Submit One Copy To Appropriate Dis Office District L	trict RECENED Sta	ite of New Mex	tico al Resources		Form C-103 Revised November 3, 2011
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District J				WELL API NO.	Revised Hovember 5, 2011
District II 811 S. First St., Artesia, NM 88210 NOV 2 6 2019 CONSERVATION DIVISION				30-015-30773	
				5. Indicate Type of Lease	
District II 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. 1220 South St. 1220 South St.				6. State Oil & Gas Lease No. B-2017	
	OTICES AND REPOR			7 Lease Name or 1	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Samedan State 8. Well Number	
1. Type of Well: Oil Well Gas Well Other				2	
2. Name of Operator				9. OGRID Number	
COG Operating LLC				229137	
3. Address of Operator 2208 W Main Artesia NM 88210				10. Pool name or Wildcat	
4. Well Location				Artesia; Glorieta-Yeso	
	t from the <u>South</u> line an	d 1660 foot from	the Freet line		
	ship <u>17S</u> Range <u>28E</u>		-		
	11. Elevation (S)		RKB, RT, GR, etc.)		
12. Check Appropriate Bo			nort or Other Da	ta	
		· · · · ·	•		
	INTENTION TO			EQUENT REP	
					ALTERING CASING
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB					PANDA
			OAGING/GEMENT		
OTHER:			Location is rea	dy for OCD inspec	tion after P&A
<ul> <li>☑ All pits have been remediat</li> <li>☑ Rat hole and cellar have be</li> <li>☑ A steel marker at least 4" ir</li> </ul>	en filled and leveled. C	Cathodic protectio	n holes have been p	roperly abandoned.	•
	r diameter and at reast	ubove ground R	ver has been set in e		
<b>OPERATOR NAME</b> ,	LEASE NAME, WEI	LL NUMBER, A	PI NUMBER, QUA	ARTER/QUARTE	R LOCATION OR
UNIT LETTER, SEC				N HAS BEEN WE	LDED OR
PERMANENTLY ST	AMPED ON THE MA	ARKER'S SURF	<u>ACE.</u>		
The location has been level	ed as nearly as possible	to original groun	d contour and has be	een cleared of all ju	nk. trash. flow lines and
other production equipment. $\square$ Anchors, dead men, tie dow	over Poles/	Lines n	lot Remou	red	, , , ,
Anchors, dead men, tie dow	vns and risers have beer	n cut off at least ty	vo feet below groun	d level.	• • • • • •
$\square$ If this is a one-well lease of OCD rules and the terms of the $\square$	Operator's pit permit ar	lease, the battery	and pit location(s) h	ave been remediate	d in compliance with
from lease and well location.	operator s pit permit a		in now mics, produc	cuon equipment and	i julik nave been temoveu
All metal bolts and other ma	iterials have been remov	ved. Portable bas	es have been remove	ed. (Poured onsite c	oncrete bases do not have
to be removed.)		1 0.00			
<ul><li>All other environmental co</li><li>Pipelines and flow lines have</li></ul>				All fluids have been	romoved from non
retrieved flow lines and pipeline			.15.55.10 INMAC	All liulus have beel	removed from non-
If this is a one-well lease or		lease: all electrication	al service poles and	lines have been rem	oved from lease and well
location, except for utility's dist	ribution infrastructure.				
When all work has been comple	ted, return this form to	the appropriate D	istrict office to sched	dule an inspection.	
PLEASE SEE ATTACHED					
	)		1, mar 1, 1, 1		TE 11/02/10
SIGNATURE	/	IIILE Reg	ulatory Technician	DA	TE 11/22/19
TYPE OR PRINT NAME Delila	ah Flores	E-MAIL: dflo	res2@concho.com	PHONE:	575-748-6946
For State Use Only					
ΔΡΡΡΟΥΕΊ ΒΥ·	DEMIED	τιτι ε	DEMIEL		DATE 11/2 2/15

APPROVED BY: \_\_\_\_\_ Conditions of Approval (if any):

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