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State of New Mexico

Form C-103

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87404

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-45690

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

DALMATIAN 3-2-23-27 FEE

8. Well Number 411H

9. OGRID Number 246289

10. Pool name or Wildcat
PURPLE SAGE; WOLF CAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WPX ENERGY PERMIAN, LLC

3. Address of Operator
3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172

4. Well Location

Unit Letter L : 2336 feet from the SOUTH line and 1194 feet from the WEST line
Section 3 Township 23S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,138 RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please accept this filing as a record clean-up, reporting that the 7" Intermediate for the above referenced well was completed as follows:

Job completed: 03/21/2109

Depth of Hole: 9,560' 3"

Weight, Grade, Length: 29#, VA-SP-P110, 9,520' 7.0" Csg.

Centralizers Used: 50

Setting Depth of Shoe: 9,545'

Top of Cement: 956'

Cemented Casing w/ 603 sx 11.5 ppg Lead & 206 sx 15.6 ppg Tail (809 sx TL) CLASS?

Tested Casing @ 1500 psi for 30 minutes.

Spud Date:

03/13/2019

Rig Release Date:

04/24/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri Kline
Digitally signed by Lorri Kline
DN: cn=Lorri Kline, o=ou,
email=LORRI.KLINE@WPXENERGY.
COM, c=US
Date: 2019.03.26 13:28:20 -05'00'

TITLE REGULATORY TECH II

DATE 03/26/2019

Type or print name LORRI KLINE

E-mail address: lorri.kline@wpxcenergy.com

PHONE: 539-573-3518

For State Use Only

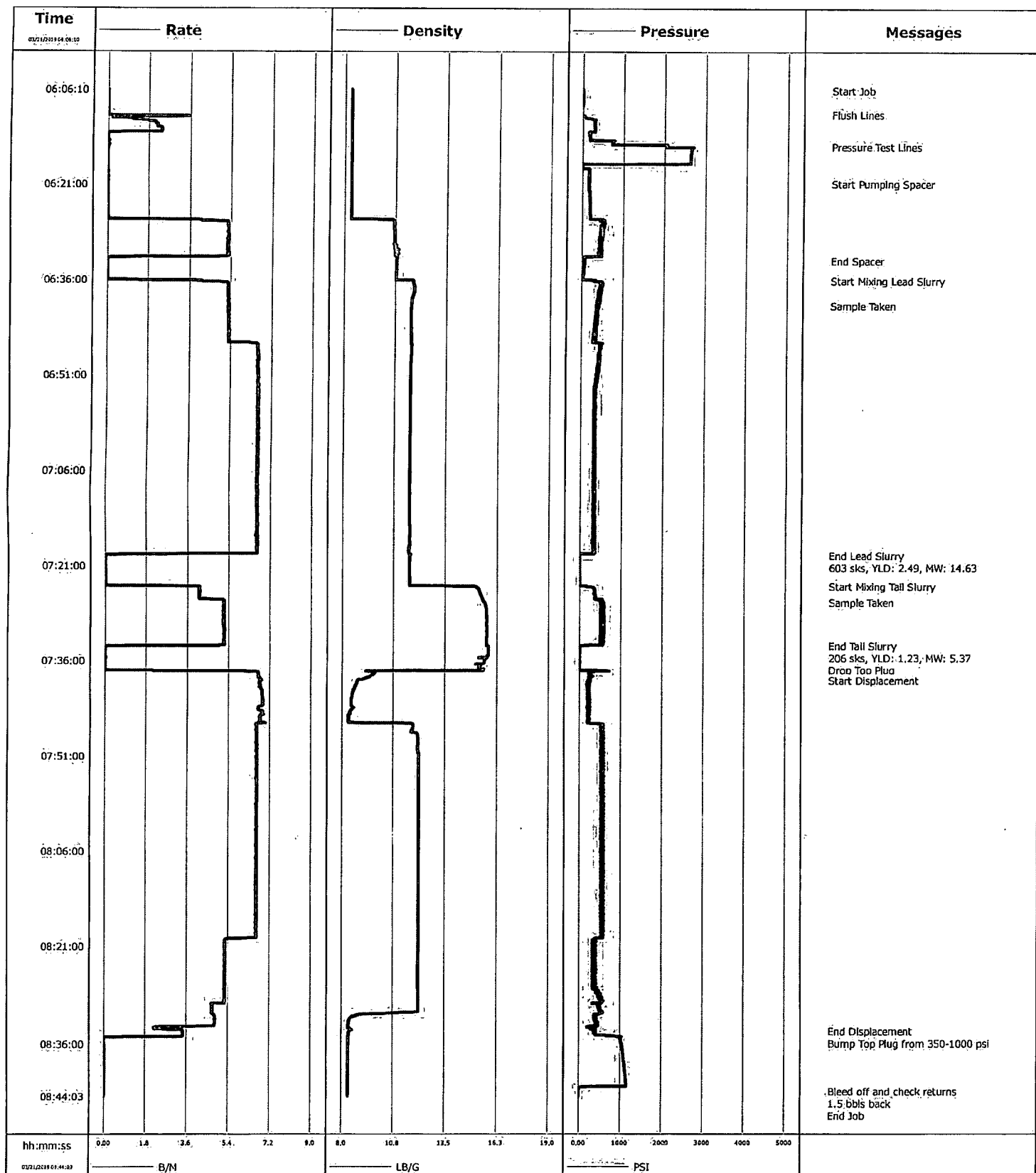
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Well	Dalmatian 3-2-23-27 FEE 411	Client	WPX
Field		SIR No.	E872-00143
Engineer	Morgan Glöse	Job Type	Intermediate
Country	United States	Job Date	03-21-2019



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Well Dalmatian 3-2-23-27 FEE 411 411H			Field		Job Start Mar/21/2019		Customer WPX		Job Number E872-00143
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate BBL/M	Density LB/G	Volume BBL	Downhole Density BBL	Message		
03/21/2019	06:34:30	55	0.0	10.78	36.0	1.9			
03/21/2019	06:36:08	343	3.8	11.68	36.2	1.9	Start Mixing Lead Slurry		
03/21/2019	06:36:10	320	4.1	11.70	36.3	1.9			
03/21/2019	06:37:50	431	5.3	11.75	44.9	1.9			
03/21/2019	06:39:30	437	5.3	11.62	53.7	1.9			
03/21/2019	06:40:00	384	5.3	11.61	56.3	1.9	Sample Taken		
03/21/2019	06:41:10	360	5.3	11.57	62.5	1.9			
03/21/2019	06:42:50	333	5.3	11.58	71.3	1.9			
03/21/2019	06:44:30	341	5.3	11.59	80.2	0.0			
03/21/2019	06:46:10	468	6.6	11.61	89.3	0.0			
03/21/2019	06:47:50	445	6.6	11.62	100.3	0.0			
03/21/2019	06:49:30	421	6.6	11.58	111.3	0.0			
03/21/2019	06:51:10	389	6.6	11.58	122.3	0.0			
03/21/2019	06:52:50	347	6.6	11.58	133.3	0.0			
03/21/2019	06:54:30	330	6.6	11.58	144.4	0.0			
03/21/2019	06:56:10	357	6.6	11.58	155.4	1.9			
03/21/2019	06:57:50	333	6.6	11.58	166.5	1.9			
03/21/2019	06:59:30	326	6.7	11.58	177.5	1.9			
03/21/2019	07:01:10	331	6.6	11.57	188.6	1.9			
03/21/2019	07:02:50	331	6.6	11.57	199.6	1.9			
03/21/2019	07:04:30	341	6.6	11.58	210.7	1.9			
03/21/2019	07:06:10	352	6.6	11.59	221.7	1.9			
03/21/2019	07:07:50	341	6.6	11.59	232.7	0.0			
03/21/2019	07:09:30	341	6.6	11.58	243.8	0.0			
03/21/2019	07:11:10	348	6.6	11.58	254.8	0.0			
03/21/2019	07:12:50	330	6.6	11.58	265.9	0.0			
03/21/2019	07:14:30	335	6.6	11.58	276.9	0.0			
03/21/2019	07:16:10	356	6.6	11.59	287.9	0.0			
03/21/2019	07:17:50	351	6.6	11.58	299.0	0.0			
03/21/2019	07:19:20	8	0.0	11.63	308.0	1.9	End Lead Slurry		
03/21/2019	07:19:30	6	0.0	11.61	308.0	1.9	603 sks, YLD: 2.49, MW: 14.63		
03/21/2019	07:21:10	4	0.0	11.57	308.0	1.9			
03/21/2019	07:22:50	4	0.0	11.59	308.0	1.9			
03/21/2019	07:24:13	168	3.3	14.35	308.1	0.0	Start Mixing Tail Slurry		
03/21/2019	07:24:30	356	4.1	15.21	309.2	1.9			
03/21/2019	07:26:10	379	4.1	15.45	316.0	1.9			
03/21/2019	07:26:47	542	5.2	15.57	319.0	0.0	Sample Taken		
03/21/2019	07:27:50	598	5.2	15.68	324.5	1.9			
03/21/2019	07:29:30	520	5.2	15.70	333.1	0.0			
03/21/2019	07:31:10	570	5.2	15.71	341.7	0.0			
03/21/2019	07:32:50	552	5.2	15.69	350.4	0.0			
03/21/2019	07:33:34	56	5.0	15.69	354.2	0.0	End Tail Slurry		
03/21/2019	07:33:40	16	0.5	15.80	354.5	0.0	206 sks, YLD: 1.23, MW: 5.37		
03/21/2019	07:34:30	12	0.0	15.78	354.5	0.0			
03/21/2019	07:36:10	12	0.0	15.56	354.5	0.0			
03/21/2019	07:37:00	12	0.0	15.32	354.5	0.0	Drop Top Plug		
03/21/2019	07:37:50	249	6.7	9.75	356.0	0.0			
03/21/2019	07:39:00	252	6.9	8.87	363.8	0.0	Start Displacement		
03/21/2019	07:39:30	203	6.8	8.79	367.2	0.0			
03/21/2019	07:41:10	211	6.9	8.57	378.6	1.9			
03/21/2019	07:42:50	253	6.9	8.50	390.1	1.9			
03/21/2019	07:44:30	244	6.9	8.36	401.5	1.9			
03/21/2019	07:46:10	605	6.6	11.81	412.8	1.9			
03/21/2019	07:47:50	596	6.7	12.05	423.9	1.9			

Well			Field		Job Start		Customer		Job Number
Dalmatian 3-2-23-27 FEE 411 411H					Mar/21/2019		WPX		E872-00143
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/H	Density LB/G	Volume BBL	Downhole Density BBL	Message		
03/21/2019	07:51:10	556	6.6	12.12	446.0	1.9			
03/21/2019	07:52:50	548	6.6	12.13	457.1	0.0			
03/21/2019	07:54:30	536	6.6	12.13	468.2	0.0			
03/21/2019	07:56:10	558	6.6	12.13	479.3	0.0			
03/21/2019	07:57:50	594	6.6	12.13	490.3	0.0			
03/21/2019	07:59:30	611	6.6	12.13	501.4	0.0			
03/21/2019	08:01:10	601	6.6	12.13	512.5	0.0			
03/21/2019	08:02:50	570	6.6	12.13	523.6	0.0			
03/21/2019	08:04:30	553	6.6	12.13	534.7	1.9			
03/21/2019	08:06:10	542	6.7	12.13	545.7	1.9			
03/21/2019	08:07:50	546	6.7	12.13	556.8	1.9			
03/21/2019	08:09:30	565	6.6	12.13	567.9	1.9			
03/21/2019	08:11:10	593	6.6	12.13	579.0	1.9			
03/21/2019	08:12:50	590	6.7	12.13	590.0	1.9			
03/21/2019	08:14:30	562	6.7	12.12	601.1	1.9			
03/21/2019	08:16:10	557	6.6	12.12	612.2	0.0			
03/21/2019	08:17:50	543	6.6	12.12	623.2	0.0			
03/21/2019	08:19:30	536	6.6	12.12	634.3	0.0			
03/21/2019	08:21:10	349	5.3	12.12	643.5	0.0			
03/21/2019	08:22:50	358	5.3	12.12	652.3	0.0			
03/21/2019	08:24:30	392	5.3	12.11	661.1	0.0			
03/21/2019	08:26:10	425	5.3	12.11	669.9	0.0			
03/21/2019	08:27:50	460	5.3	12.11	678.7	1.9			
03/21/2019	08:29:30	568	5.3	12.12	687.4	1.9			
03/21/2019	08:31:10	546	4.7	11.53	655.5	1.9			
03/21/2019	08:32:50	446	4.8	8.41	703.5	1.9			
03/21/2019	08:34:00	362	3.5	8.50	707.6	1.9	End Displacement		
03/21/2019	08:34:30	413	3.5	8.41	709.4	1.9			
03/21/2019	08:36:10	1040	0.0	8.39	710.8	1.9			
03/21/2019	08:37:50	1079	0.0	8.39	710.9	1.9			
03/21/2019	08:39:30	1110	0.0	8.39	710.9	0.0			
03/21/2019	08:41:10	1137	0.0	8.38	711.0	0.0			
03/21/2019	08:42:50	6	0.0	8.38	711.0	0.0			
03/21/2019	08:43:21	6	0.0	8.38	711.0	1.9	Bleed off and check returns		
03/21/2019	08:43:50	7	0.0	8.38	711.0	0.0	1.5 bbls back		

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 4.8	N2	Mud	Maximum Rate 7.0	Total Slurry 318.0	Mud 0.0	Spacer 31.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 2712	Final 0	Average 451	Bump Plug to 1000	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %		Designed Slurry Volume 312.0 bbl	Displacement 351.0 bbl	Mix Water Temp .65 degF	Cement Circulated to Surface? ☐	Volume bbl	
					Washed Thru Perfs ☐	To ft	
Customer or Authorized Representative Chris Lindley			Schlumberger Supervisor Morgan Glose			Circulation Lost ☐	Job Completed ☒