

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMLC063079A
2. Name of Operator XTO PERMIAN OPERATING LLC Contact: KELLY KARDOS E-Mail: kelly_kardos@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-620-4374	7. If Unit or CA/Agreement, Name and/or No. 891000303X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T25S R30E SWNW 2595FNL 522FWL 32.101379 N Lat, 103.841606 W Lon		8. Well Name and No. POKER LAKE UNIT 25 BD 202H
		9. API Well No. 30-015-46242-00-X1
		10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC requests permission to revise the drilling program per the attached procedure:

In addition, XTO requests:

To not utilize centralizers in the curve and lateral.

In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M). Also a variance is requested to test the 5M annular to 70% of working pressure at 3500 psi.

SEE ATTACHED FOR
CONDITIONS OF APPROVALNM OIL CONSERVATION
ARTESIA DISTRICT
SEP 23 2019

14. I hereby certify that the foregoing is true and correct. Electronic Submission #481845 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/05/2019 (19PP3196SE)		RECEIVED
Name (Printed/Typed) KELLY KARDOS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 09/04/2019	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title BUREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RW/10-29-19

Additional data for EC transaction #481845 that would not fit on the form

32. Additional remarks, continued

A variance to be able to batch drill this well if necessary. In doing so, XTO will set 7" casing and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

Revisions to Operator-Submitted EC Data for Sundry Notice #481845

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMLC063079A	NMLC063079A
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4374	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Tech Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP GAS	PIERCE CROSSING-BONE SPRING, E
Well/Facility:	POKER LAKE UNIT 25 BD 202H Sec 25 T25S R30E Mer NMP SWNW 2595FNL 522FWL	POKER LAKE UNIT 25 BD 202H Sec 25 T25S R30E SWNW 2595FNL 522FWL 32.101379 N.Lat, 103.841606 W Lon

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.

Poker Lake Unit 25 Brushy Draw 202H

Projected TD: 19079' MD / 11359' TVD

SHL: 2595' FNL & 522' FWL, Section 25, T25S, R30E

BHL: 200' FSL & 750' FWL, Section 36, T25S, R30E

Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	1009'	Water
Top of Salt	1159'	Water
Base of Salt	3908'	Water
Delaware	4011'	Water
Bone Spring	7930'	Water
1st Bone Spring Ss	8910'	Water/Oil/Gas
2nd Bone Spring Ss	9646'	Water/Oil/Gas
3rd Bone Spring Ss	10835'	Water/Oil/Gas
Wolfcamp Shale	11226'	Water/Oil/Gas
Wolfcamp X	11254'	Water/Oil/Gas
Wolfcamp Y	11327'	Water/Oil/Gas
Target/Land Curve	11359'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13-3/8" inch casing @ 1100' (59' above the salt) and circulating cement back to surface. The salt will be isolated by setting 9-5/8" inch casing at 3975' and circulating cement to surface. The second intermediate will isolate from the salt down to the next casing seat by setting 7-0" inch casing through the curve at 11625' and bringing TOC back 200' inside the previous shoe. A 6-0" inch lateral hole will be drilled to MD/TD and a 4-1/2 inch liner will be set at TD and cemented.

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
17-1/2"	0' – 1100'	13 3/8"	54.5	STC	J-55	New	2.21	2.27	8.57
12-1/4"	0' – 3975'	9-5/8"	40	STC	J-55	New	1.13	2.06	2.84
8-3/4"	0' – 11625'	7-0"	32	BTC	P-110	New	1.31	1.78	2.41
6-0"	10,590' – 19079'	4-1/2"	13.5	BTC	P-110	New	1.31	1.57	2.19

- XTO requests to not utilize centralizers in the curve and lateral
- 9-5/8" Collapse analyzed using 50% evacuation based on regional experience.
- 4-1/2" Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
- Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less

Wellhead:

Permanent Wellhead – GE RSH Multibowl System

A. Starting Head: 13-5/8" 10M top flange x 13-3/8" SOW bottom

B. Tubing Head: 13-5/8" 10M bottom flange x 7-1/16" 15M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 7-0" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 13 3/8", 54.5 New J-55, STC casing to be set at +/- 1100'

Lead: 590 sxs EconoCem-HLTRRC (mixed at 12.9 ppg, 1.87 ft3/sx, 10.13 gal/sx water)
Tail: 300 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi
TOC @ Surface

1st Intermediate Casing: 9-5/8", 40 New J-55, STC casing to be set at +/- 3975'

Lead: 1060 sxs EconoCem-HLTRRC (mixed at 12.9 ppg, 1.87 ft3/sx, 10.13 gal/sx water)
Tail: 360 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi
TOC @ Surface

2nd Intermediate Casing: 7-0", 32 New P-110, BTC casing to be set at +/- 11625'

Lead: 1100 sxs Halcem-C + 2% CaCl (mixed at 12.9 ppg, 1.88 ft3/sx, 9.61 gal/sx water)
Tail: 220 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi
TOC @ 3700'

Production Liner: 4-1/2", 13.5 New P-110, BTC casing to be set at +/- 19079'

Tail: 580 sxs VersaCem (mixed at 13.2 ppg, 1.61 ft3/sx, 8.38 gal/sx water)
Compressives: 12-hr = 1375 psi 24 hr = 2285 psi

5. Pressure Control Equipment

Once the permanent WH is installed on the 13-3/8 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M 3-Ram BOP. MASP should not exceed 4294 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M). Also a variance is requested to test the 5M annular to 70% of working pressure at 3500 psi.

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13 3/8", 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nipping up on the 7-0", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set 7" casing and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 1100'	17-1/2"	FW/Native	8.4-8.8	35-40	NC
1100' - 3975'	12-1/4"	Brine	9.8-10.2	30-32	NC
3975' to 11625'	8-3/4"	FW / Cut Brine	8.7-10.0	32-36	NC
11625' to 19079'	6-0"	Cut Brine / Polymer / OBM	11.2 - 11.5	32-50	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 13-3/8" surface casing with brine solution. A 9.8-10.2 ppg brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9-5/8" casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

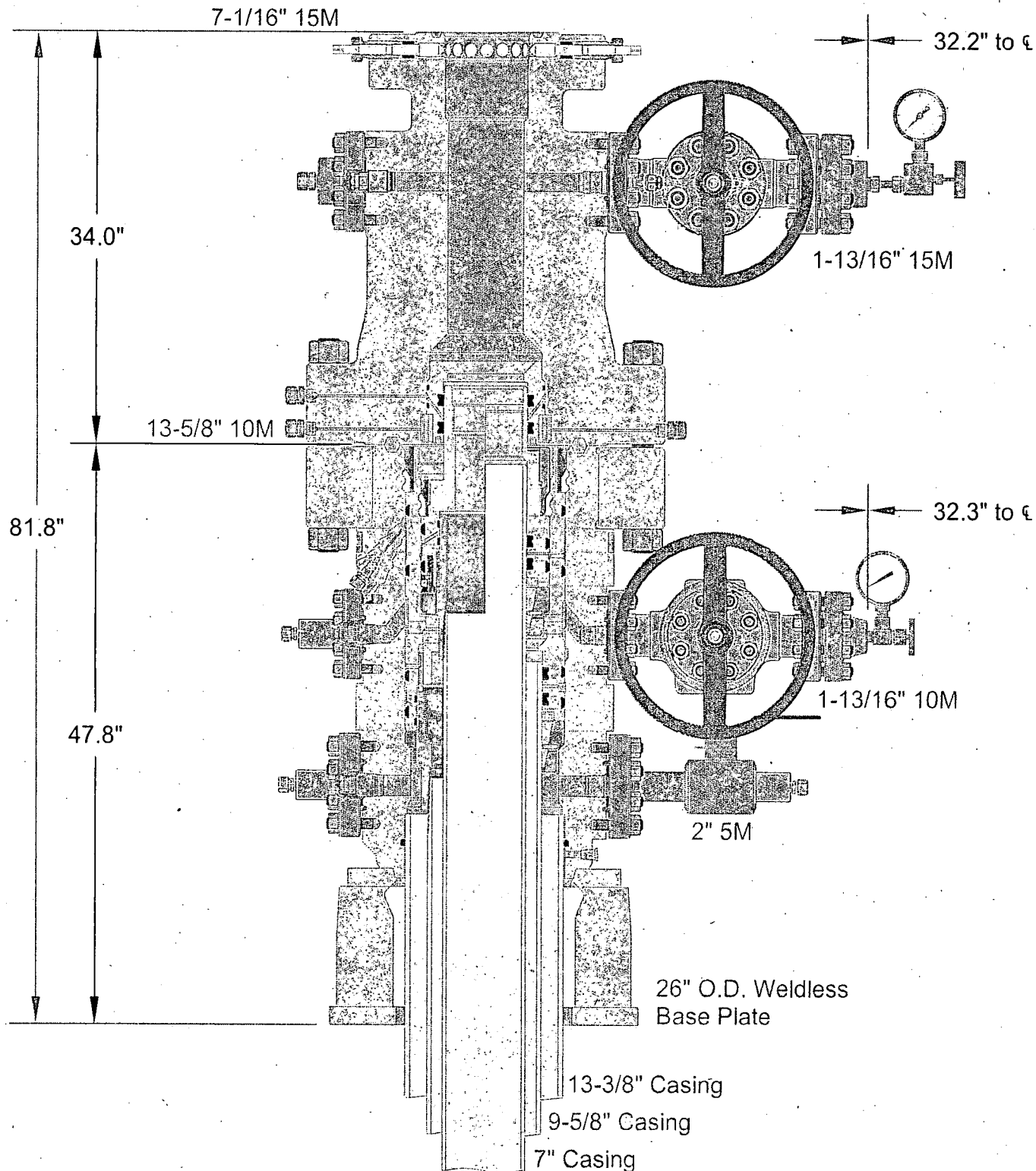
Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

- None Anticipated. BHT of 150 to 170 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 6793 psi.

10. Anticipated Starting Date and Duration of Operations

Road and location construction will begin after Santa Fe and BLM have approved the APD. Anticipated spud date will be as soon after Santa Fe and BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 45 days. If production casing is run, an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.



**BAKER
HUGHES**
a GE company



Pressure Control

13-3/8" x 9-5/8" x 7" 15M RSH-2 Wellhead
Assembly, With T-EBS-F-HP Tubing Head

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* ALL DIMENSIONS ARE APPROXIMATE, NOT FOR MANUFACTURING USE.

DRAWN BY:

VJK

DRAWING NO.

HP180187

REVIEWED BY:

Rev.

NC

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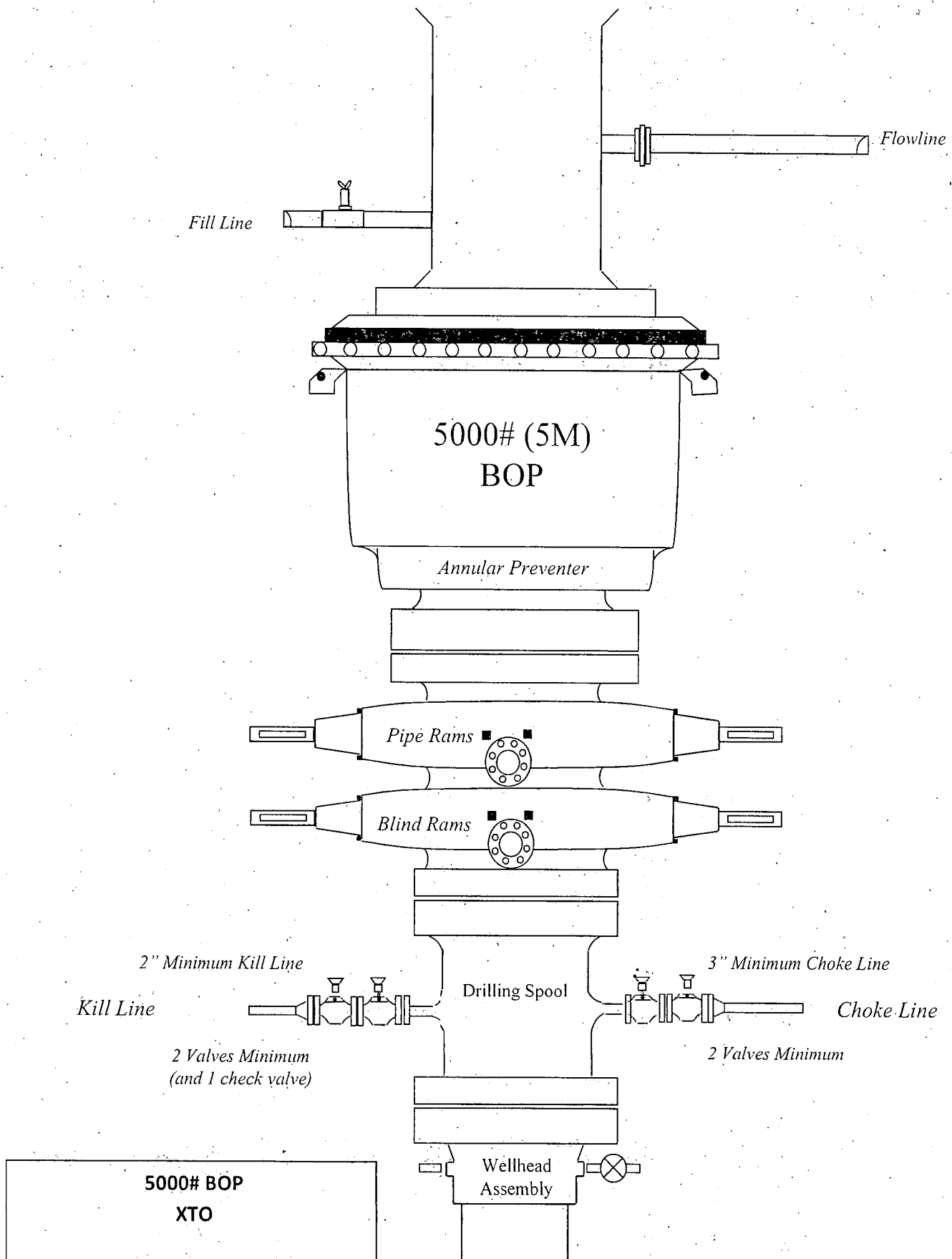
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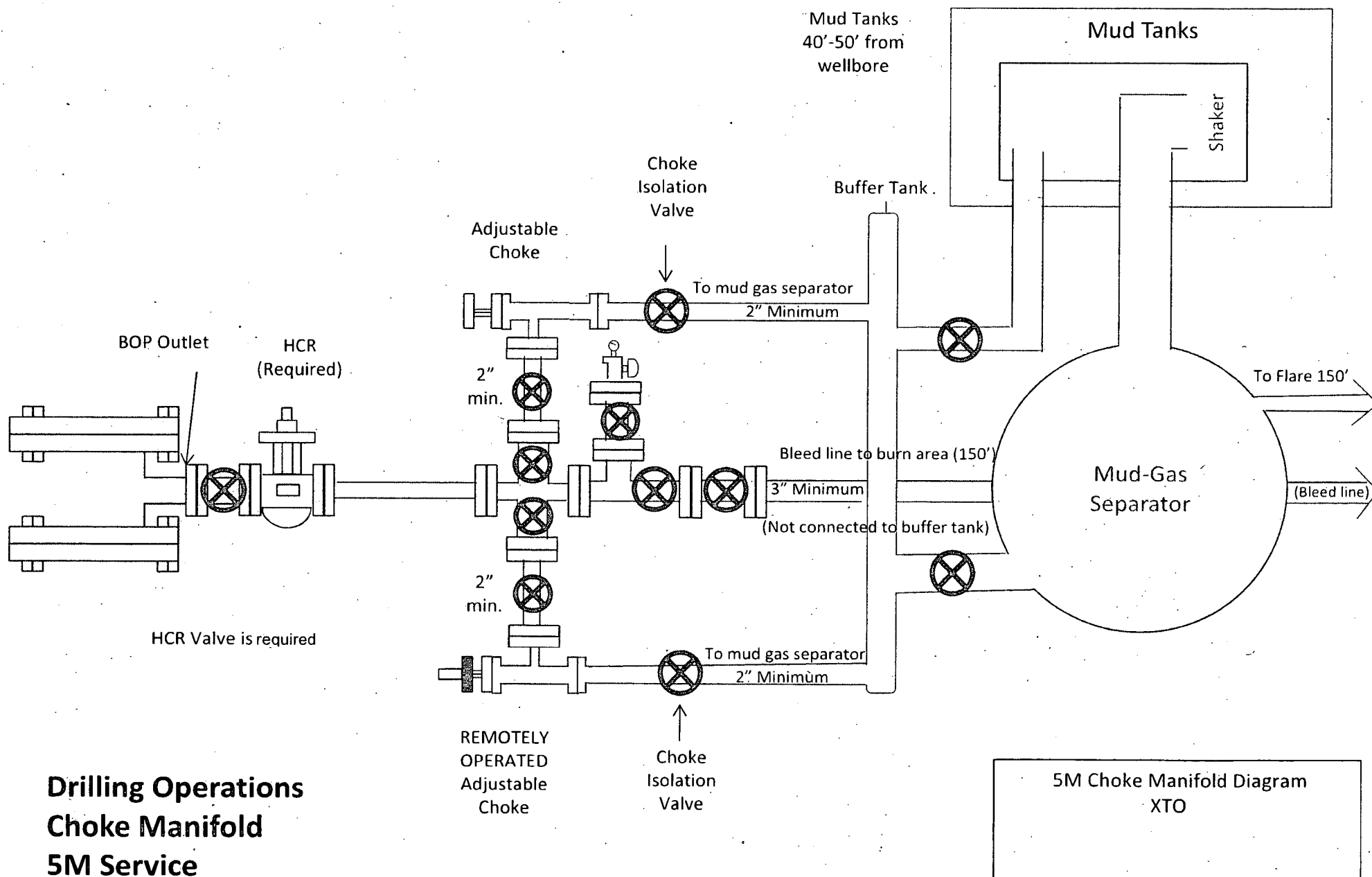
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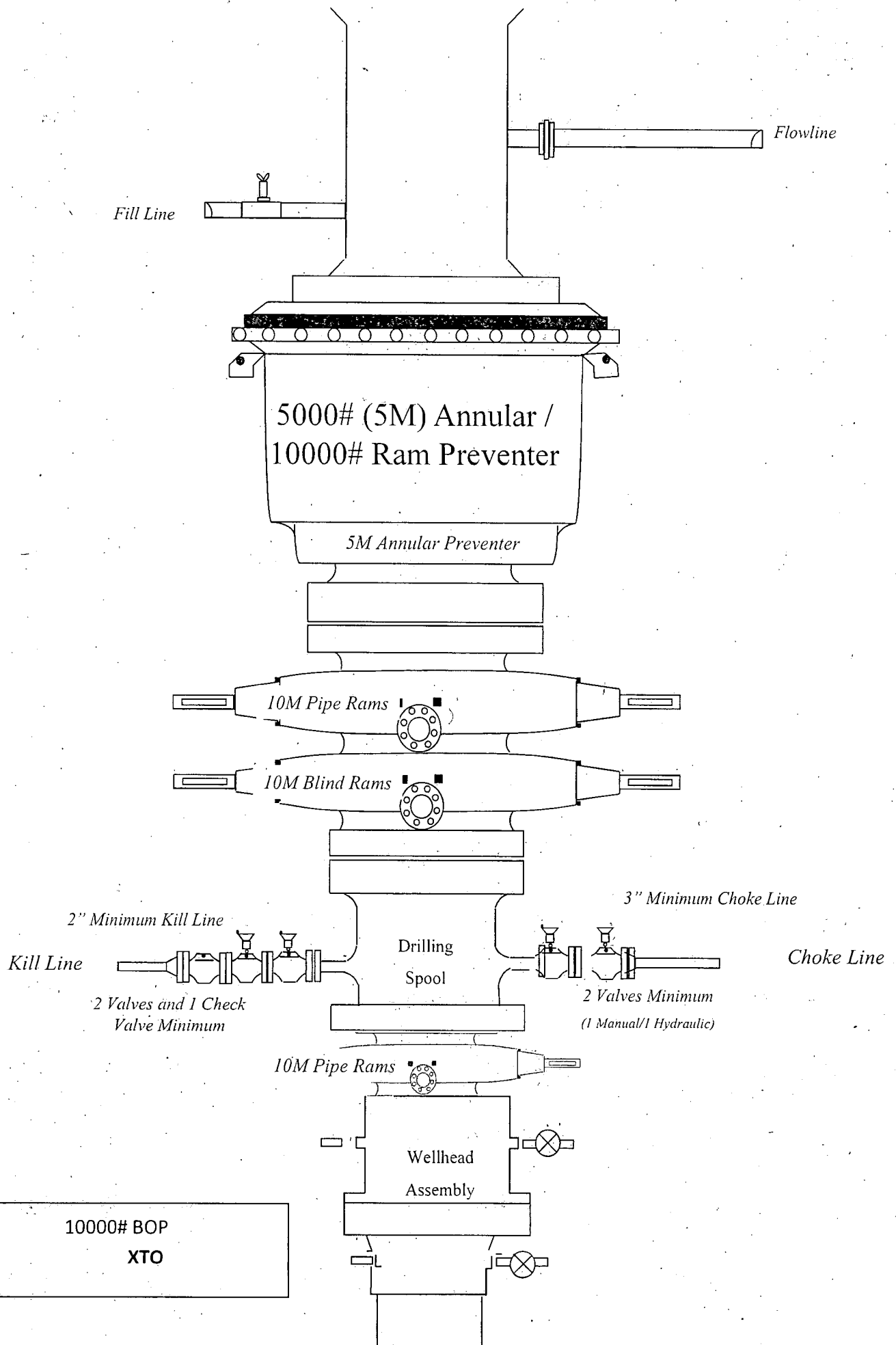
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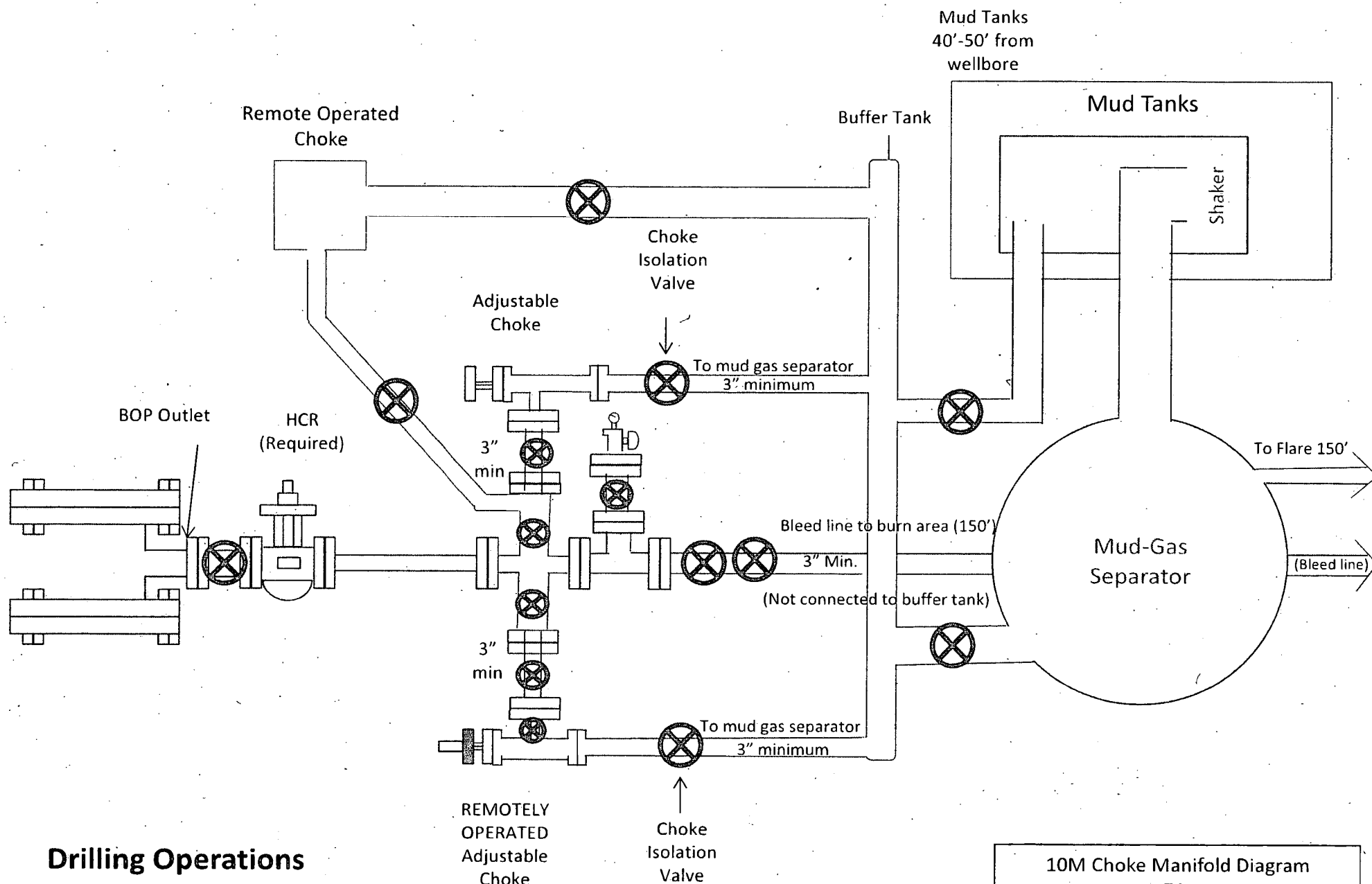
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XTO ENERGY, INC.









**Drilling Operations
Choke Manifold
10M Service**

**10M Choke Manifold Diagram
XTO**

10,000 PSI Annular BOP Variance Request

XTO Energy/XTO Permian Op. request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOPL).

1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

8-1/2" Production Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR	10M
				Lower 3.5"-5.5" VBR	10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR	10M
				Lower 3.5"-5.5" VBR	10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	5-1/2"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the XTO Energy/Permian Operating drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
8. Regroup and identify forward plan

9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Running Production Casing

1. Sound alarm (alert crew)
2. Stab crossover and full-opening safety valve and close
3. Space out string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

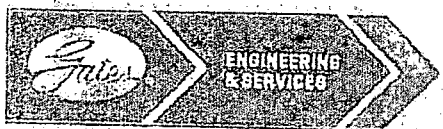
General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
 - a. SICP
 - b. Pit gain
 - c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
 - a. Perform flow check. If flowing, continue to (b).
 - b. Sound alarm (alert crew)
 - c. Stab full-opening safety valve and close
 - d. Space out drill string with tool joint just beneath the upper variable bore rams
 - e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
 - f. Confirm shut-in
 - g. Notify toolpusher/company representative
 - h. Read and record the following:
 - i. SIDPP & SICP
 - ii. Pit gain
 - iii. Time
 - i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
 - a. Sound alarm (alert crew)
 - b. Stab crossover and full-opening safety valve and close
 - c. Space out drill string with upset just beneath the upper variable bore rams
 - d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
 - e. Confirm shut-in
 - f. Notify toolpusher/company representative
 - g. Read and record the following:
 - i. SIDPP & SICP

- ii. Pit gain
 - iii. Time
- h. Regroup and identify forward plan
- 3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:
 - a. Sound alarm (alert crew)
 - b. If possible, pull string clear of the stack and follow "Open Hole" procedure.
 - c. If impossible to pull string clear of the stack:
 - d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close
 - e. Space out drill string with tooljoint just beneath the upper variable bore ram
 - f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)
 - g. Confirm shut-in
 - h. Notify toolpusher/company representative
 - i. Read and record the following:
 - i. SIDPP & SICP
 - ii. Pit gain
 - iii. Time
 - j. Regroup and identify forward plan



GATES E & S NORTH AMERICA, INC
DU-TEX
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

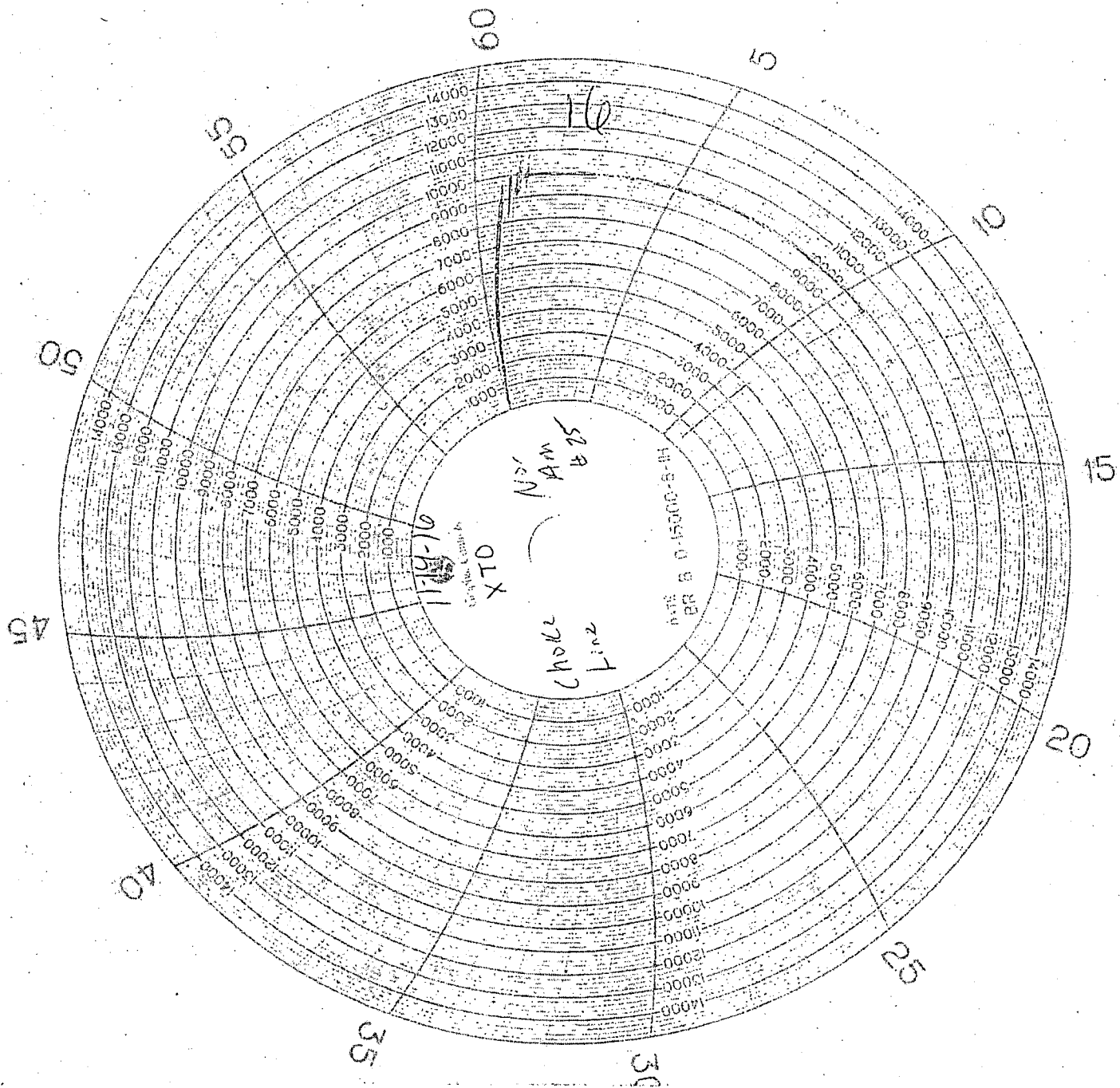
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FAX: 361-887-0812
EMAIL: crpe&s@gates.com
WEB: www.gates.com

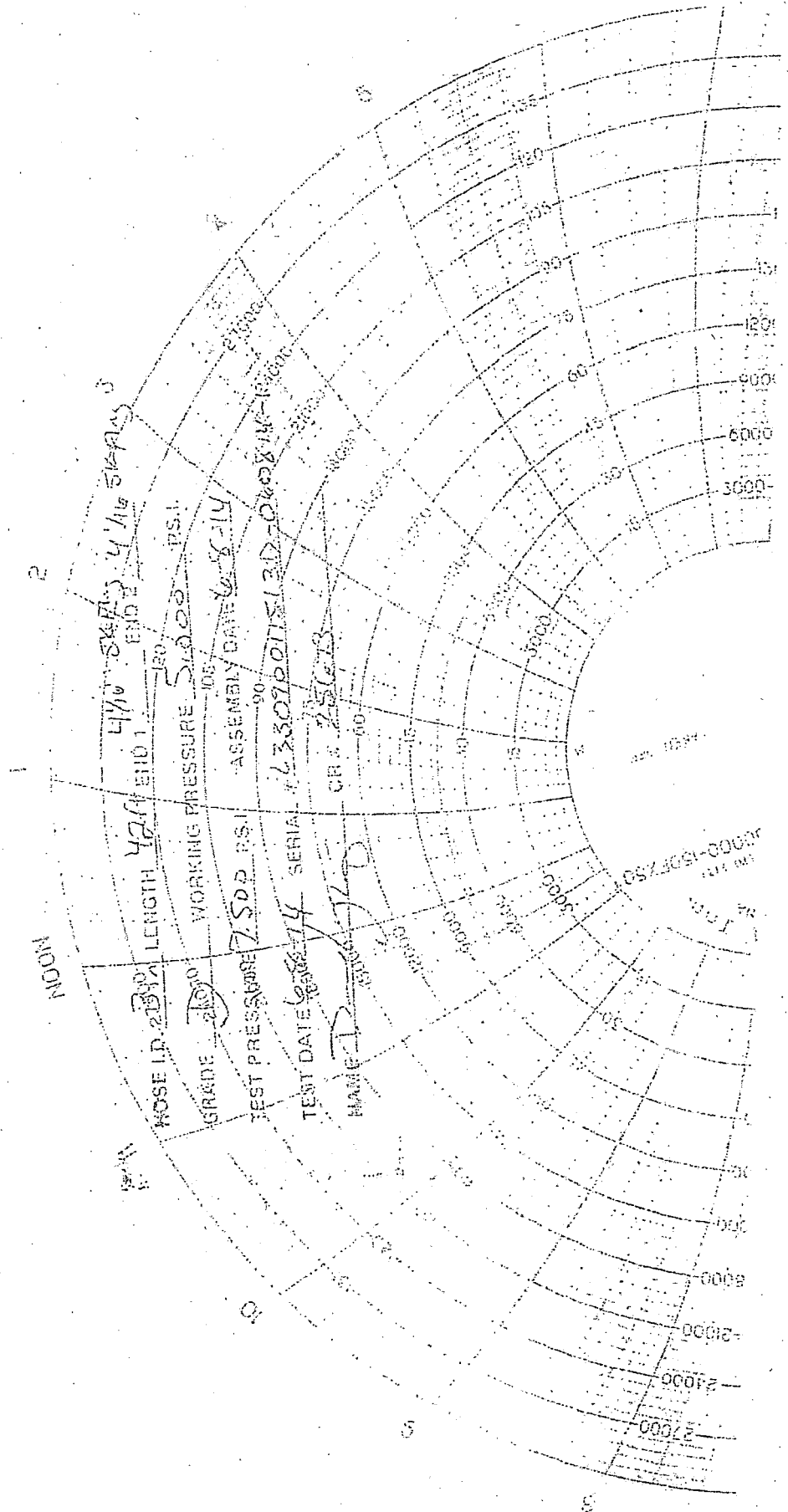
GRADE D PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref. :	PENDING	Hose Serial No.:	D-060814-1
Invoice No. :	201709	Created By:	NORMA
Product Description:	FD3.042.0R41/16.5KFLGE/E LE		
End Fitting 1 :	4 1/16 in.5K FLG	End Fitting 2 :	4 1/16 in.5K FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011513D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	QUALITY	Technical Supervisor:	PRODUCTION
Date:	6/8/2014	Date:	6/8/2014
Signature:		Signature:	





WOSE ID. 21314 LENGTH 4214 END 1 4/10 84713 4/14 514-14 3
GRADE 21314 WORKING PRESSURE 51000 PSI
TEST PRESSURE 7500 PSI ASSEMBLY DATE 6-8-14
TEST DATE 6-8-14 SERIAL 133090011312-040814-18000
NAME D 7500

10000-15007500
10000-15007500
10000-15007500



XTO ENERGY INC.

EDDY CO., NM (NAD27)

Sec 25-T25S-R30E

Poker Lake Unit 25 BD #202H

Wellbore #1

Plan: Plan #3

Standard Planning Report

04 September, 2019





Planning Report



Database:	EDM:5000.15.Single User Db	Local Co-ordinate Reference:	Well Poker Lake Unit 25 BD #202H
Company:	XTO ENERGY INC.	TVD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Project:	EDDY CO., NM (NAD27)	MD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Site:	Sec 25-T25S-R30E	North Reference:	Grid
Well:	Poker Lake Unit 25 BD #202H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Project:	EDDY CO., NM (NAD27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	Sec 25-T25S-R30E		
Site Position:		Northing:	400,908.10 usft
From:	Map	Easting:	652,415.30 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 6' 4.5218 N
		Longitude:	103° 50' 28.0450 W
		Grid Convergence:	0.26 °

Well:	Poker Lake Unit 25 BD #202H		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	Ground Level:
			3,344.00 usft

Wellbore:	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination
	IGRF2015	8/19/2019	(°)
			6.83
			Dip Angle
			(°)
			59.88
			Field Strength
			(nT)
			47,614.60

Design:	Plan #3		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	Direction
	(usft)	(usft)	(°)
	0.00	0.00	178.21

Plan Survey Tool Program	Date 9/4/2019		
Depth From	Depth To	Survey (Wellbore)	Tool Name
(usft)	(usft)		Remarks
1	0.00	10,792.22 Plan #3 (Wellbore #1)	MWD
			MWD - Standard
2	10,792.22	19,079.29 Plan #3 (Wellbore #1)	MWD+IFR1+MS
			OWSG MWD + IFR1 + Mult



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Poker Lake Unit 25 BD #202H
Company:	XTO ENERGY INC.	TVD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Project:	EDDY CO., NM (NAD27)	MD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Site:	Sec 25-T25S-R30E	North Reference:	Grid
Well:	Poker Lake Unit 25 BD #202H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Plan Sections:										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,299.74	4.50	51.07	4,299.44	7.39	9.14	1.50	1.50	0.00	51.07	
6,056.56	4.50	51.07	6,050.85	93.92	116.28	0.00	0.00	0.00	0.00	
6,506.18	0.00	0.00	6,500.00	105.00	130.00	1.00	-1.00	0.00	180.00	
10,792.22	0.00	0.00	10,786.04	105.00	130.00	0.00	0.00	0.00	0.00	
11,693.22	90.10	172.50	11,359.00	-464.05	204.92	10.00	10.00	0.00	172.50	
11,737.22	90.10	173.38	11,358.92	-507.71	210.32	2.00	0.00	2.00	90.00	
12,061.89	90.10	179.87	11,358.35	-831.66	229.42	2.00	0.00	2.00	89.99	PBHL - Poker Lake
19,079.29	90.10	179.87	11,346.11	-7,849.02	244.90	0.00	0.00	0.00	0.00	PBHL - Poker Lake



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Project:	EDDY CO., NM (NAD27)	MD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Site:	Sec 25-T25S-R30E	North Reference:	Grid
Well:	Poker Lake Unit 25 BD #202H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,087.00	0.00	0.00	1,087.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,337.00	0.00	0.00	1,337.00	0.00	0.00	0.00	0.00	0.00	0.00
Top Salt									
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,796.00	0.00	0.00	3,796.00	0.00	0.00	0.00	0.00	0.00	0.00
Base Salt									
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
Build at 1.50°/100'									
4,009.00	0.14	51.07	4,009.00	0.01	0.01	-0.01	1.50	1.50	0.00
Delaware									
4,100.00	1.50	51.07	4,099.99	0.82	1.02	-0.79	1.50	1.50	0.00
4,200.00	3.00	51.07	4,199.91	3.29	4.07	-3.16	1.50	1.50	0.00
4,299.74	4.50	51.07	4,299.44	7.39	9.14	-7.10	1.50	1.50	0.00



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Project:	EDDY CO. NM (NAD27)	MD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Site:	Sec 25-T25S-R30E	North Reference:	Grid
Well:	Poker Lake Unit 25 BD #202H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
EOB - Hold at 4.50° Inc.									
4,400.00	4.50	51.07	4,399.38	12.32	15.26	-11.84	0.00	0.00	0.00
4,500.00	4.50	51.07	4,499.08	17.25	21.36	-16.58	0.00	0.00	0.00
4,600.00	4.50	51.07	4,598.77	22.18	27.46	-21.31	0.00	0.00	0.00
4,700.00	4.50	51.07	4,698.46	27.10	33.55	-26.04	0.00	0.00	0.00
4,800.00	4.50	51.07	4,798.15	32.03	39.65	-30.77	0.00	0.00	0.00
4,900.00	4.50	51.07	4,897.85	36.95	45.75	-35.51	0.00	0.00	0.00
4,975.39	4.50	51.07	4,973.00	40.67	50.35	-39.08	0.00	0.00	0.00
Cherry Canyon									
5,000.00	4.50	51.07	4,997.54	41.88	51.85	-40.24	0.00	0.00	0.00
5,100.00	4.50	51.07	5,097.23	46.80	57.95	-44.97	0.00	0.00	0.00
5,200.00	4.50	51.07	5,196.92	51.73	64.05	-49.71	0.00	0.00	0.00
5,300.00	4.50	51.07	5,296.61	56.66	70.14	-54.44	0.00	0.00	0.00
5,400.00	4.50	51.07	5,396.31	61.58	76.24	-59.17	0.00	0.00	0.00
5,500.00	4.50	51.07	5,496.00	66.51	82.34	-63.91	0.00	0.00	0.00
5,600.00	4.50	51.07	5,595.69	71.43	88.44	-68.64	0.00	0.00	0.00
5,700.00	4.50	51.07	5,695.38	76.36	94.54	-73.37	0.00	0.00	0.00
5,800.00	4.50	51.07	5,795.08	81.28	100.64	-78.11	0.00	0.00	0.00
5,900.00	4.50	51.07	5,894.77	86.21	106.74	-82.84	0.00	0.00	0.00
6,000.00	4.50	51.07	5,994.46	91.14	112.83	-87.57	0.00	0.00	0.00
6,056.56	4.50	51.07	6,050.85	93.92	116.28	-90.25	0.00	0.00	0.00
Drop at 1.50°/100'									
6,100.00	4.06	51.07	6,094.16	95.96	118.80	-92.21	1.00	-1.00	0.00
6,200.00	3.06	51.07	6,193.97	99.86	123.64	-95.96	1.00	-1.00	0.00
6,300.00	2.06	51.07	6,293.87	102.67	127.11	-98.66	1.00	-1.00	0.00
6,378.16	1.28	51.07	6,372.00	104.10	128.89	-100.03	1.00	-1.00	0.00
Brushy Canyon									
6,400.00	1.06	51.07	6,393.83	104.38	129.23	-100.30	1.00	-1.00	0.00
6,506.18	0.00	0.00	6,500.00	105.00	130.00	-100.89	1.00	-1.00	-48.10
Vert - Hold									
6,600.00	0.00	0.00	6,593.82	105.00	130.00	-100.89	0.00	0.00	0.00
6,700.00	0.00	0.00	6,693.82	105.00	130.00	-100.89	0.00	0.00	0.00
6,800.00	0.00	0.00	6,793.82	105.00	130.00	-100.89	0.00	0.00	0.00
6,900.00	0.00	0.00	6,893.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,000.00	0.00	0.00	6,993.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,100.00	0.00	0.00	7,093.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,200.00	0.00	0.00	7,193.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,300.00	0.00	0.00	7,293.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,400.00	0.00	0.00	7,393.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,500.00	0.00	0.00	7,493.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,600.00	0.00	0.00	7,593.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,700.00	0.00	0.00	7,693.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,800.00	0.00	0.00	7,793.82	105.00	130.00	-100.89	0.00	0.00	0.00
7,868.18	0.00	0.00	7,862.00	105.00	130.00	-100.89	0.00	0.00	0.00
Bone Spring									
7,900.00	0.00	0.00	7,893.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,000.00	0.00	0.00	7,993.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,100.00	0.00	0.00	8,093.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,200.00	0.00	0.00	8,193.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,300.00	0.00	0.00	8,293.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,400.00	0.00	0.00	8,393.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,500.00	0.00	0.00	8,493.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,600.00	0.00	0.00	8,593.82	105.00	130.00	-100.89	0.00	0.00	0.00



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Project:	EDDY CO. NM (NAD27)	MD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Site:	Sec 25-T25S-R30E	North Reference:	Grid
Well:	Poker Lake Unit 25 BD #202H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,700.00	0.00	0.00	8,693.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,800.00	0.00	0.00	8,793.82	105.00	130.00	-100.89	0.00	0.00	0.00
8,863.18	0.00	0.00	8,857.00	105.00	130.00	-100.89	0.00	0.00	0.00
1st Bone Spring Ss									
8,900.00	0.00	0.00	8,893.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,000.00	0.00	0.00	8,993.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,100.00	0.00	0.00	9,093.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,200.00	0.00	0.00	9,193.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,218.18	0.00	0.00	9,212.00	105.00	130.00	-100.89	0.00	0.00	0.00
2nd Bone Spring Lm									
9,300.00	0.00	0.00	9,293.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,400.00	0.00	0.00	9,393.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,500.00	0.00	0.00	9,493.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,600.00	0.00	0.00	9,593.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,613.18	0.00	0.00	9,607.00	105.00	130.00	-100.89	0.00	0.00	0.00
2nd Bone Spring Ss									
9,700.00	0.00	0.00	9,693.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,800.00	0.00	0.00	9,793.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,900.00	0.00	0.00	9,893.82	105.00	130.00	-100.89	0.00	0.00	0.00
9,947.18	0.00	0.00	9,941.00	105.00	130.00	-100.89	0.00	0.00	0.00
3rd Bone Spring Lm									
10,000.00	0.00	0.00	9,993.82	105.00	130.00	-100.89	0.00	0.00	0.00
10,100.00	0.00	0.00	10,093.82	105.00	130.00	-100.89	0.00	0.00	0.00
10,200.00	0.00	0.00	10,193.82	105.00	130.00	-100.89	0.00	0.00	0.00
10,300.00	0.00	0.00	10,293.82	105.00	130.00	-100.89	0.00	0.00	0.00
10,387.18	0.00	0.00	10,381.00	105.00	130.00	-100.89	0.00	0.00	0.00
Bone Spring Harkey Sand									
10,400.00	0.00	0.00	10,393.82	105.00	130.00	-100.89	0.00	0.00	0.00
10,500.00	0.00	0.00	10,493.82	105.00	130.00	-100.89	0.00	0.00	0.00
10,600.00	0.00	0.00	10,593.82	105.00	130.00	-100.89	0.00	0.00	0.00
10,700.00	0.00	0.00	10,693.82	105.00	130.00	-100.89	0.00	0.00	0.00
10,792.22	0.00	0.00	10,786.04	105.00	130.00	-100.89	0.00	0.00	0.00
Build at 10.00°/100'									
10,800.00	0.78	172.50	10,793.82	104.95	130.01	-100.84	10.00	10.00	0.00
10,802.18	1.00	172.50	10,796.00	104.91	130.01	-100.81	10.00	10.00	0.00
3rd Bone Spring Ss									
10,850.00	5.78	172.50	10,843.73	102.11	130.38	-98.00	10.00	10.00	0.00
10,900.00	10.78	172.50	10,893.19	94.98	131.32	-90.84	10.00	10.00	0.00
10,950.00	15.78	172.50	10,941.84	83.60	132.82	-79.41	10.00	10.00	0.00
11,000.00	20.78	172.50	10,989.30	68.05	134.86	-63.81	10.00	10.00	0.00
11,050.00	25.78	172.50	11,035.22	48.47	137.44	-44.16	10.00	10.00	0.00
11,100.00	30.78	172.50	11,079.23	24.99	140.53	-20.60	10.00	10.00	0.00
11,150.00	35.78	172.50	11,121.02	-2.20	144.11	6.69	10.00	10.00	0.00
11,200.00	40.78	172.50	11,160.26	-32.90	148.16	37.51	10.00	10.00	0.00
11,208.96	41.67	172.50	11,167.00	-38.76	148.93	43.38	10.00	10.00	0.00
Wolfcamp									
11,250.00	45.78	172.50	11,196.65	-66.87	152.63	71.60	10.00	10.00	0.00
11,256.27	46.41	172.50	11,201.00	-71.36	153.22	76.10	10.00	10.00	0.00
Wolfcamp X									
11,300.00	50.78	172.50	11,229.91	-103.86	157.50	108.72	10.00	10.00	0.00
11,350.00	55.78	172.50	11,259.80	-143.58	162.73	148.59	10.00	10.00	0.00
11,381.90	58.97	172.50	11,277.00	-170.22	166.23	175.32	10.00	10.00	0.00
Wolfcamp Y									



Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Poker Lake Unit 25-BD #202H
Company:	XTO ENERGY INC.	TVD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Project:	EDDY CO. NM (NAD27)	MD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Site:	Sec 25-T25S-R30E	North Reference:	Grid
Well:	Poker Lake Unit 25 BD #202H	Survey Calculation Method:	Minimum Curvature.
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey:									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,389.75	59.75	172.50	11,281.00	-176.92	167.11	182.04	10.00	10.00	0.00
LP - Wolfcamp A									
11,400.00	60.78	172.50	11,286.08	-185.74	168.28	190.90	10.00	10.00	0.00
11,450.00	65.78	172.50	11,308.56	-230.00	174.10	235.32	10.00	10.00	0.00
11,500.00	70.78	172.50	11,327.06	-276.04	180.16	281.52	10.00	10.00	0.00
11,550.00	75.78	172.50	11,341.44	-323.50	186.41	329.16	10.00	10.00	0.00
11,600.00	80.78	172.50	11,351.59	-372.02	192.80	377.86	10.00	10.00	0.00
11,650.00	85.78	172.50	11,357.44	-421.24	199.28	427.25	10.00	10.00	0.00
11,693.22	90.10	172.50	11,359.00	-464.05	204.92	470.21	10.00	10.00	0.00
EOB - Hold at 90.10° Inc.									
11,700.00	90.10	172.64	11,358.99	-470.78	205.79	476.96	2.00	0.00	2.00
11,737.22	90.10	173.38	11,358.92	-507.71	210.32	514.03	2.00	0.00	2.00
Turn at 2.00°/100'									
11,800.00	90.10	174.64	11,358.81	-570.15	216.88	576.64	2.00	0.00	2.00
11,900.00	90.10	176.64	11,358.64	-669.86	224.49	676.53	2.00	0.00	2.00
12,000.00	90.10	178.64	11,358.46	-769.77	228.61	776.52	2.00	0.00	2.00
12,061.89	90.10	179.87	11,358.35	-831.66	229.42	838.41	2.00	0.00	2.00
EOT - Hold at 90.10° Inc.									
12,100.00	90.10	179.87	11,358.29	-869.76	229.50	876.50	0.00	0.00	0.00
12,200.00	90.10	179.87	11,358.11	-969.76	229.72	976.45	0.00	0.00	0.00
12,300.00	90.10	179.87	11,357.94	-1,069.76	229.94	1,076.41	0.00	0.00	0.00
12,400.00	90.10	179.87	11,357.76	-1,169.76	230.16	1,176.37	0.00	0.00	0.00
12,500.00	90.10	179.87	11,357.59	-1,269.76	230.38	1,276.33	0.00	0.00	0.00
12,600.00	90.10	179.87	11,357.41	-1,369.76	230.61	1,376.29	0.00	0.00	0.00
12,700.00	90.10	179.87	11,357.24	-1,469.76	230.83	1,476.24	0.00	0.00	0.00
12,800.00	90.10	179.87	11,357.06	-1,569.76	231.05	1,576.20	0.00	0.00	0.00
12,900.00	90.10	179.87	11,356.89	-1,669.76	231.27	1,676.16	0.00	0.00	0.00
13,000.00	90.10	179.87	11,356.72	-1,769.76	231.49	1,776.12	0.00	0.00	0.00
13,100.00	90.10	179.87	11,356.54	-1,869.76	231.71	1,876.07	0.00	0.00	0.00
13,200.00	90.10	179.87	11,356.37	-1,969.76	231.93	1,976.03	0.00	0.00	0.00
13,300.00	90.10	179.87	11,356.19	-2,069.76	232.15	2,075.99	0.00	0.00	0.00
13,400.00	90.10	179.87	11,356.02	-2,169.76	232.37	2,175.95	0.00	0.00	0.00
13,500.00	90.10	179.87	11,355.84	-2,269.76	232.59	2,275.91	0.00	0.00	0.00
13,600.00	90.10	179.87	11,355.67	-2,369.76	232.81	2,375.86	0.00	0.00	0.00
13,700.00	90.10	179.87	11,355.49	-2,469.76	233.03	2,475.82	0.00	0.00	0.00
13,800.00	90.10	179.87	11,355.32	-2,569.75	233.25	2,575.78	0.00	0.00	0.00
13,900.00	90.10	179.87	11,355.15	-2,669.75	233.47	2,675.74	0.00	0.00	0.00
14,000.00	90.10	179.87	11,354.97	-2,769.75	233.69	2,775.69	0.00	0.00	0.00
14,100.00	90.10	179.87	11,354.80	-2,869.75	233.91	2,875.65	0.00	0.00	0.00
14,200.00	90.10	179.87	11,354.62	-2,969.75	234.14	2,975.61	0.00	0.00	0.00
14,300.00	90.10	179.87	11,354.45	-3,069.75	234.36	3,075.57	0.00	0.00	0.00
14,400.00	90.10	179.87	11,354.27	-3,169.75	234.58	3,175.53	0.00	0.00	0.00
14,500.00	90.10	179.87	11,354.10	-3,269.75	234.80	3,275.48	0.00	0.00	0.00
14,600.00	90.10	179.87	11,353.92	-3,369.75	235.02	3,375.44	0.00	0.00	0.00
14,700.00	90.10	179.87	11,353.75	-3,469.75	235.24	3,475.40	0.00	0.00	0.00
14,800.00	90.10	179.87	11,353.57	-3,569.75	235.46	3,575.36	0.00	0.00	0.00
14,900.00	90.10	179.87	11,353.40	-3,669.75	235.68	3,675.32	0.00	0.00	0.00
15,000.00	90.10	179.87	11,353.23	-3,769.75	235.90	3,775.27	0.00	0.00	0.00
15,100.00	90.10	179.87	11,353.05	-3,869.75	236.12	3,875.23	0.00	0.00	0.00
15,200.00	90.10	179.87	11,352.88	-3,969.75	236.34	3,975.19	0.00	0.00	0.00
15,300.00	90.10	179.87	11,352.70	-4,069.75	236.56	4,075.15	0.00	0.00	0.00
15,400.00	90.10	179.87	11,352.53	-4,169.75	236.78	4,175.10	0.00	0.00	0.00
15,500.00	90.10	179.87	11,352.35	-4,269.75	237.00	4,275.06	0.00	0.00	0.00



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Project:	EDDY CO., NM (NAD27)	MD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Site:	Sec 25-T25S-R30E	North Reference:	Grid
Well:	Poker Lake Unit 25 BD #202H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,600.00	90.10	179.87	11,352.18	-4,369.75	237.22	4,375.02	0.00	0.00	0.00
15,700.00	90.10	179.87	11,352.00	-4,469.75	237.44	4,474.98	0.00	0.00	0.00
15,800.00	90.10	179.87	11,351.83	-4,569.75	237.67	4,574.94	0.00	0.00	0.00
15,900.00	90.10	179.87	11,351.65	-4,669.75	237.89	4,674.89	0.00	0.00	0.00
16,000.00	90.10	179.87	11,351.48	-4,769.75	238.11	4,774.85	0.00	0.00	0.00
16,100.00	90.10	179.87	11,351.31	-4,869.75	238.33	4,874.81	0.00	0.00	0.00
16,200.00	90.10	179.87	11,351.13	-4,969.75	238.55	4,974.77	0.00	0.00	0.00
16,300.00	90.10	179.87	11,350.96	-5,069.75	238.77	5,074.73	0.00	0.00	0.00
16,400.00	90.10	179.87	11,350.78	-5,169.74	238.99	5,174.68	0.00	0.00	0.00
16,500.00	90.10	179.87	11,350.61	-5,269.74	239.21	5,274.64	0.00	0.00	0.00
16,600.00	90.10	179.87	11,350.43	-5,369.74	239.43	5,374.60	0.00	0.00	0.00
16,700.00	90.10	179.87	11,350.26	-5,469.74	239.65	5,474.56	0.00	0.00	0.00
16,800.00	90.10	179.87	11,350.08	-5,569.74	239.87	5,574.51	0.00	0.00	0.00
16,900.00	90.10	179.87	11,349.91	-5,669.74	240.09	5,674.47	0.00	0.00	0.00
17,000.00	90.10	179.87	11,349.73	-5,769.74	240.31	5,774.43	0.00	0.00	0.00
17,100.00	90.10	179.87	11,349.56	-5,869.74	240.53	5,874.39	0.00	0.00	0.00
17,200.00	90.10	179.87	11,349.39	-5,969.74	240.75	5,974.35	0.00	0.00	0.00
17,300.00	90.10	179.87	11,349.21	-6,069.74	240.97	6,074.30	0.00	0.00	0.00
17,400.00	90.10	179.87	11,349.04	-6,169.74	241.20	6,174.26	0.00	0.00	0.00
17,500.00	90.10	179.87	11,348.86	-6,269.74	241.42	6,274.22	0.00	0.00	0.00
17,600.00	90.10	179.87	11,348.69	-6,369.74	241.64	6,374.18	0.00	0.00	0.00
17,700.00	90.10	179.87	11,348.51	-6,469.74	241.86	6,474.14	0.00	0.00	0.00
17,800.00	90.10	179.87	11,348.34	-6,569.74	242.08	6,574.09	0.00	0.00	0.00
17,900.00	90.10	179.87	11,348.16	-6,669.74	242.30	6,674.05	0.00	0.00	0.00
18,000.00	90.10	179.87	11,347.99	-6,769.74	242.52	6,774.01	0.00	0.00	0.00
18,100.00	90.10	179.87	11,347.81	-6,869.74	242.74	6,873.97	0.00	0.00	0.00
18,200.00	90.10	179.87	11,347.64	-6,969.74	242.96	6,973.92	0.00	0.00	0.00
18,300.00	90.10	179.87	11,347.47	-7,069.74	243.18	7,073.88	0.00	0.00	0.00
18,400.00	90.10	179.87	11,347.29	-7,169.74	243.40	7,173.84	0.00	0.00	0.00
18,500.00	90.10	179.87	11,347.12	-7,269.74	243.62	7,273.80	0.00	0.00	0.00
18,600.00	90.10	179.87	11,346.94	-7,369.74	243.84	7,373.76	0.00	0.00	0.00
18,700.00	90.10	179.87	11,346.77	-7,469.74	244.06	7,473.71	0.00	0.00	0.00
18,800.00	90.10	179.87	11,346.59	-7,569.74	244.28	7,573.67	0.00	0.00	0.00
18,900.00	90.10	179.87	11,346.42	-7,669.73	244.50	7,673.63	0.00	0.00	0.00
19,000.00	90.10	179.87	11,346.24	-7,769.73	244.73	7,773.59	0.00	0.00	0.00
19,079.29	90.10	179.87	11,346.11	-7,849.02	244.90	7,852.84	0.00	0.00	0.00
TD - 19079.29' MD, 11346.11' TVD									



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Company:	XTO ENERGY INC.	TVD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Project:	EDDY CO., NM (NAD27)	MD Reference:	RKB (GL+23') @ 3367.00usft (Nabors M7504)
Site:	Sec 25-T25S-R30E	North Reference:	Grid
Well:	Poker Lake Unit 25 BD #202H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Design Targets									
Target Name	hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	
- Shape		(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude Longitude
PBHL - Poker Lake U		0.00	0.00	11,346.11	-7,849.02	244.90	393,059.08	652,660.20	32° 4' 46.8350 N 103° 50' 25.6150 W
- plan hits target center									
- Point									
LTP - Poker Lake Unit		0.00	0.00	11,346.33	-7,719.00	244.30	393,189.10	652,659.60	32° 4' 48.1218 N 103° 50' 25.6151 W
- plan misses target center by 0.31usft at 18949.26usft MD (11346.33 TVD, -7719.00 N, 244.61 E)									
- Point									
FTP - Poker Lake Uni		0.00	0.00	11,357.05	-416.20	226.70	400,491.90	652,642.00	32° 6' 0.3927 N 103° 50' 25.4317 W
- plan misses target center by 27.84usft at 11648.55usft MD (11357.33 TVD, -419.80 N, 199.09 E)									
- Point									

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(usft)	(usft)			(°)	(°)	
1,087.00	1,087.00	Rustler				
1,337.00	1,337.00	Top Salt				
3,796.00	3,796.00	Base Salt				
4,009.00	4,009.00	Delaware				
4,975.39	4,973.00	Cherry Canyon				
6,378.16	6,372.00	Brushy Canyon				
7,868.18	7,862.00	Bone Spring				
8,863.18	8,857.00	1st Bone Spring Ss				
9,218.18	9,212.00	2nd Bone Spring Lm				
9,613.18	9,607.00	2nd Bone Spring Ss				
9,947.18	9,941.00	3rd Bone Spring Lm				
10,387.18	10,381.00	Bone Spring Harkey Sand				
10,802.18	10,796.00	3rd Bone Spring Ss				
11,208.96	11,167.00	Wolfcamp				
11,256.27	11,201.00	Wolfcamp X				
11,381.90	11,277.00	Wolfcamp Y				
11,389.75	11,281.00	LP				
11,389.75	11,281.00	Wolfcamp A				

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)	
4,000.00	4,000.00	0.00	0.00	Build at 1.50°/100'
4,299.74	4,299.44	7.39	9.14	EOB - Hold at 4.50° Inc.
6,056.56	6,050.85	93.92	116.28	Drop at 1.50°/100'
6,506.18	6,500.00	105.00	130.00	Vert - Hold
10,792.22	10,786.04	105.00	130.00	Build at 10.00°/100'
11,693.22	11,359.00	-464.05	204.92	EOB - Hold at 90.10° Inc.
11,737.22	11,358.92	-507.71	210.32	Turn at 2.00°/100'
12,061.89	11,358.35	-831.66	229.42	EOT - Hold at 90.10° Inc.
19,079.29	11,346.11	-7,849.02	244.90	TD - 19079.29' MD, 11346.11' TVD

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Permian Operating, LLC
LEASE NO.:	NMLC-0063079A
WELL NAME & NO.:	Poker Lake Unit 25 BD 202H
SURFACE HOLE FOOTAGE:	2595' FNL & 0522' FWL
BOTTOM HOLE FOOTAGE:	0200' FSL & 0750' FWL Sec. 36, T. 25 S., R 30 E.
LOCATION:	Section 25, T. 25 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**

3. The operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other wells.
4. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located; this does not include the dog house or stairway area.
5. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possibility of water flows in the Salado and Castile.

Possibility of lost circulation in the Red Beds, Rustler, and Delaware.

Abnormal pressure may be encountered in the 3rd Bone Spring and all subsequent formations.

1. The 13-3/8 inch surface casing shall be set at approximately 1100 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Formation below the 13-3/8" shoe to be tested according to Onshore Order

2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i.

Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required through the curve and a minimum of one every other joint.

3. The minimum required fill of cement behind the 7 inch production casing is:

☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

Formation below the 7" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

4. The minimum required fill of cement behind the 4-1/2 inch production Liner is:

☒ Cement as proposed. Operator shall provide method of verification.

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.
- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Operator shall perform the 9-5/8" and 7" casing integrity tests to 70% of the casing burst. This will test the multi-bowl seals.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.

- e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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