

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

NOV 18 2019

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
DISTRICT OFFICE Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM121949

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HI BOB FEDERAL 1H

2. Name of Operator
MARSHALL & WINSTON INC
Contact: SHERRY L ROBERTS
E-Mail: sroberts@mar-win.com

9. API Well No.
30-005-64331-00-X1

3a. Address
P.O. BOX 50880
MIDLAND, TX 79710-0880
3b. Phone No. (include area code)
Ph: 432-684-6373
Fx: 432-682-1316

10. Field and Pool or Exploratory Area
ROUND TANK-SAN ANDRES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T15S R29E, SWSE 330FSL 1910FEL
33.023994 N Lat, 104.048204 W Lon

11. County or Parish, State
CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment-Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Marshall & Winston, Inc. respectfully requests to flare the gas on this property (65 MCF/day). The 30 days has already approached and we are waiting on approval for the gas PL ROW, which we should receive in the next few days.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record

NMOCD AB 11/19/19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492155 verified by the BLM Well Information System
For MARSHALL & WINSTON INC, sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/12/2019 (20JS0021SE)

Name (Printed/Typed)	TODD PASSMORE	Title	DRILLING ENGINEER
Signature (Electronic Submission)		Date	11/12/2019

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 13 2019

Approved By	Title	Date
	BUREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE	

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #492155

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM121949	NMNM121949
Agreement:		
Operator:	MARSHALL & WINSTON, INC. P. O. BOX 50880 MIDLAND, TX 79710-0880 Ph: 432-684-6373	MARSHALL & WINSTON INC P.O. BOX 50880 MIDLAND, TX 79710-0880 Ph: 432-684-6373 Fx: 432-682-1316
Admin Contact:	SHERRY L ROBERTS OPERATIONS SECRETARY E-Mail: sroberts@mar-win.com Ph: 432-684-6373 Fx: 432-682-1316	SHERRY L ROBERTS OPERATIONS SECRETARY E-Mail: sroberts@mar-win.com Ph: 432-684-6373 Fx: 432-682-1316
Tech Contact:	TODD PASSMORE OPERATIONS MANAGER E-Mail: tpassmore@mar-win.com Cell: 432-559-2674 Ph: 432-684-6373 Fx: 432-682-1316	TODD PASSMORE DRILLING ENGINEER E-Mail: tpassmore@mar-win.com Ph: 432-684-6373
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	ROUND TANK; SAN ANDRES	ROUND TANK-SAN ANDRES
Well/Facility:	HI BOB FEDERAL 1H Sec 8 T15S R29E Mer NMP SWSE 330FSL 1910FEL 33.023994 N Lat, 104.048204 W Lon	HI BOB FEDERAL 1H Sec 8 T15S R29E SWSE 330FSL 1910FEL 33.023994 N Lat, 104.048204 W Lon

BUREAU OF LAND MANAGEMENT

Roswell Field Office
2909 West 2nd Street
Roswell, New Mexico 88201
575-627-0272

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.