

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



## Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

### Test Allowable, New Well and Recompleted Well

- C-103 (or BLM equivalent) for all casing strings
  - Spud Notice
  - Surface Casing
  - Intermediate Casing (if applicable)
  - Additional Intermediate Casing (if applicable)
  - Production Casing or Liner
  
- Applicable Order (NSL, NSP, Other \_\_\_\_\_)
  
- Deviation Survey for Vertical Wells
  
- Directional Survey
  - C-102 (As-Drilled Plat for Horizontal Well)

### New Well and Recompleted Well Only

- C-103 Completion Sundry (or BLM equivalent) ~~Amend~~
- C-105 Completion Report (or BLM equivalent) *Amend*
- All Logs Run on Well ?

**If you have any questions please contact the local OCD District Office**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

NM OIL CONSERVATION  
ARTESIA DISTRICT

Form C-104  
Revised August 1, 2011

OCT 21 2019

Submit one copy to appropriate District Office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA WTP LP P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 192463
<sup>4</sup> API Number 30-015-44537		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>5</sup> Pool Name TURKEY TRACK; BONE SPRING	<sup>6</sup> Pool Code 60660	
<sup>7</sup> Property Code: 318404	<sup>8</sup> Property Name: TURKEY TRACK 4-3 STATE	<sup>9</sup> Well Number: 22H

**II. <sup>10</sup> Surface Location**

Ul or lot no. D	Section 4	Township 19S	Range 29E	Lot Idn 4	Feet from the 1107'	North/South Line NORTH	Feet from the 110'	East/West line WEST	County EDDY
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<sup>11</sup> Bottom Hole Location FTP: 1856' FNL 118' FWL LTP- 1945' FNL 126' FEL

Ul or lot no. H	Section 3	Township 19S	Range 29E	Lot Idn	Feet from the 1946'	North/South line NORTH	Feet from the 24'	East/West line EAST	County EDDY
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<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: 8/6/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
33479	HOLLY FRONTIER REFINING AND MARKETING, LLC	O
151618	ENTERPRISE FIELD SERVICES, LLC	G

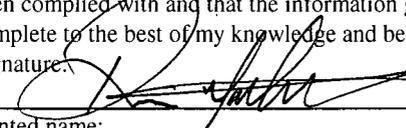
**IV. Well Completion Data**

<sup>21</sup> Spud Date 03/15/19	<sup>22</sup> Ready Date 07/26/19	<sup>23</sup> TD 7957'V/18151'MD	<sup>24</sup> PBTD 7957'V/18080'M	<sup>25</sup> Perforations 7573'-18049'MD	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2"	13-3/8"	314'		490	
12-1/4"	9-5/8"	3020'		829	
8-1/2"	5-1/2"	18126'		2716	

**V. Well Test Data**

<sup>31</sup> Date New Oil 8/7/2019	<sup>32</sup> Gas Delivery Date 8/6/2019	<sup>33</sup> Test Date 9/14/2019	<sup>34</sup> Test Length 24 Hours	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1078	<sup>39</sup> Water 1225	<sup>40</sup> Gas 860		<sup>41</sup> Test Method LIFT

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:  
RONI MATHEW  
Title:  
REGULATORY SPECIALIST  
E-mail Address:  
roni\_mathew@oxy.com  
Date:  
10/18/19

Phone:  
713-215-7827

OIL CONSERVATION DIVISION

**DENIED**

See Attached Cover Sheet

**NM OIL CONSERVATION**

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>ARTESIA DISTRICT</b> State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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OCT 21 2019

RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>TURKEY TRACK 4 3 STATE</b> 6. Well Number: <b>22H</b>
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7. Type of Completion:  
 NEW WELL    WORKOVER    DEEPENING    PLUGBACK    DIFFERENT RESERVOIR    OTHER

8. Name of Operator: **OXY USA WTP LP**      9. OGRID: **192463**

10. Address of Operator: **P.O. BOX 4294, HOUSTON, TX 77210**      11. Pool name or Wildcat: **TURKEY TRACK; BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	4	19S	29E	4	1107'	FNL	110'	FWL	EDDY
BH:	H	3	19S	29E		1946'	FNL	24'	FEL	EDDY

13. Date Spudded: <b>03/15/19</b>	14. Date T.D. Reached: <b>6/9/2019</b>	15. Date Rig Released: <b>6/11/2019</b>	16. Date Completed (Ready to Produce): <b>7/28/19</b>	17. Elevations (DF and RKB, RT, GR, etc.): <b>3413</b>
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18. Total Measured Depth of Well: <b>18151' / V 1957'</b>	19. Plug Back Measured Depth: <b>18080'</b>	20. Was Directional Survey Made?: <b>YES</b>	21. Type Electric and Other Logs Run: <b>GR</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**7573' - 18049' MD; BONE SPRING**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	<b>54.5# J55</b>	314'	17-1/2"	490sx C	
9-5/8"	<b>36.0 J55</b>	3020'	12-1/4"	829sx C	
5-1/2"	<b>20.0 P110</b>	18126'	8-1/2"	2716sx H	

24. LINER RECORD				25. (TUBING RECORD) ??			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>Tbg. ?</b>	<b>EXCEPTION!</b>	

26. Perforation record (interval, size, and number) <b>7573 - 18049', 1008 total holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: <b>7573' - 18049'</b> AMOUNT AND KIND MATERIAL USED: <b>214163bbbls slickwater + 15976384lbs sand</b>
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**28. PRODUCTION**

Date First Production: <b>8/7/2019</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ): <b>Lift</b>			Well Status ( <i>Prod. or Shut-in</i> ): <b>Producing</b>		
Date of Test: <b>9/14/2019</b>	Hours Tested: <b>24</b>	Choke Size:	Prod'n For Test Period:	Oil - Bbl: <b>1078</b>	Gas - MCF: <b>860</b>	Water - Bbl: <b>1225</b>	Gas - Oil Ratio: <b>797.6</b>
Flow Tubing Press.	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl: <b>1078</b>	Gas - MCF: <b>860</b>	Water - Bbl: <b>1225</b>	Oil Gravity - API - ( <i>Corr.</i> ):	

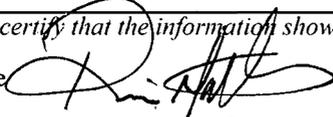
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): **TO BE SOLD**      30. Test Witnessed By:

31. List Attachments: **FINAL C104, WBD, DIRECTIONAL SURVEY CERTIFICATION, GR LOG**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.      33. Rig Release Date: **6/11/2019**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

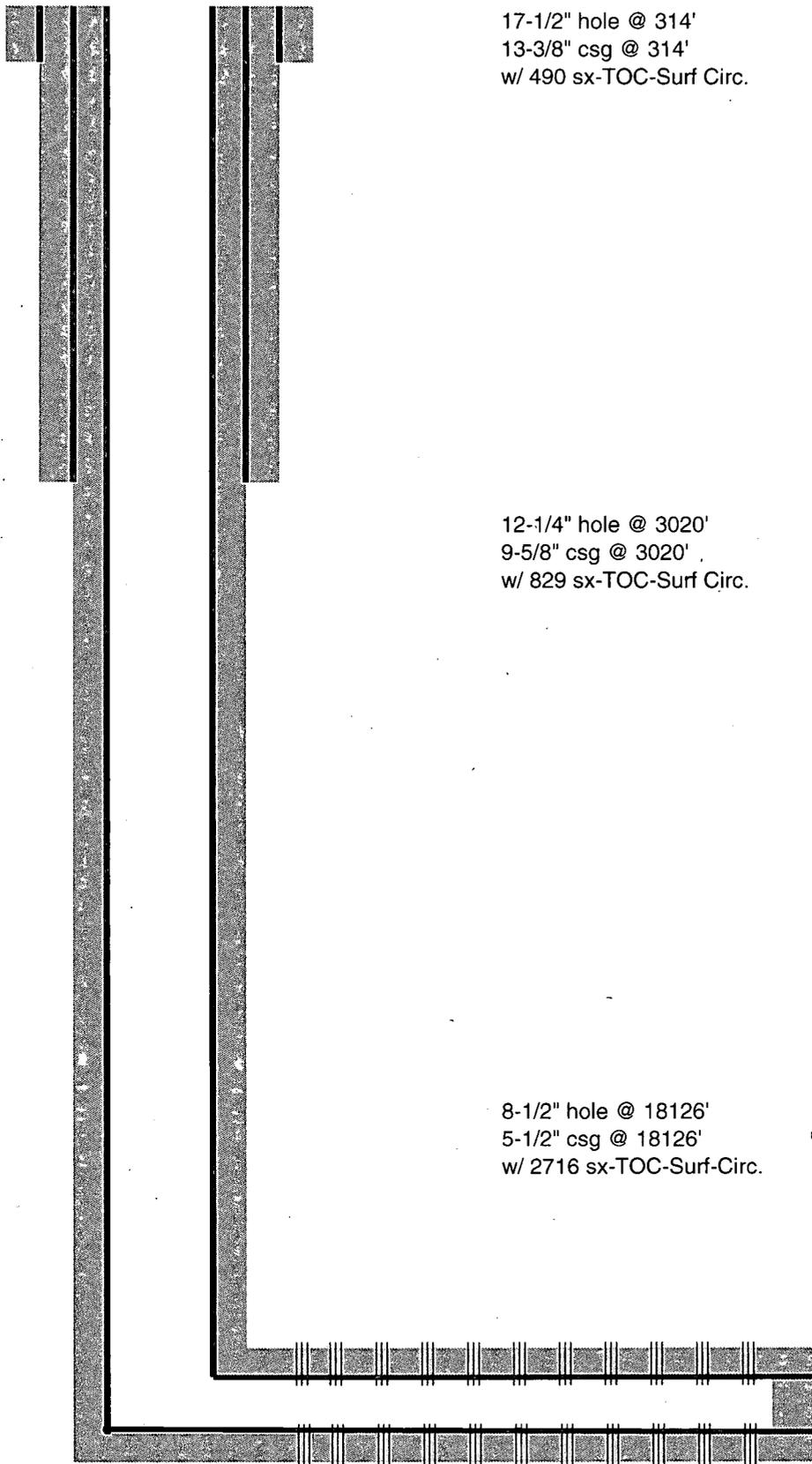
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:       Printed Name: **Roni Mathew**      Title: **Regulatory Specialist**      Date: **10/18/2019**

E-mail Address: **roni\_mathew@oxy.com**



OXY USA WTP LP  
Turkey Track 4 3 State #22H  
API No. 30-015-44537



17-1/2" hole @ 314'  
13-3/8" csg @ 314'  
w/ 490 sx-TOC-Surf Circ.

12-1/4" hole @ 3020'  
9-5/8" csg @ 3020'  
w/ 829 sx-TOC-Surf Circ.

8-1/2" hole @ 18126'  
5-1/2" csg @ 18126'  
w/ 2716 sx-TOC-Surf-Circ.

Perfs @ 7573'-18049'

TD- 18151' M 7957' V