

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
LEASE DESIGNATION AND SERIAL NO.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMLC028784B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME NMNM88525X	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #337	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		9. API WELL NO. 30-015-32755 SI	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL 1980 FEL, UNIT G At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA	
14. PERMIT NO.		DATE ISSUED JUL 2003 RECEIVED OCD - ARTESIA 748-3303	
15. DATE SPUDDED 6/2/03		16. DATE T.D. REACHED 6/11/03	
17. DATE COMPL. (Ready to prod.) 6/27/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3597' GL	
19. ELEV. CASINGHEAD NM		20. TOTAL DEPTH, MD & TVD 4630'	
21. PLUG, BACK T.D., MD & TVD 4604'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 4630'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4073' - 4372' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J55	24#	356'	12 1/4"
5 1/2" J55	17#	4615'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
300 SX, CIRC		NONE	
1475 SX, CIRC		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 7/8"		4045'	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4045'		
31. PERFORATION RECORD (Interval, size and number) 4073' - 4372' (20 SHOTS)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4073' - 4372' AMOUNT AND KIND OF MATERIAL USED ACDZ W/ 2000 GAL 15% HCL ACID			
33. * DATE FIRST PRODUCTION 7/4/03 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD DATE OF TEST 7/7/03 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL. 154 GAS--MCF. 108 WATER--BBL. 282 GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY LENDELL HAWKINS			
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <i>[Signature]</i> TITLE PRODUCTION ANALYST DATE 7/11/03			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	980'				
QUEEN	1850'				
SAN ANDRES	2536'				
GLORIETA	4004'				

WELL NAME AND NUMBER Burch Keely No. 337

LOCATION 1980' FNL & 1975' FEL, Section 23, T17S, R29E, Eddy County NM

OPERATOR Marbob Energy Corporation

DRILLING CONTRACTOR United Drilling, Inc.

**JUN 20 2003**

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

1-3/4° 511'

1° 1008'

3/4° 1516'

3/4° 2026'

3/4° 3012'

3/4° 3496'

3/4° 4006'

3/4° 4510'

Degrees @ Depth

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Degrees @ Depth

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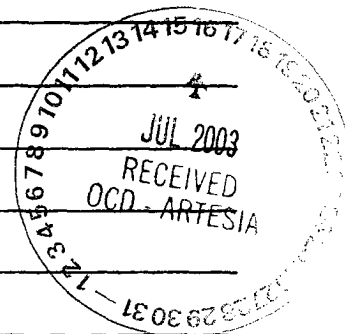
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Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 18<sup>th</sup> day of June,  
2003.

Kasma Tankersley  
Notary Public

My Commission Expires: 09-25-03

Chaves NM  
County State