST 9-5/8" CASING 10 1,500 PSL FOR 30 MIN. GOOD TEST.	
9/5/2019: DRILLRD 8-3/4" HOLE AND SET 7" 29#P-110 CASING @9,933' WITH 725 SACKS CEMENT. CEMENT CIRCULATED	
TO SURFACE.	
9/6/2019: TEST 7" CASING TO 1,500 PSI FOR 30 MIN. GOOD TEST.	
9/13/2019: DRILLED 6-1/8" HOLE AND SET <u>4-1/2" 13 5#P-110 LINER @ 9,865'-15,5</u> EMENT CIRCULATED TO SURFACE. TEST LINER TO 1,500 PSI FOR 30 MIN. GOO	
9/13/2019: RIG RELEASED.	DD TEST.
7/27/2019	
Spud Date: Rig Release Date: 9/13/2019	·
* Gulmit GORI	Capture Plan ASAP
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above to that and complete to the cost of my time wrongs and content	
SIGNATURE Katy Reddell TITLE Regulatory Analyst DATE 10/24/2019	
Type or print name Katy Reddell E-mail address: kreddell@BTAOIL.COM PHONE: 432-682-3753	
For State Use Only	
APPROVED BY: DATE 10/30/19 Conditions of Approval (if any):	
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