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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-015-44396
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>TURKEY TRACK 4 3 STATE</b> 6. Well Number: <b>21H</b>
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator **OXY USA WTP LP** 9. OGRID **192463**

10. Address of Operator  
**P.O. BOX 4294, HOUSTON, TX 77210** 11. Pool name or Wildcat  
**TURKEY TRACK; BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	4	19S	29E	4	1072'	FNL	110'	FWL	EDDY
BH:	A	3	19S	29E	1	457'	FNL	21'	FEL	EDDY

13. Date Spudded <b>03/14/19</b>	14. Date T.D. Reached <b>06/19/2019</b>	15. Date Rig Released <b>6/22/2019</b>	16. Date Completed (Ready to Produce) <b>7/29/19</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3415</b>
18. Total Measured Depth of Well <b>18101'</b>		19. Plug Back Measured Depth <b>18034'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>GR</b>

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**7731' - 18001' MD; BONE SPRING**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 - J55	310'	17-1/2"	490sx - C	
9-5/8"	36.0 - J55	3000'	12-1/4"	829sx - C	
5-1/2"	20.0 - P110	18080'	8-1/2"	2736sx - C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					*2-7/8"	7613'	7613'

26. Perforation record (interval, size, and number)  
**7731-18001', 1008 total holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	AMOUNT AND KIND MATERIAL USED
DEPTH INTERVAL <b>7731' - 18001'</b>	<b>215474bbls slickwater + 16014924lbs sand</b>

28. **PRODUCTION**

Date First Production <b>8/9/2019</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Lift</b>	Well Status (Prod. or Shut-in) <b>Producing</b>					
Date of Test <b>10/11/2019</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>1041</b>	Gas - MCF <b>1671</b>	Water - Bbl. <b>1102</b>	Gas - Oil Ratio <b>1606</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>1041</b>	Gas - MCF <b>1671</b>	Water - Bbl. <b>1102</b>	Oil Gravity - API - (Corr.)	

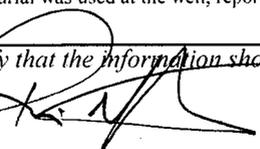
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**TO BE SOLD** 30. Test Witnessed By

31. List Attachments  
**FINAL C104, WBD, DIRECTIONAL SURVEY CERTIFICATION, GR LOG**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: **6/22/2019**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Roni Mathew** Title **Regulatory Specialist** Date **11/19/2019**

E-mail Address **roni\_mathew@oxy.com**

R.P. 11-22-19

