

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia
FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tracie_cherry@xtoenergy.com

9. API Well No.
Multiple--See Attached

3a. Address
6401 HOLIDAY HILL RD BLDG 5 SUITE 200
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-221-7379

10. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to commingle oil and gas production at a common tank battery. Oil will be transported to, stored and sold from the PLU Big Sinks 14 25 30 battery via LACT unit into a pipeline. Gas will be transported to this location and sold at same.

Wells associated at the PLU 14-25-30 battery are:

Poker Lake CVX JV PB 005H / 30-015-40763
Poker Lake CVX JV BS 008H* / 30-015-39508
Poker Lake CVX JV BS 011H / 30-015-39693
Poker Lake CVX JV BS 022H / 30-015-41693
Poker Lake CVX JV BS 021H / 30-015-41554
Poker Lake CVX JV BS 025H / 30-015-41639

RECEIVED

NOV 05 2019

DISTRICT//ARTESIAO.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #403321 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/08/2018 (18PP1073SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 02/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DYLAN ROSSMANGO

Title PETROLEUM ENGINEER

Date 10/29/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RW 11-5-19

Additional data for EC transaction #403321 that would not fit on the form

5. Lease Serial No., continued

NMLC063079A
NMLC063873A
NMLC063875A
NMNM030456

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC063079A	NMLC063079A	POKER LAKE CVX JV BS 22H	30-015-41693-00-S1	Sec 13 T25S R30E SWSW 85FSL 740FWL 32.072417 N Lat, 103.502740 W Lon
NMLC063873A	NMLC063873A	POKER LAKE CVX JV BS 8H	30-015-39508-00-S1	Sec 14 T25S R30E SESW 300FSL 1980FWL
NMLC063873A	NMLC063873A	POKER LAKE CVX JV BS 11H	30-015-39693-00-S1	Sec 22 T25S R30E NENW 10FNL 1980FWL
NMLC063875A	NMLC063875A	POKER LAKE CVX JV PB 5H	30-015-40763-00-S1	Sec 22 T25S R30E NENW 325FNL 1980FWL 32.122077 N Lat, 103.870708 W Lon
NMNM030456	NMNM030456	POKER LAKE CVX JV BS 21H	30-015-41554-00-S1	Sec 13 T25S R30E SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon
NMLC063873A	NMLC063873A	POKER LAKE CVX JV BS 25H	30-015-41639-00-S1	Sec 23 T25S R30E NWNW 250FNL 660FWL 32.072096 N Lat, 103.512976 W Lon

10. Field and Pool, continued

WC G 06 S253002O
WC G-05 S26 30010
WILDCAT
WILDCATG06S253002O-BONE SPRING

32. Additional remarks, continued

NMOCD will be petitioned for like approval.

Required exhibits are attached to this sundry.

Proposal for PLU Big Sinks 14 25 30 Federal Battery

BOPCO, LP is requesting approval for Surface/Pool Commingle and Off-Lease measurement, sales and storage for the wells listed on the attachment.

Oil & Gas metering and Allocation:

The PLU Big Sinks 14 25 30 Battery has three (3), 500 bbl oil tanks and two (2) fiberglass produced water tanks on the location. A total of six (6) wells will utilize this location as a common tank battery. The PLU Big Sinks 14 25 30 Battery sits on the well location for Poker Lake CVX JV BS 8H, SESW Sec 14 25S-30E

Oil production from the wells flow from their respective locations to a header located on the South side of the facility. This header is configured to allow production to be routed to one of two (2) test separators or a main production train. Production is allocated to each well based on monthly well test. All oil is sold through a LACT meter (#Z3916) directly into the BOPCO, LP pipeline. The LACT meter is proven quarterly. The LACT meter will be the designated FMP for oil at the facility

Gas production from the wells also flows to this battery, through a gas "check meter" (#BS 14-25-30) then to a common, Energy Transfer Company (ETC) gas sales meter (#57349) located on the tank battery. Gas can also be diverted to a (metered) flare (#12636997302) if pipeline capacity is restricted. All EFM gas meters are installed and calibrated per 43 CFR 3174 requirement. The sales meter (#57349) will be the designated FMP for gas at this facility.

Process and Flow Descriptions and Allocation Method:

The flow of production is shown in detail on the enclosed facility diagram. A map is included with this application outlining lease boundaries, location of wells, facility, and flowline routes. The meters' identification and locations are on the included site facility diagram. All wells are located inside the Poker Lake Unit boundaries.

The wells are routed from the header to one of two (2) test separators or a main production separator. The facility is configured so that one well will be in test at all times with the ability to have two wells being in test simultaneously. The combined production stream from the well which is on test, flows to either Test 1 or Test 2. Oil from Test 1 is routed to a two-phase separator, a free water knock out, a three-phase separator then through a NuFlo turbine test meter (#54850-97). Oil from Test 2 is routed to a two-phase separator, through a FWKO, a NuFlow turbine test meter (#58206-61) then on to the tanks. Oil from both test trains join a common oil line downstream of the metering separators before flowing to the storage tanks. If conditions warrant, oil from the last Test 1 separator can be routed to a test heater treater. Likewise, oil from Test 2 can be routed to a main heater treater. The small amount of gas recovered from the treater is routed directly into the main gas line then through to sales or the flare.

After separation, gas is routed through an EFM test meter (Test 1 – #114365046 or Test 2 - #1134952516). At this point, the gas travels into a common gas line and through the EFM check meter (#BS 14-25-30) and ENT sales meter (#57111) or metered flare (#1263997302) on the West side of the location.

Oil production is allocated daily to each well using the allocation factor obtained from the turbine test meter(s) and the LACT meter (#Z3916) readings. Gas is allocated daily to each well using the allocation factor obtained from the volume recorded on the EFM test meter(s) and the sales meter (#57349). Each well is placed in test phase at least once a month for 24 hours.

For the wells not on test, production is routed from the header to a main two-phase separator then through a free water knock out. Oil from the knock out, combines in a common oil line and on to the steel storage tanks. Gas from the separator is routed to a common gas line, then through the check meter and on to sales. If conditions warrant, oil can be routed through a main heater treater.

All oil from the tanks is sold through a LACT meter (#Z3918) directly into the BOPCO PLU pipeline.

Water is measured by a turbine meter located downstream of each free water knockout and routed to a pipeline to be taken to the SWD system.

The facility is equipped with a metered Vapor Recovery Unit (#PLU 134952506) to capture emissions. Gas recorded on the EFM is allocated to each well based on that wells allocated oil production.

Summary:

The commingling of production is in the interest of conservation and minimizing waste and will result in the most effective and economic means to maximize the ultimate economic recovery of the reserves in place from the affected wells. The proposed commingling and allocation will not result in reduced royalty or improper measurement of production as all wells are on leases with the same Federal Royalty rate. The proposed commingling will reduce the surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

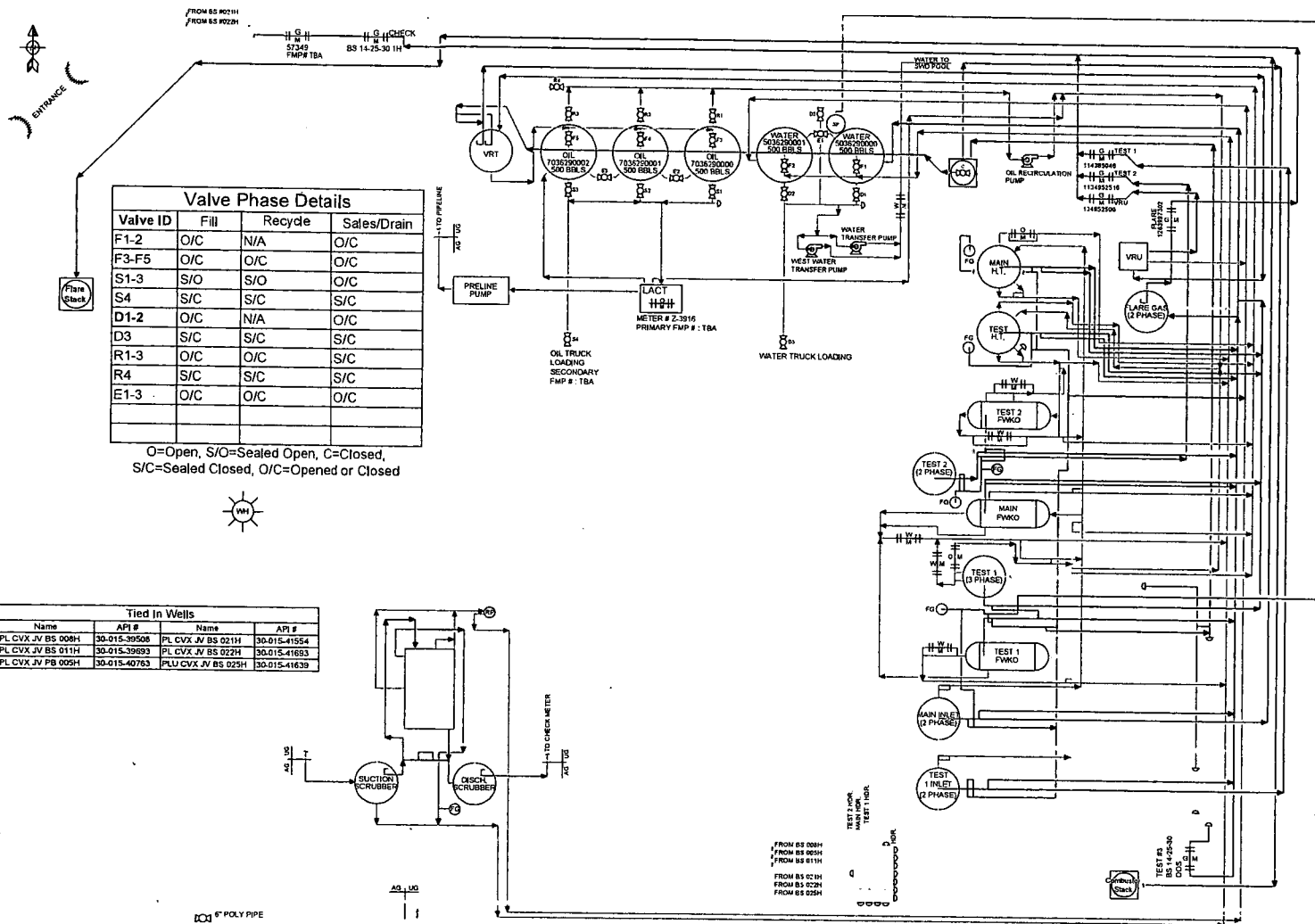
The BLM and NMOCD will be notified of any future changes in the facilities.

Signed: 

Tracie J. Cherry

Title: Regulatory Analyst

Date: 02/05/18



Facility Gas Usage		DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
Equipment	Usage					
TEST HEATER TREATER	8.31 MCFD					
PRGD. HEATER TREATER	14.67 MCFD					
PNEUMATIC CONTROLLER	144 SCFD					

EMULSION _____

WATER _____

OIL _____

GAS _____

Revision	Description of Change	Date	By	BOPCO L.P.
1	ORIGINAL DRAWING	10/28/11	AF	

PLU BIG SINKS 14-25-30 1H

CENTRAL TANK BATTERY

EDDY COUNTY, NEW MEXICO

SEC.14-T25S-R30E, API #30E-015-31690, FED LEASE ID:NMLC063873A

SITE FACILITY DIAGRAM

XTO-DB-PLUBS-14-25-30-SFD-000-0020

2-13-19

given on lease deemed non commercial

Federal Lease: NMLC063873A 12.5% Fed Royalty

Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake CVX JV BS 8H	30-015-39508	SHL: Sec 14 25S-30E BHL: Sec 14 25S-30E	Wildcat; Bone Spring (96403)	24	41.9	175	1157.6
Poker Lake CVX JV BS 11H	30-015-39693	SHL: Sec 22 25S-30E BHL: Sec 15 25S-30E	Wildcat; Bone Spring (96403)	17	44.4	235	1138.6
* CA Poker Lake CVX JV BS 25H* needs CA	30-015-41639	SHL: Sec 23 25S-30E BHL: Sec 26 25S-30E	Corral Canyon; Bone Spring, South (13354)	33	42.7	91	1171

*Well was deemed non-commercial and will report on a lease basis. Sundry for name change submitted 11/22/2017

Federal Lease: NMLC063875A 12.5% Fed Royalty

Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake CVX JV PB 5H	30-015-40763	SHL: Sec 22 25S-30E BHL: Sec 22 25S-30E	Corral Canyon; Bone Spring (96238)	24	42.2	110	1180.4

Federal Lease: NMNM030456 12.5% Fed Royalty

Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake CVX JV BS 21H	30-015-41554	SHL: Sec 13 25S-30E BHL: Sec 13 25S-30E	WC; G-06 S253002O; Bone Spring (37913)	38	48.1	410	1214.2

Federal Lease: NMLC063079A 12.5% Fed Royalty

Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake CVX JV BS 22H	30-015-41693	SHL: Sec 13 25S-30E BHL: Sec 24 25S-30E	WC: G-05 S263001O; Bone Spring (978147)	25	43	350	1212.9

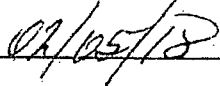
Well Name	BOPD	Oil Gravity @60 deg.	BOPD X gravity	Value /BBL	MCFPD	Dry BTU	MCFPD X BTU	Value/mcf
Poker Lake Unit CVX JV BS 8H	24	41.9	1005.6		175	1157.6	202580	
Poker Lake Unit CVX JV BS 11H	17	44.4	754.8		235	1138.6	267571	
Poker Lake Unit CVX JV BS 21H	38	48.1	1827.8		410	1214.2	497822	
Poker Lake Unit CVX JV BS 22H	25	43	1075		350	1212.9	424515	
Poker Lake Unit CVX JV BS 25H	33	42.7	1409.1		91	1171	106561	
Poker Lake Unit CVX JV PB 5H	24	42.2	1012.8		110	1180.4	129844	
			0				0	
			0				0	
Composite	161	44.0068323	7085.1	\$56.41	1371	1188.11	1628893	\$2.38

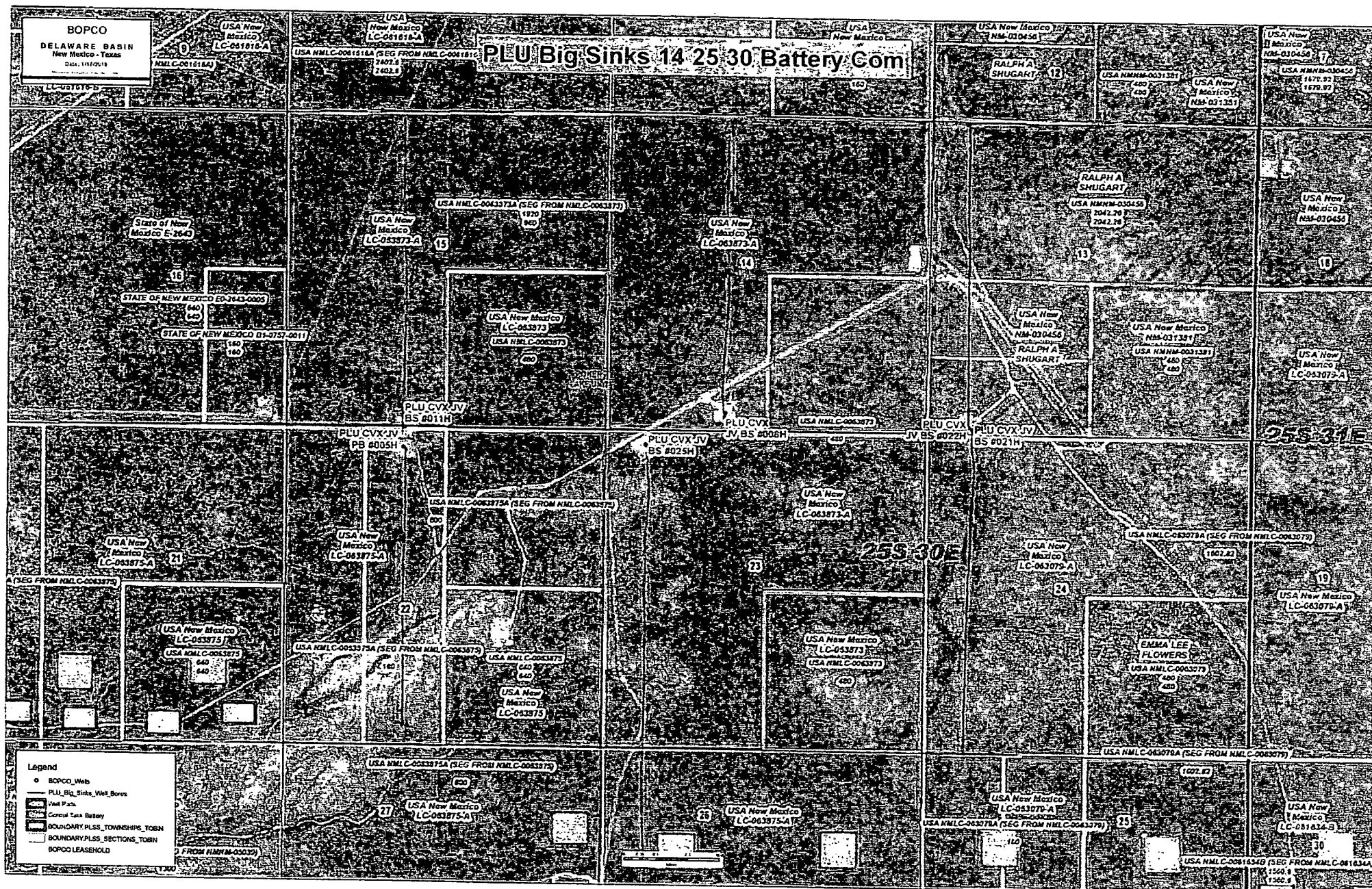
Crude oil for Poker Lake is sold based on the aggregate API of 45 degrees at the CDP. Oil that is low sulphur content with a API gravity less than 45 is sold as sweet with no deduction.

Price for MMBTU is the combined BTU value at the sales meter. There are no deductions based on quality or sulfur content. Given the similarity of BTU contents, there should be no significant price difference or sensitivity to allocation factors.

Signed 
Tracie J Cherry

Title: Regulatory Analyst

Date: 



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/31/2018 9:42 AM

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01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,920.000

Serial Number
NMLC 0063873A

Name & Address						Serial Number: NMLC-- 0 063873A	
						Int Rel	% Interest
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		3.750000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		3.750000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		3.750000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		3.750000000
CAPITAL PRTRN II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		3.750000000
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		18.750000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		25.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	76102	LESSEE		18.750000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	76102	LESSEE		18.750000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS		0.000000000

						Serial Number: NMLC-- 0 063873A		
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office
23	0250S	0300E	011	ALIQ		N2,SW;		CARLSBAD FIELD OFFICE
23	0250S	0300E	014	ALIQ		N2,SW;		CARLSBAD FIELD OFFICE
23	0250S	0300E	015	ALIQ		N2,SW;		CARLSBAD FIELD OFFICE
23	0250S	0300E	023	ALIQ		N2,SW;		CARLSBAD FIELD OFFICE
								County
								Mgmt Agency
								EDDY
								BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 063873A

				Serial Number: NMLC-- 0 063873A	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
01/31/1951	387	CASE ESTABLISHED			
02/01/1951	496	FUND CODE	05;145003		
02/01/1951	530	RLTY RATE - 12 1/2%			
02/01/1951	868	EFFECTIVE DATE			
07/16/1952	232	LEASE COMMITTED TO UNIT	NMNM71016X;POKER LAKE		
07/16/1952	651	HELD BY PROD - ALLOCATED	POKER LAKE UA		
07/16/1952	660	MEMO OF 1ST PROD-ALLOC	POKER LAKE UA		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,920.000

Serial Number
NMLC 0063875A

						Serial Number: NMLC-- 0 063875A	
Name & Address						Int Rel	% Interest
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
CAPITAL PRTNR II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	761023131	LESSEE		18.750000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		25.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	76102	LESSEE		18.750000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH	TX	76102	LESSEE		18.750000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	76102	LESSEE		18.750000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS		0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS		0.000000000

									Serial Number: NMLC-- 0 063875A	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0300E	021	ALIQ			N2,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0300E	022	ALIQ			N2,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0300E	026	ALIQ			N2,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0300E	027	ALIQ			N2,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 063875A

				Serial Number: NMLC-- 0 063875A	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
01/31/1951	387	CASE ESTABLISHED			
02/01/1951	496	FUND CODE	05;145003		
02/01/1951	530	RLTY RATE - 12 1/2%			
02/01/1951	868	EFFECTIVE DATE			

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/31/2018 9:44 AM

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01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,762.820

Serial Number
NMLC 0063079A

						Serial Number: NMLC-- 0 063079A	
Name & Address						Int Rel	% Interest
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
CAPITAL PRTNR II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	OPERATING RIGHTS		0.000000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	761023131	LESSEE		18.750000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		25.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	76102	LESSEE		18.750000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH	TX	76102	LESSEE		18.750000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	76102	LESSEE		18.750000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS		0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS		0.000000000

						Serial Number: NMLC-- 0 063079A	
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County Mgmt Agency
23	0250S 0300E	024	ALIQ		N2,SW;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT
23	0250S 0300E	025	ALIQ		N2,SW;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT
23	0250S 0310E	017	ALIQ		SW;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT
23	0250S 0310E	018	ALIQ		E2SW;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT
23	0250S 0310E	018	LOTS		3,4;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT
23	0250S 0310E	019	LOTS		1-4;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT
23	0250S 0310E	019	ALIQ		E2W2,NE;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 063079A

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Run Date/Time: 1/31/2018 9:44 AM

Page 2 Of 3

Serial Number: NMLC-- 0 063079A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/01/1951	387	CASE ESTABLISHED		
02/01/1951	496	FUND CODE	05;145003	
02/01/1951	530	RLTY RATE - 12 1/2%		
02/01/1951	868	EFFECTIVE DATE		
07/16/1952	651	HELD BY PROD - ALLOCATED	POKER LAKE	
07/16/1952	660	MEMO OF 1ST PROD-ALLOC	POKER LAKE	
09/11/1952	553	CASE CREATED BY ASGN	OUT OF NMLC063079;	
09/30/1960	102	NOTICE SENT-PROD STATUS		
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OIL/BASS	
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
07/30/1986	140	ASGN FILED	BASS ENTPR/S R BASS	
08/08/1986	140	ASGN FILED	P R BASS/P R BASS INC	
10/30/1986	139	ASGN APPROVED	EFF 08/01/86;	
12/24/1986	963	CASE MICROFILMED/SCANNED	CNUM 559,702 DS	
02/19/1987	139	ASGN APPROVED	EFF 09/01/86;	
12/20/1990	940	NAME CHANGE RECOGNIZED	RM BASS GRP/KEYSTONE	
08/14/1992	932	TRF OPER RGTS FILED	HONDO O&G/DEVON ENE	
10/30/1992	933	TRF OPER RGTS APPROVED	EFF 09/01/92;	
06/30/1993	932	TRF OPER RGTS FILED	DEVON ENE/DEVON CORP	
09/17/1993	933	TRF OPER RGTS APPROVED	EFF 07/01/93;	
01/05/1999	084	RENTAL RECEIVED BY ONRR	\$881.50;21/0000000073	
01/03/2000	084	RENTAL RECEIVED BY ONRR	\$881.50;21/78	
11/22/2000	817	MERGER RECOGNIZED	DEVONENE/DEVONENEPD	
11/22/2000	974	AUTOMATED RECORD VERIF	AT	
12/27/2000	084	RENTAL RECEIVED BY ONRR	\$881.50;21/82	
02/23/2001	940	NAME CHANGE RECOGNIZED	PERRY R BASS/CHISHOLM	
12/02/2005	817	MERGER RECOGNIZED	KEYSTONE INC/GROUP	
12/02/2005	940	NAME CHANGE RECOGNIZED	KEYSTONE GROUP/LP	
12/06/2005	940	NAME CHANGE RECOGNIZED	SID R BASS INC/SRBI	
12/08/2005	940	NAME CHANGE RECOGNIZED	THRU LINE INC/LP	
12/14/2005	940	NAME CHANGE RECOGNIZED	LEE M BASS INC/LMBI	
04/24/2006	140	ASGN FILED	CHISHOLM/CTV O&G N;1	
04/24/2006	140	ASGN FILED	SRBI/SRBI O&G NM;1	
04/24/2006	140	ASGN FILED	THRU LINE/THRU LINE;1	
04/24/2006	140	ASGN FILED	KEYSTONE/KEYSTONE;1	
04/24/2006	140	ASGN FILED	LMBI/LMBI O&G NM;1	
05/10/2006	139	ASGN APPROVED	01 EFF 05/01/06;	
05/10/2006	139	ASGN APPROVED	05 EFF 05/01/6;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/31/2018 9:46 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
2,042.260

Serial Number
NMNM 0030456

						Serial Number: NMNM-- 0 030456	
Name & Address						Int Rel	% Interest
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	761023131	LESSEE		18.750000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	761023131	LESSEE		25.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	76102	LESSEE		18.750000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH	TX	76102	LESSEE		18.750000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH	TX	76102	LESSEE		18.750000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS		0.000000000

							Serial Number: NMNM-- 0 030456	
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County
23	0250S	0300E	001	ALIQ		S2NW,SWNE,SW;	CARLSBAD FIELD OFFICE	EDDY
23	0250S	0300E	001	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	EDDY
23	0250S	0300E	012	ALIQ		N2,SW;	CARLSBAD FIELD OFFICE	EDDY
23	0250S	0300E	013	ALIQ		N2,SW;	CARLSBAD FIELD OFFICE	EDDY
23	0250S	0310E	017	ALIQ		N2;	CARLSBAD FIELD OFFICE	EDDY
23	0250S	0310E	018	LOTS		1,2;	CARLSBAD FIELD OFFICE	EDDY
23	0250S	0310E	018	ALIQ		E2NW,NE;	CARLSBAD FIELD OFFICE	EDDY
								BUREAU OF LAND MGMT
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								BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 030456

				Serial Number: NMNM-- 0 030456	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
01/18/1957	124	APLN RECD	#1001;		
03/22/1957	237	LEASE ISSUED			
04/01/1957	232	LEASE COMMITTED TO UNIT	NMNM71016X;POKER LAKE		
04/01/1957	496	FUND CODE	05;145003		
04/01/1957	530	RLTY RATE - 12 1/2%			
04/01/1957	868	EFFECTIVE DATE	DMG		
01/19/1961	102	NOTICE SENT-PROD STATUS			
04/20/1962	660	MEMO OF 1ST PROD-ALLOC	POKER LAKE UA		
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OIL/BASS		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval
Off-Lease Storage and CA Commingling of
Measurement and Sales of Production
BOPCO L.P.**

**Poker Lake CVX JV BS 5H, 8H, 11H, 21H, 22H, 25H
Leases: NMLC063873A, NMLC063875A, NMNM030456, NMLC063079A
CA: ##TBD##**

Approval of comingling of measurement and sales of production is subject to the following conditions of approval:

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. Off-lease measurement, storage and sales from sources is approved as described in this package. This does not constitute a right-of-way approval for any off-lease operations. Within 30 days, an application for right-of-way approval shall be submitted to the CFO realty department, if not already done.
5. Gas measurement for allocation shall be measured as per 43 CFR 3175 and API requirements, or as approved in this approval to commingle production.
6. Oil measurement for allocation shall be measured as per 43 CFR 3174 and API requirements, or as approved in this approval to commingle production.
7. All oil and gas subject to royalty shall be measured and reported to ONRR as required, unless otherwise approved by an Authorized Officer. Aside from exceptions listed in 43 CFR 3179, all flared/vented gas volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.
8. This agency shall be notified of any change in sales method or location of the sales point.
9. Additional wells require a new and updated comingling application.
10. A Communitization Agreement (CA) shall be requested to cover the 25H well. This commingle approval is contingent on the CA consisting of 100% federal interest at 12.5% royalty rate. Any other configuration may subject this approval to revocation.
11. This approval does not authorize bypasses around any allocation meter or metering separator, this is to include the use of headers to divert production to production equipment other than the approved measurement points.
12. VRU gas will be commingled, measured then allocated back based on oil production as per attached write-up. A VRU is also approved with this application. Gas vapors normally would be flared.

13. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocations.

Lease NMLC063873A (12.5% RR):

Poker Lake CVX JV BS 8H	3001539508	Bone Spring
Poker Lake CVX JV BS 11H	3001539693	Bone Spring

Lease NMLC063875A (12.5% RR):

Poker Lake CVX JV BS 5H	3001540763	Bone Spring
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Lease NMNM030456 (12.5% RR):

Poker Lake CVX JV BS 21H	3001541554	Bone Spring
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Lease NMLC063079A (12.5% RR):

Poker Lake CVX JV BS 22H	3001541693	Bone Spring
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CA ##TBD##:

Not yet approved, but to include 50% NMLC063873A (12.5% RR) and 50% NMLC063875A (12.5% RR)

Poker Lake CVX JV BS 25H	3001541639	Bone Spring
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10/29/2019 DR