

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMLC063079A
2. Name of Operator XTO PERMIAN OPERATING LLC Contact: KELLY KARDOS E-Mail: kelly_kardos@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-620-4374	7. If Unit or CA/Agreement, Name and/or No. 891000303X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T25S R30E SENW 1685FNL 1835FWL 32.103886 N Lat, 103.837341 W Lon		8. Well Name and No. POKER LAKE UNIT 25 BD 203H
		9. API Well No. 30-015-46232-00-X1
		10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC requests permission to make the following changes to the APD....

NM OIL CONSERVATION
ARTESIA DISTRICT

Correct Field & Pool on Section 10 of 3160-5 to Purple Sage; Wolfcamp (Gas)

SEP 23 2019

Revise the casing/cement design per the attached drilling program.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set 7" casing and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #479930 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2019 (19PP3071SE)	
Name (Printed/Typed) KELLY KARDOS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 08/22/2019 APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
SEP 10 2019	
Approved By	Title
BUREAU OF LAND MANAGEMENT ROSWell FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RIP 10-30-19

Additional data for EC transaction #479930 that would not fit on the form

32. Additional remarks, continued

production hole on each of the wells.

Revisions to Operator-Submitted EC Data for Sundry Notice #479930

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	APDCH NOI
Lease:	NMLC063079A	NMLC063079A
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4374	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Tech Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PIERCE CROSSING-BONE SPRING, E
Well/Facility:	POKER LAKE UNIT 25 BD 203H Sec 25 T25S R30E Mer NMP SENW 1685FSL 1835FWL	POKER LAKE UNIT 25 BD 203H Sec 25 T25S R30E SENW 1685FNL 1835FWL 32.103886 N Lat, 103.837341 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION
ARTESIA DISTRICT
SEP 23 2019
RECEIVED ☐ AMENDED REPORT

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code	⁵ Property Name POKER LAKE UNIT 25 BD	⁶ Well Number 203H
⁷ OGRID No. 260737	⁸ Operator Name XTO PERMIAN, OPERATING, LLC.	⁹ Elevation 3,344'

¹⁰ Surface Location

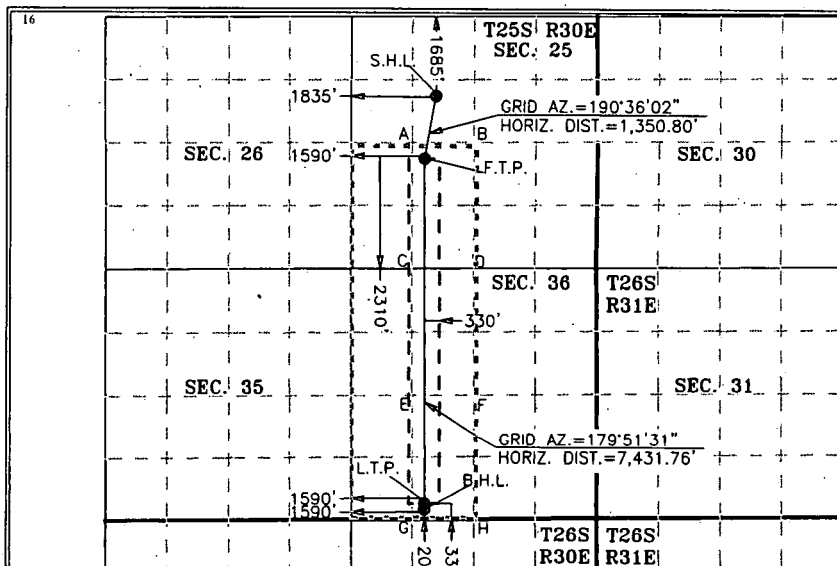
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	25 S	30 E		1,685	NORTH	1,835	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25 S	30 E		200	SOUTH	1,590	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y = 401,882.9
X = 694,915.9
LAT. = 32.103884°N
LONG. = 103.837343°W

GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y = 401,824.9
X = 653,730.6
LAT. = 32.103760°N
LONG. = 103.836863°W

LAST TAKE POINT
NAD 83 NME
Y = 393,253.4
X = 694,685.2
LAT. = 32.080166°N
LONG. = 103.838216°W

LAST TAKE POINT
NAD 27 NME
Y = 393,195.6
X = 653,459.6
LAT. = 32.080041°N
LONG. = 103.837737°W

FIRST TAKE POINT
NAD 83 NME
Y = 400,555.1
X = 694,667.4
LAT. = 32.100237°N
LONG. = 103.838165°W

FIRST TAKE POINT
NAD 27 NME
Y = 400,497.2
X = 653,482.0
LAT. = 32.100113°N
LONG. = 103.837685°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y = 393,123.4
X = 694,685.8
LAT. = 32.079808°N
LONG. = 103.838216°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y = 393,065.6
X = 653,500.2
LAT. = 32.079684°N
LONG. = 103.837737°W

CORNER COORDINATES TABLE
NAD 83 NME
A - Y = 400,902.9 N, X = 694,409.7 E
B - Y = 400,909.6 N, X = 695,741.2 E
C - Y = 398,243.4 N, X = 694,403.4 E
D - Y = 398,251.8 N, X = 695,734.4 E
E - Y = 395,583.2 N, X = 694,415.0 E
F - Y = 395,593.9 N, X = 695,745.5 E
G - Y = 392,921.4 N, X = 694,426.7 E
H - Y = 392,931.6 N, X = 695,756.7 E

CORNER COORDINATES TABLE
NAD 27 NME
A - Y = 400,845.0 N, X = 653,224.3 E
B - Y = 400,851.7 N, X = 654,555.8 E
C - Y = 398,185.5 N, X = 653,217.9 E
D - Y = 398,193.9 N, X = 654,548.9 E
E - Y = 395,525.4 N, X = 653,229.4 E
F - Y = 395,536.1 N, X = 654,559.9 E
G - Y = 392,863.6 N, X = 653,241.1 E
H - Y = 392,873.8 N, X = 654,571.0 E

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kelly Kardos 3-18-19
Signature Date

Kelly Kardos
Printed Name

kelly_kardos@xtoenergy.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03-15-2019

Date of Survey

Signature and Seal of Professional Surveyor:



MARK DILLON HARP 23786
Certificate Number

RR

2019030621

RSP 10-30-19

SEP 23 2019

Intent ☒ As Drilled ☐

API #

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Operator Name: XTO Permian Operating, LLC	Property Name: Poker Lake Unit 25 BD	Well Number 203H
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Kick Off Point (KOP)

UL F	Section 25	Township 25S	Range 30E	Lot	Feet 1685	From N/S North	Feet 1835	From E/W West	County Eddy
Latitude 32.103884					Longitude -103.837343			NAD NAD83	

First Take Point (FTP)

UL K	Section 25	Township 25S	Range 30E	Lot	Feet 2310	From N/S South	Feet 1590	From E/W West	County Eddy
Latitude 32.100237					Longitude -103.838165			NAD NAD83	

Last Take Point (LTP)

UL N	Section 36	Township 25S	Range 30E	Lot	Feet 330	From N/S South	Feet 1590	From E/W West	County Eddy
Latitude 32.080166					Longitude -103.838216			NAD NAD83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name: XTO Permian Operating, LLC	Property Name: Poker Lake Unit 25 BD	Well Number 202H
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KZ 06/29/2018

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
PLU 25 Brushy Draw 203H
Projected TD: 19119' MD / 11314' TVD
SHL: 1685' FNL & 1835' FWL , Section 25, T25S, R30E
BHL: 200' FSL & 1590' FWL , Section 36, T25S, R30E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Permian

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	1057'	Water
Top of Salt	1207'	Water
Base of Salt	3935'	Water
Delaware	4026'	Water
Bone Spring	7906'	Water/Oil/Gas
1st Bone Spring Ss	8899'	Water/Oil/Gas
2nd Bone Spring Ss	9635'	Water/Oil/Gas
3rd Bone Spring Ss	10792'	Water/Oil/Gas
Wolfcamp	11182'	Water/Oil/Gas
Wolfcamp X/Y	11282'	Water/Oil/Gas
Target/Land Curve	11314'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13-3/8 inch casing @ 1100' (107' above the salt) and circulating cement back to surface. The salt will be isolated by setting 9-5/8 inch casing at 4000' and circulating cement to surface. An 8-3/4 inch vertical and curve hole will be drilled and 7 inch casing run and cemented 200' into the 9-5/8 inch casing. A 6 inch curve and lateral hole will be drilled to MD/TD and 4-1/2 inch liner will be set at TD and cemented back 250' into the 7 inch casing shoe.

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
17-1/2"	0' - 1100'	13-3/8"	54.5	BTC	J-55	New	2.20	2.24	16.16
12-1/4"	0' - 4000'	9-5/8"	40	BTC	J-55	New	1.32	2.04	4.38
8-3/4"	0' - 11650'	7"	32	BTC	P-110	New	1.31	1.97	2.66
6"	10852' - 19119'	4-1/2"	13.5	BTC	P-110	New	1.31	2.47	2.19

- XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.
- 9-5/8" & 4-1/2" Collapse analyzed using 50% evacuation based on regional experience.
- 4-1/2" tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

WELLHEAD:

A. Starting Head (RSH System): 13-3/8" SOW bottom x 13-5/8" 3M top flange

B. Tubing Head: 13-5/8" 5M bottom flange x 7-1/16" 15M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 9-5/8" casing to per Onshore Order 2.
- Wellhead manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 13-3/8", 54.5 New J-55, BTC casing to be set at +/- 1100'

Lead: 590 sxs EconoCem-HLTRRC (mixed at 12.9 ppg, 1.87 ft³/sx, 10.13 gal/sx water)

Tail: 300 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Intermediate Casing: 9-5/8", 40 New J-55, BTC casing to be set at +/- 4000'

Lead: 1160 sxs Halcem-C + 2% CaCl (mixed at 12.9 ppg, 1.88 ft³/sx, 9.61 gal/sx water)

Tail: 230 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft³/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 7", 32 New P-110, BTC casing to be set at +/- 11650'

Lead: 1060 sxs Halcem-C + 2% CaCl (mixed at 12.9 ppg, 1.88 ft³/sx, 9.61 gal/sx water)

Tail: 60 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft³/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Production Casing: 4-1/2", 13.5 New P-110, BTC casing to be set at +/- 19119'

Tail: 700 sxs VersaCem (mixed at 13.2 ppg, 1.33 ft³/sx, 8.38 gal/sx water)

Compressives: 12-hr = 1375 psi 24 hr = 2285 psi

5. Pressure Control Equipment

The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 4277 psi.

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When the 9-5/8" and 7" casing is set, the packoff seals will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set 7" casing and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' to 1100'	17-1/2"	FW/Native	8.4-8.8	35-40	NC
1100' to 4000'	12-1/4"	Brine/Gel Sweeps	9.8-10.2	30-32	NC
4000' to 11650'	8-3/4"	FW / Cut Brine	8.6-9.5	29-32	NC - 20
11650' to 19119'	6-0"	FW / Cut Brine / Polymer / OBM	11.2-11.5	32-50	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 13-3/8" surface casing with brine solution. A 9.8ppg-10.2ppg brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 13-3/8" casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

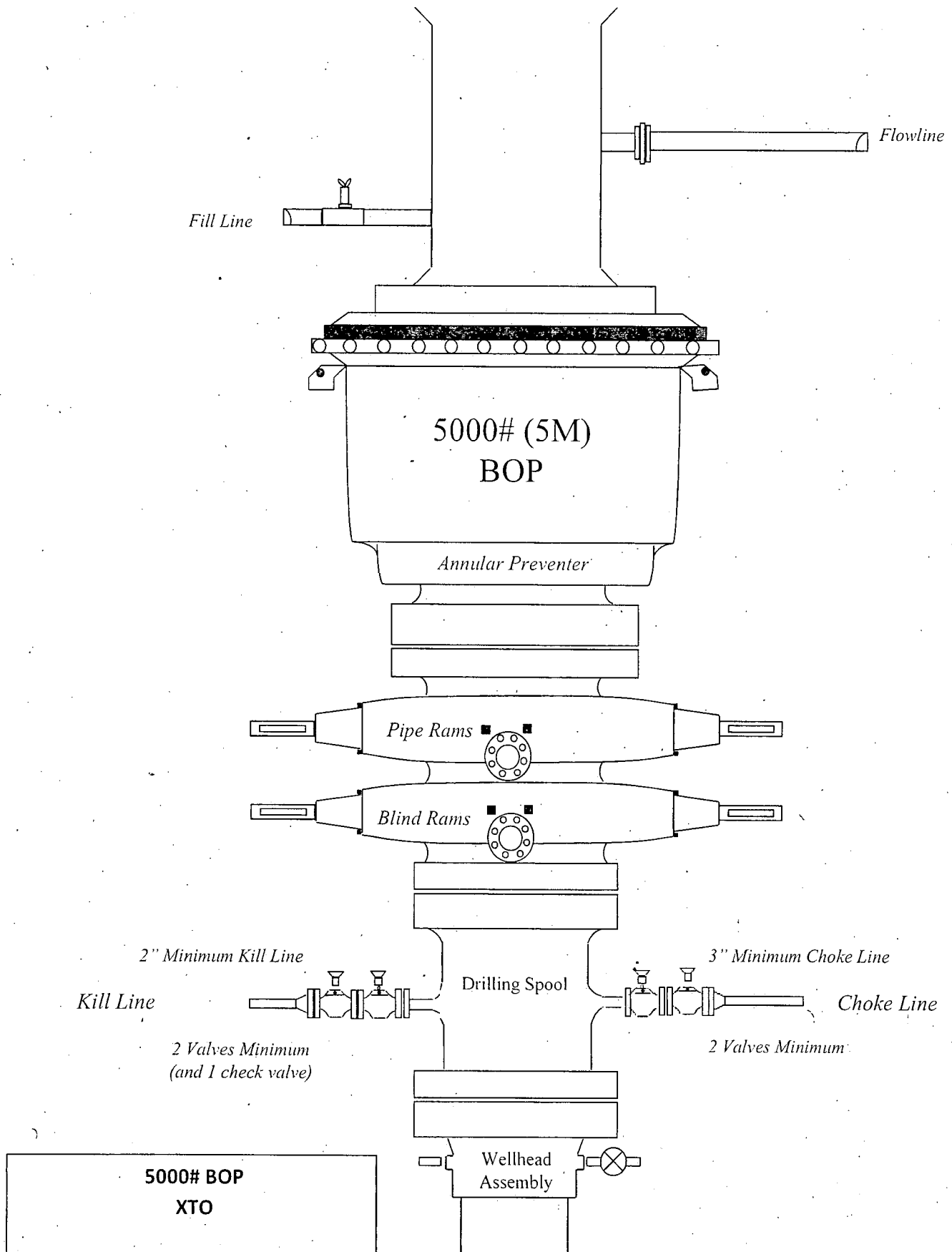
Open hole logging will not be done on this well.

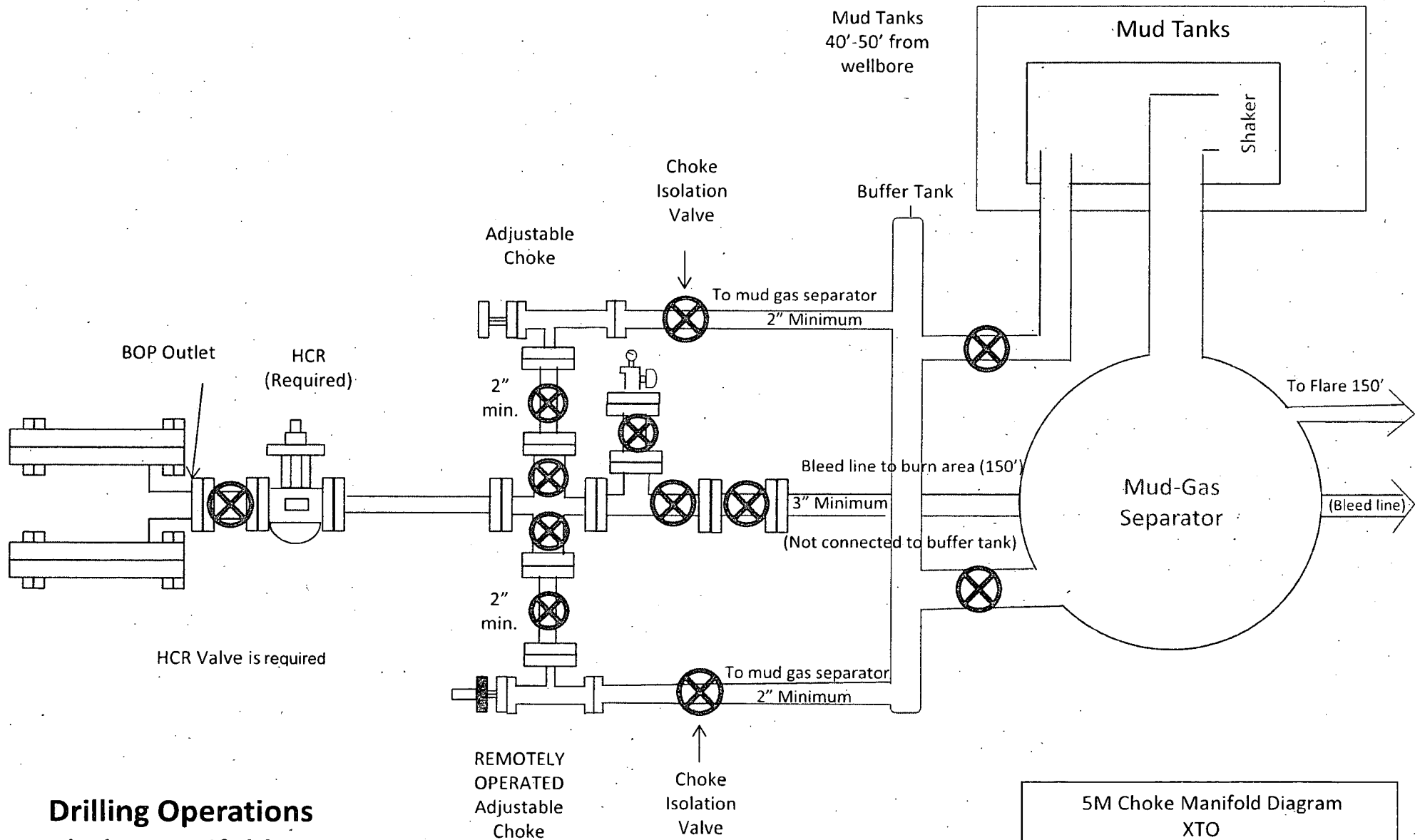
9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 150 to 170 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 6766 psi.

10. Anticipated Starting Date and Duration of Operations

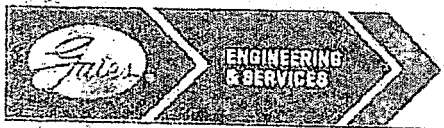
Road and location construction will begin after Santa Fe and BLM have approved the APD. Anticipated spud date will be as soon after Santa Fe and BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 40 days. If production casing is run, an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.





Drilling Operations **Choke Manifold** **5M Service**

5M Choke Manifold Diagram
XTO



GATES E & S NORTH AMERICA, INC
DU-TEX
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

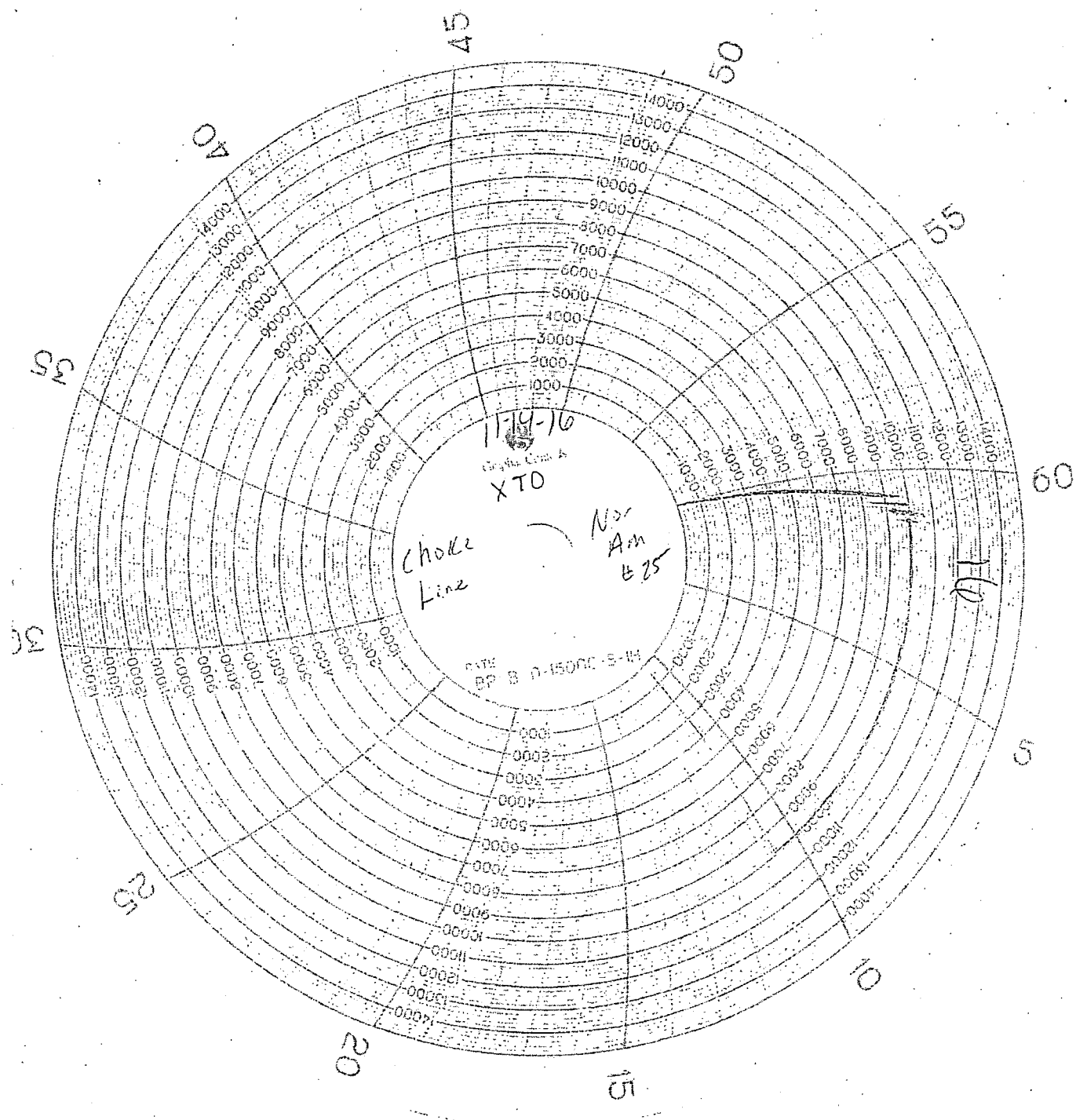
PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: crpe@s@gates.com
WEB: www.gates.com

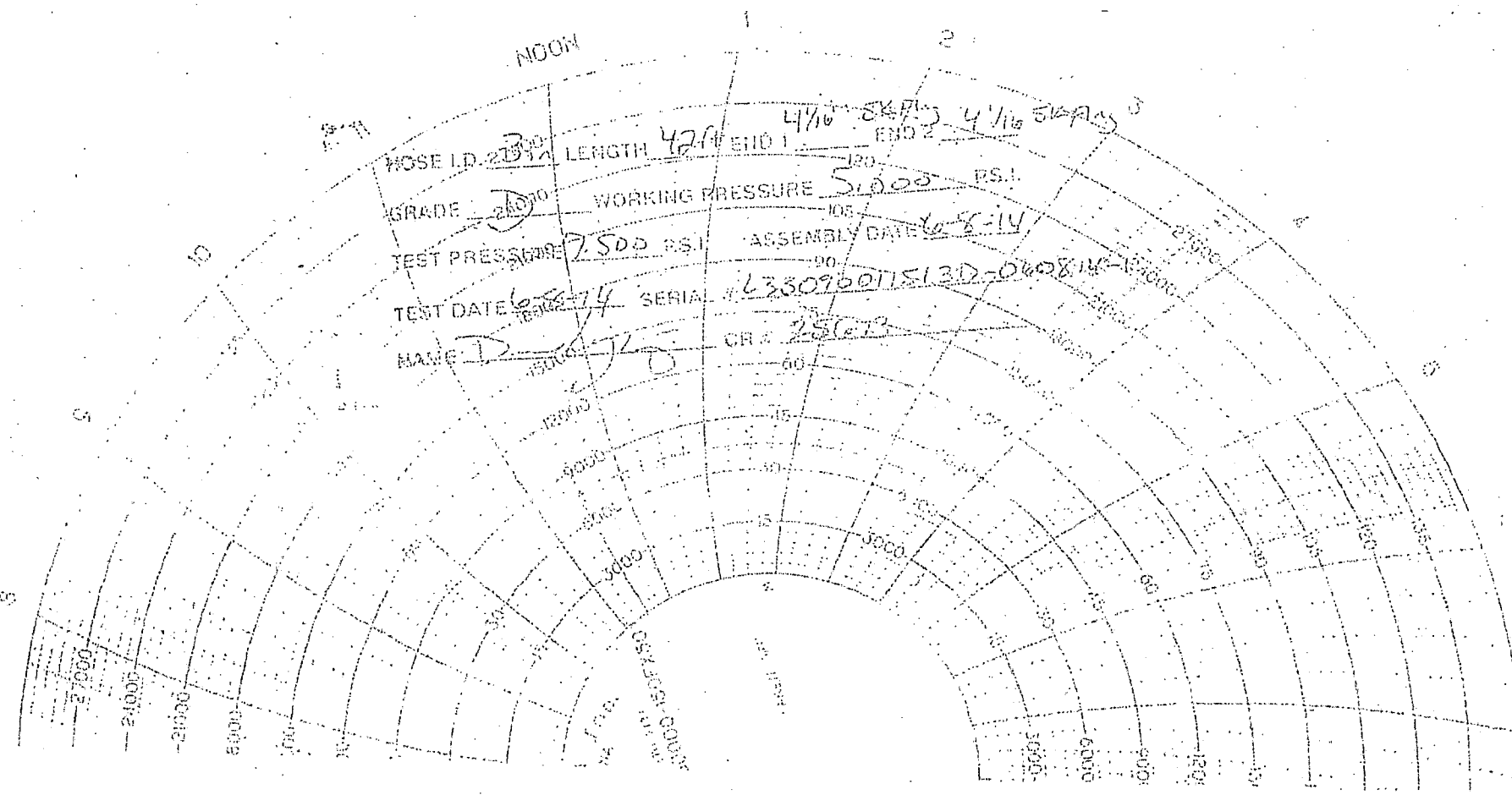
GRADE D PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref. :	PENDING	Hose Serial No.:	D-060814-1
Invoice No. :	201709	Created By:	NORMA
Product Description:	FD3.042.0R41/16.5KFLGE/E LE		
End Fitting 1 :	4 1/16 in. SK FLG	End Fitting 2 :	4 1/16 in. SK FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011513D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition; June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	QUALITY	Technical Supervisor :	PRODUCTION
Date :	6/8/2014	Date :	6/8/2014
Signature :		Signature :	





NOSE I.D. 2.191 LENGTH 42 ft END 1 4 1/16 SK 7 1/2 END 2 4 1/16 SK 7 1/2
GRADE 280 WORKING PRESSURE 5,000 PS.I
TEST PRESSURE 7,500 PS.I ASSEMBLY DATE 6-8-14
TEST DATE 6-8-14 SERIAL # L33096017513D-040814
NAME D-675 CR 256-13

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XTO Energy

Eddy Co., NM

Poker Lake Unit 25 BD

203H

Wellbore #1

Plan: PN2

Standard Planning Report

28 June, 2019



NABORS



Nabors Drilling Solutions

Planning Report



Database:	RyanUSA_32Bit	Local Co-ordinate Reference:	Well 203H
Company:	XTO Energy	TVD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Project:	Eddy Co., NM	MD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Site:	Poker Lake Unit 25 BD	North Reference:	Grid
Well:	203H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PN2		

Project:	Eddy Co., NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site: Poker Lake Unit 25 BD									
Site Position:		Northing:		401,895.000 usft		Latitude:	32° 6' 14.228672 N		
From:		Map		Easting:		653,730.200 usft		Longitude:	103° 50' 12.705885 W
Position Uncertainty:		0.00 ft		Slot Radius:		13-3/16 "		Grid Convergence:	0.26

Well	203H					
Well Position	+N/-S	-70.10 ft	Northing:	401,824.900 usft	Latitude:	32° 6' 13.534930 N
	+E/-W	0.40 ft	Easting:	653,730.600 usft	Longitude:	103° 50' 12.704988 W
Position Uncertainty	2.00 ft		Wellhead Elevation:		Ground Level:	3,344.00

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	6/12/2019	6.75	59.73	47,803.90000000

Design	PN2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD):	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	181.51

Plan Survey Tool Program		Date: 6/28/2019		
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks
(ft)	(ft)			
1	0.00	19,119.08	PN2 (Wellbore #1)	MWD+HRGM
				OWSG MWD + HRGM

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,367.27	6.67	197.02	4,365.77	-37.11	-11.36	1.00	1.00	0.00	197.02	
10,830.76	6.67	197.02	10,785.47	-755.25	-231.25	0.00	0.00	0.00	0.00	
10,852.48	6.89	197.02	10,807.04	-757.70	-232.00	1.00	1.00	-0.02	-0.13	
11,686.66	90.00	179.86	11,314.00	-1,326.92	-248.68	10.00	9.96	-2.06	-17.28	
19,119.08	90.00	179.86	11,314.00	-8,759.32	-230.40	0.00	0.00	0.00	0.00	PLU 25BD 203H - BH



Nabors Drilling Solutions

Planning Report



Database:	RyanUSA_32Bit	Local Co-ordinate Reference:	Well: 203H
Company:	XTO Energy	TVD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Project:	Eddy Co., NM	MD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Site:	Poker Lake Unit 25 BD	North Reference:	Grid
Well:	203H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PN2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	1.00	197.02	3,800.00	-0.83	-0.26	0.84	1.00	1.00	0.00
3,900.00	2.00	197.02	3,899.96	-3.34	-1.02	3.36	1.00	1.00	0.00
4,000.00	3.00	197.02	3,999.86	-7.51	-2.30	7.57	1.00	1.00	0.00
4,100.00	4.00	197.02	4,099.68	-13.35	-4.09	13.45	1.00	1.00	0.00
4,200.00	5.00	197.02	4,199.37	-20.85	-6.38	21.01	1.00	1.00	0.00
4,300.00	6.00	197.02	4,298.90	-30.01	-9.19	30.24	1.00	1.00	0.00
4,367.27	6.67	197.02	4,365.77	-37.11	-11.36	37.40	1.00	1.00	0.00
4,400.00	6.67	197.02	4,398.27	-40.75	-12.48	41.06	0.00	0.00	0.00
4,500.00	6.67	197.02	4,497.59	-51.86	-15.88	52.26	0.00	0.00	0.00
4,600.00	6.67	197.02	4,596.92	-62.97	-19.28	63.45	0.00	0.00	0.00
4,700.00	6.67	197.02	4,696.24	-74.08	-22.68	74.65	0.00	0.00	0.00
4,800.00	6.67	197.02	4,795.56	-85.19	-26.08	85.85	0.00	0.00	0.00
4,900.00	6.67	197.02	4,894.88	-96.30	-29.49	97.04	0.00	0.00	0.00
5,000.00	6.67	197.02	4,994.21	-107.41	-32.89	108.24	0.00	0.00	0.00
5,100.00	6.67	197.02	5,093.53	-118.52	-36.29	119.44	0.00	0.00	0.00
5,200.00	6.67	197.02	5,192.85	-129.63	-39.69	130.63	0.00	0.00	0.00



Nabors Drilling Solutions
Planning Report



Database:	RyanUSA_32Bit	Local Co-ordinate Reference:	Well 203H
Company:	XTO Energy	TVD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Project:	Eddy Co., NM	MD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Site:	Poker Lake Unit 25 BD	North Reference:	Grid
Well:	203H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PN2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	6.67	197.02	5,292.17	-140.74	-43.09	141.83	0.00	0.00	0.00
5,400.00	6.67	197.02	5,391.50	-151.85	-46.50	153.02	0.00	0.00	0.00
5,500.00	6.67	197.02	5,490.82	-162.96	-49.90	164.22	0.00	0.00	0.00
5,600.00	6.67	197.02	5,590.14	-174.08	-53.30	175.42	0.00	0.00	0.00
5,700.00	6.67	197.02	5,689.46	-185.19	-56.70	186.61	0.00	0.00	0.00
5,800.00	6.67	197.02	5,788.79	-196.30	-60.10	197.81	0.00	0.00	0.00
5,900.00	6.67	197.02	5,888.11	-207.41	-63.51	209.01	0.00	0.00	0.00
6,000.00	6.67	197.02	5,987.43	-218.52	-66.91	220.20	0.00	0.00	0.00
6,100.00	6.67	197.02	6,086.76	-229.63	-70.31	231.40	0.00	0.00	0.00
6,200.00	6.67	197.02	6,186.08	-240.74	-73.71	242.59	0.00	0.00	0.00
6,300.00	6.67	197.02	6,285.40	-251.85	-77.11	253.79	0.00	0.00	0.00
6,400.00	6.67	197.02	6,384.72	-262.96	-80.52	264.99	0.00	0.00	0.00
6,500.00	6.67	197.02	6,484.05	-274.07	-83.92	276.18	0.00	0.00	0.00
6,600.00	6.67	197.02	6,583.37	-285.18	-87.32	287.38	0.00	0.00	0.00
6,700.00	6.67	197.02	6,682.69	-296.29	-90.72	298.58	0.00	0.00	0.00
6,800.00	6.67	197.02	6,782.01	-307.40	-94.12	309.77	0.00	0.00	0.00
6,900.00	6.67	197.02	6,881.34	-318.51	-97.53	320.97	0.00	0.00	0.00
7,000.00	6.67	197.02	6,980.66	-329.62	-100.93	332.16	0.00	0.00	0.00
7,100.00	6.67	197.02	7,079.98	-340.74	-104.33	343.36	0.00	0.00	0.00
7,200.00	6.67	197.02	7,179.30	-351.85	-107.73	354.56	0.00	0.00	0.00
7,300.00	6.67	197.02	7,278.63	-362.96	-111.13	365.75	0.00	0.00	0.00
7,400.00	6.67	197.02	7,377.95	-374.07	-114.54	376.95	0.00	0.00	0.00
7,500.00	6.67	197.02	7,477.27	-385.18	-117.94	388.15	0.00	0.00	0.00
7,600.00	6.67	197.02	7,576.59	-396.29	-121.34	399.34	0.00	0.00	0.00
7,700.00	6.67	197.02	7,675.92	-407.40	-124.74	410.54	0.00	0.00	0.00
7,800.00	6.67	197.02	7,775.24	-418.51	-128.14	421.73	0.00	0.00	0.00
7,900.00	6.67	197.02	7,874.56	-429.62	-131.55	432.93	0.00	0.00	0.00
8,000.00	6.67	197.02	7,973.88	-440.73	-134.95	444.13	0.00	0.00	0.00
8,100.00	6.67	197.02	8,073.21	-451.84	-138.35	455.32	0.00	0.00	0.00
8,200.00	6.67	197.02	8,172.53	-462.95	-141.75	466.52	0.00	0.00	0.00
8,300.00	6.67	197.02	8,271.85	-474.06	-145.15	477.72	0.00	0.00	0.00
8,400.00	6.67	197.02	8,371.18	-485.17	-148.56	488.91	0.00	0.00	0.00
8,500.00	6.67	197.02	8,470.50	-496.28	-151.96	500.11	0.00	0.00	0.00
8,600.00	6.67	197.02	8,569.82	-507.40	-155.36	511.30	0.00	0.00	0.00
8,700.00	6.67	197.02	8,669.14	-518.51	-158.76	522.50	0.00	0.00	0.00
8,800.00	6.67	197.02	8,768.47	-529.62	-162.16	533.70	0.00	0.00	0.00
8,900.00	6.67	197.02	8,867.79	-540.73	-165.57	544.89	0.00	0.00	0.00
9,000.00	6.67	197.02	8,967.11	-551.84	-168.97	556.09	0.00	0.00	0.00
9,100.00	6.67	197.02	9,066.43	-562.95	-172.37	567.29	0.00	0.00	0.00
9,200.00	6.67	197.02	9,165.76	-574.06	-175.77	578.48	0.00	0.00	0.00
9,300.00	6.67	197.02	9,265.08	-585.17	-179.17	589.68	0.00	0.00	0.00
9,400.00	6.67	197.02	9,364.40	-596.28	-182.58	600.87	0.00	0.00	0.00
9,500.00	6.67	197.02	9,463.72	-607.39	-185.98	612.07	0.00	0.00	0.00
9,600.00	6.67	197.02	9,563.05	-618.50	-189.38	623.27	0.00	0.00	0.00
9,700.00	6.67	197.02	9,662.37	-629.61	-192.78	634.46	0.00	0.00	0.00
9,800.00	6.67	197.02	9,761.69	-640.72	-196.18	645.66	0.00	0.00	0.00
9,900.00	6.67	197.02	9,861.01	-651.83	-199.58	656.86	0.00	0.00	0.00
10,000.00	6.67	197.02	9,960.34	-662.94	-202.99	668.05	0.00	0.00	0.00
10,100.00	6.67	197.02	10,059.66	-674.06	-206.39	679.25	0.00	0.00	0.00
10,200.00	6.67	197.02	10,158.98	-685.17	-209.79	690.45	0.00	0.00	0.00
10,300.00	6.67	197.02	10,258.30	-696.28	-213.19	701.64	0.00	0.00	0.00
10,400.00	6.67	197.02	10,357.63	-707.39	-216.59	712.84	0.00	0.00	0.00
10,500.00	6.67	197.02	10,456.95	-718.50	-220.00	724.03	0.00	0.00	0.00
10,600.00	6.67	197.02	10,556.27	-729.61	-223.40	735.23	0.00	0.00	0.00



Nabors Drilling Solutions
Planning Report



Database:	RyanUSA_32Bit	Local Co-ordinate Reference:	Well 203H
Company:	XTO Energy	TVD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Project:	Eddy, Co., NM	MD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Site:	Poker Lake Unit 25 BD	North Reference:	Grid
Well:	203H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PN2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	N/S (ft)	E/W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,700.00	6.67	197.02	10,655.60	-740.72	-226.80	746.43	0.00	0.00	0.00
10,800.00	6.67	197.02	10,754.92	-751.83	-230.20	757.62	0.00	0.00	0.00
10,830.76	6.67	197.02	10,785.47	-755.25	-231.25	761.07	0.00	0.00	0.00
10,852.48	6.89	197.02	10,807.04	-757.70	-232.00	763.54	1.00	1.00	-0.02
10,900.00	11.51	189.94	10,853.93	-765.10	-233.65	770.98	10.00	9.73	-14.90
10,950.00	16.46	186.79	10,902.44	-777.06	-235.35	782.98	10.00	9.89	-6.30
11,000.00	21.43	185.07	10,949.72	-793.20	-237.00	799.15	10.00	9.94	-3.44
11,050.00	26.41	183.98	10,995.41	-813.40	-238.58	819.39	10.00	9.96	-2.19
11,100.00	31.39	183.21	11,039.17	-837.51	-240.08	843.53	10.00	9.97	-1.54
11,150.00	36.38	182.63	11,080.66	-865.34	-241.49	871.39	10.00	9.98	-1.15
11,200.00	41.37	182.18	11,119.57	-896.69	-242.80	902.76	10.00	9.98	-0.91
11,250.00	46.37	181.81	11,155.61	-931.31	-244.00	937.40	10.00	9.99	-0.74
11,300.00	51.36	181.49	11,188.49	-968.94	-245.08	975.05	10.00	9.99	-0.63
11,350.00	56.36	181.22	11,217.97	-1,009.29	-246.03	1,015.41	10.00	9.99	-0.55
11,400.00	61.35	180.98	11,243.82	-1,052.07	-246.85	1,058.19	10.00	9.99	-0.49
11,450.00	66.35	180.75	11,265.85	-1,096.93	-247.52	1,103.06	10.00	9.99	-0.44
11,500.00	71.35	180.55	11,283.88	-1,143.54	-248.05	1,149.67	10.00	9.99	-0.41
11,550.00	76.34	180.36	11,297.79	-1,191.55	-248.43	1,197.67	10.00	9.99	-0.39
11,600.00	81.34	180.17	11,307.46	-1,240.59	-248.65	1,246.70	10.00	9.99	-0.37
11,650.00	86.34	179.99	11,312.83	-1,290.29	-248.72	1,296.38	10.00	9.99	-0.36
11,686.66	90.00	179.86	11,314.00	-1,326.92	-248.68	1,333.00	10.00	9.99	-0.36
11,687.44	90.00	179.86	11,314.00	-1,327.70	-248.67	1,333.78	0.00	0.00	0.00
PLU 25BD 203H - FTP									
11,700.00	90.00	179.86	11,314.00	-1,340.26	-248.64	1,346.33	0.00	0.00	0.00
11,800.00	90.00	179.86	11,314.00	-1,440.26	-248.40	1,446.29	0.00	0.00	0.00
11,900.00	90.00	179.86	11,314.00	-1,540.26	-248.15	1,546.25	0.00	0.00	0.00
12,000.00	90.00	179.86	11,314.00	-1,640.26	-247.90	1,646.21	0.00	0.00	0.00
12,100.00	90.00	179.86	11,314.00	-1,740.26	-247.66	1,746.17	0.00	0.00	0.00
12,200.00	90.00	179.86	11,314.00	-1,840.26	-247.41	1,846.13	0.00	0.00	0.00
12,300.00	90.00	179.86	11,314.00	-1,940.26	-247.17	1,946.09	0.00	0.00	0.00
12,400.00	90.00	179.86	11,314.00	-2,040.26	-246.92	2,046.05	0.00	0.00	0.00
12,500.00	90.00	179.86	11,314.00	-2,140.26	-246.68	2,146.00	0.00	0.00	0.00
12,600.00	90.00	179.86	11,314.00	-2,240.26	-246.43	2,245.96	0.00	0.00	0.00
12,700.00	90.00	179.86	11,314.00	-2,340.26	-246.18	2,345.92	0.00	0.00	0.00
12,800.00	90.00	179.86	11,314.00	-2,440.26	-245.94	2,445.88	0.00	0.00	0.00
12,900.00	90.00	179.86	11,314.00	-2,540.26	-245.69	2,545.84	0.00	0.00	0.00
13,000.00	90.00	179.86	11,314.00	-2,640.26	-245.45	2,645.80	0.00	0.00	0.00
13,100.00	90.00	179.86	11,314.00	-2,740.26	-245.20	2,745.76	0.00	0.00	0.00
13,200.00	90.00	179.86	11,314.00	-2,840.26	-244.95	2,845.71	0.00	0.00	0.00
13,300.00	90.00	179.86	11,314.00	-2,940.26	-244.71	2,945.67	0.00	0.00	0.00
13,400.00	90.00	179.86	11,314.00	-3,040.26	-244.46	3,045.63	0.00	0.00	0.00
13,500.00	90.00	179.86	11,314.00	-3,140.25	-244.22	3,145.59	0.00	0.00	0.00
13,600.00	90.00	179.86	11,314.00	-3,240.25	-243.97	3,245.55	0.00	0.00	0.00
13,700.00	90.00	179.86	11,314.00	-3,340.25	-243.72	3,345.51	0.00	0.00	0.00
13,800.00	90.00	179.86	11,314.00	-3,440.25	-243.48	3,445.47	0.00	0.00	0.00
13,900.00	90.00	179.86	11,314.00	-3,540.25	-243.23	3,545.43	0.00	0.00	0.00
14,000.00	90.00	179.86	11,314.00	-3,640.25	-242.99	3,645.38	0.00	0.00	0.00
14,100.00	90.00	179.86	11,314.00	-3,740.25	-242.74	3,745.34	0.00	0.00	0.00
14,200.00	90.00	179.86	11,314.00	-3,840.25	-242.50	3,845.30	0.00	0.00	0.00
14,300.00	90.00	179.86	11,314.00	-3,940.25	-242.25	3,945.26	0.00	0.00	0.00
14,400.00	90.00	179.86	11,314.00	-4,040.25	-242.00	4,045.22	0.00	0.00	0.00
14,500.00	90.00	179.86	11,314.00	-4,140.25	-241.76	4,145.18	0.00	0.00	0.00
14,600.00	90.00	179.86	11,314.00	-4,240.25	-241.51	4,245.14	0.00	0.00	0.00



Nabors Drilling Solutions

Planning Report



Database:	RyanUSA_32Bit	Local Co-ordinate Reference:	Well 203H
Company:	XTO Energy	TVD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Project:	Eddy Co., NM	MD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Site:	Poker Lake Unit 25 BD	North Reference:	Grid
Well:	203H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PN2		

Planned Survey:									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/S (ft)	+E/W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
14,700.00	90.00	179.86	11,314.00	-4,340.25	-241.27	4,345.09	0.00	0.00	0.00
14,800.00	90.00	179.86	11,314.00	-4,440.25	-241.02	4,445.05	0.00	0.00	0.00
14,900.00	90.00	179.86	11,314.00	-4,540.25	-240.77	4,545.01	0.00	0.00	0.00
15,000.00	90.00	179.86	11,314.00	-4,640.25	-240.53	4,644.97	0.00	0.00	0.00
15,100.00	90.00	179.86	11,314.00	-4,740.25	-240.28	4,744.93	0.00	0.00	0.00
15,200.00	90.00	179.86	11,314.00	-4,840.25	-240.04	4,844.89	0.00	0.00	0.00
15,300.00	90.00	179.86	11,314.00	-4,940.25	-239.79	4,944.85	0.00	0.00	0.00
15,400.00	90.00	179.86	11,314.00	-5,040.25	-239.54	5,044.81	0.00	0.00	0.00
15,500.00	90.00	179.86	11,314.00	-5,140.25	-239.30	5,144.76	0.00	0.00	0.00
15,600.00	90.00	179.86	11,314.00	-5,240.25	-239.05	5,244.72	0.00	0.00	0.00
15,700.00	90.00	179.86	11,314.00	-5,340.25	-238.81	5,344.68	0.00	0.00	0.00
15,800.00	90.00	179.86	11,314.00	-5,440.25	-238.56	5,444.64	0.00	0.00	0.00
15,900.00	90.00	179.86	11,314.00	-5,540.25	-238.32	5,544.60	0.00	0.00	0.00
16,000.00	90.00	179.86	11,314.00	-5,640.25	-238.07	5,644.56	0.00	0.00	0.00
16,100.00	90.00	179.86	11,314.00	-5,740.25	-237.82	5,744.52	0.00	0.00	0.00
16,200.00	90.00	179.86	11,314.00	-5,840.25	-237.58	5,844.47	0.00	0.00	0.00
16,300.00	90.00	179.86	11,314.00	-5,940.25	-237.33	5,944.43	0.00	0.00	0.00
16,400.00	90.00	179.86	11,314.00	-6,040.25	-237.09	6,044.39	0.00	0.00	0.00
16,500.00	90.00	179.86	11,314.00	-6,140.25	-236.84	6,144.35	0.00	0.00	0.00
16,600.00	90.00	179.86	11,314.00	-6,240.25	-236.59	6,244.31	0.00	0.00	0.00
16,700.00	90.00	179.86	11,314.00	-6,340.25	-236.35	6,344.27	0.00	0.00	0.00
16,800.00	90.00	179.86	11,314.00	-6,440.24	-236.10	6,444.23	0.00	0.00	0.00
16,900.00	90.00	179.86	11,314.00	-6,540.24	-235.86	6,544.18	0.00	0.00	0.00
17,000.00	90.00	179.86	11,314.00	-6,640.24	-235.61	6,644.14	0.00	0.00	0.00
17,100.00	90.00	179.86	11,314.00	-6,740.24	-235.36	6,744.10	0.00	0.00	0.00
17,200.00	90.00	179.86	11,314.00	-6,840.24	-235.12	6,844.06	0.00	0.00	0.00
17,300.00	90.00	179.86	11,314.00	-6,940.24	-234.87	6,944.02	0.00	0.00	0.00
17,400.00	90.00	179.86	11,314.00	-7,040.24	-234.63	7,043.98	0.00	0.00	0.00
17,500.00	90.00	179.86	11,314.00	-7,140.24	-234.38	7,143.94	0.00	0.00	0.00
17,600.00	90.00	179.86	11,314.00	-7,240.24	-234.14	7,243.90	0.00	0.00	0.00
17,700.00	90.00	179.86	11,314.00	-7,340.24	-233.89	7,343.85	0.00	0.00	0.00
17,800.00	90.00	179.86	11,314.00	-7,440.24	-233.64	7,443.81	0.00	0.00	0.00
17,900.00	90.00	179.86	11,314.00	-7,540.24	-233.40	7,543.77	0.00	0.00	0.00
18,000.00	90.00	179.86	11,314.00	-7,640.24	-233.15	7,643.73	0.00	0.00	0.00
18,100.00	90.00	179.86	11,314.00	-7,740.24	-232.91	7,743.69	0.00	0.00	0.00
18,200.00	90.00	179.86	11,314.00	-7,840.24	-232.66	7,843.65	0.00	0.00	0.00
18,300.00	90.00	179.86	11,314.00	-7,940.24	-232.41	7,943.61	0.00	0.00	0.00
18,400.00	90.00	179.86	11,314.00	-8,040.24	-232.17	8,043.56	0.00	0.00	0.00
18,500.00	90.00	179.86	11,314.00	-8,140.24	-231.92	8,143.52	0.00	0.00	0.00
18,600.00	90.00	179.86	11,314.00	-8,240.24	-231.68	8,243.48	0.00	0.00	0.00
18,700.00	90.00	179.86	11,314.00	-8,340.24	-231.43	8,343.44	0.00	0.00	0.00
18,800.00	90.00	179.86	11,314.00	-8,440.24	-231.19	8,443.40	0.00	0.00	0.00
18,900.00	90.00	179.86	11,314.00	-8,540.24	-230.94	8,543.36	0.00	0.00	0.00
18,989.08	90.00	179.86	11,314.00	-8,629.32	-230.72	8,632.40	0.00	0.00	0.00
PLU 25BD 203H - LTP									
19,000.00	90.00	179.86	11,314.00	-8,640.24	-230.69	8,643.32	0.00	0.00	0.00
19,100.00	90.00	179.86	11,314.00	-8,740.24	-230.45	8,743.28	0.00	0.00	0.00
19,119.08	90.00	179.86	11,314.00	-8,759.32	-230.40	8,762.35	0.00	0.00	0.00
PLU 25BD 203H - BHL									



Nabors Drilling Solutions
Planning Report



Database:	RyanUSA_32Bit	Local Co-ordinate Reference:	Well 203H.
Company:	XTO Energy	TVD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Project:	Eddy Co., NM	MD Reference:	RT = 23 @ 3367.00ft (Nabors M7505)
Site:	Poker Lake Unit 25 BD	North Reference:	Grid
Well:	203H	Survey/Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PN2		

Design Targets

Target Name	hit/miss target	Shape	Dip Angle (°)	Dip Dir (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PLU 25BD 203H - BHL	- plan hits target center	- Point	0.00	0.00	11,314.00	-8,759.32	-230.40	393,065.600	653,500.200	32° 4' 46.861452 N 103° 50' 15.851549 W	
PLU 25BD 203H - LTP	- plan misses target center by 0.28ft at 18989.08ft MD (11314.00 TVD, -8629.32 N, -230.72 E)	- Point	0.00	0.00	11,314.00	-8,629.32	-231.00	393,195.600	653,499.600	32° 4' 48.147991 N 103° 50' 15.851581 W	
PLU 25BD 203H - FTP	- plan misses target center by 0.07ft at 11687.44ft MD (11314.00 TVD, -1327.70 N, -248.67 E)	- Point	0.00	0.00	11,314.00	-1,327.70	-248.60	400,497.200	653,482.000	32° 6' 0.407059 N 103° 50' 15.666119 W	

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
844.00	844.00	Rustler		0.00	
1,194.00	1,194.00	Top Salt		0.00	
3,786.00	3,786.00	Base Salt		0.00	
3,990.12	3,990.00	Delaware		0.00	
7,885.34	7,860.00	Bone Spring		0.00	
8,901.22	8,869.00	1st Bone Spring Ss		0.00	
9,600.96	9,564.00	2nd Bone Spring Ss		0.00	
10,059.06	10,019.00	3rd Bone Spring Lm		0.00	
10,839.35	10,794.00	3rd Bone Spring Ss		0.00	
11,308.92	11,194.00	Wolfcamp		0.00	
11,500.37	11,284.00	Wolfcamp Y		0.00	
11,685.29	11,314.00	LP		0.00	

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Permian Operating, LLC
LEASE NO.:	NMLC-0063079A
WELL NAME & NO.:	Poker Lake Unit 25 BD 203H
SURFACE HOLE FOOTAGE:	1685' FNL & 1835' FWL
BOTTOM HOLE FOOTAGE:	0200' FSL & 1590' FWL Sec. 36, T. 25 S., R 30 E.
LOCATION:	Section 25, T. 25 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**

3. The operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other wells.
4. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located; this does not include the dog house or stairway area.
5. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possibility of water flows in the Salado and Castile.

Possibility of lost circulation in the Red Beds, Rustler, and Delaware.

Abnormal pressure may be encountered in the 3rd Bone Spring and all subsequent formations.

1. The **13-3/8** inch surface casing shall be set at approximately **1100** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Formation below the 13-3/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required through the curve and a minimum of one every other joint.

3. The minimum required fill of cement behind the 7 inch production casing is:

- ☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

Formation below the 7" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

4. The minimum required fill of cement behind the 4-1/2 inch production Liner is:

- ☒ Cement as proposed. Operator shall provide method of verification.

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi. 5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.**

4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
 - g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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