

RECEIVED

NOV 19 2019

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

NOV 19 2019

State of New Mexico DISTRICT 7 ARTESIA O.C.D.
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

DISTRICT 7 ARTESIA O.C.D.
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45531
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SRO 5 State Com
8. Well Number 504H
9. OGRID Number 229137
10. Pool name or Wildcat Delaware River; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3007' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator COG Operating LLC
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210
4. Well Location Unit Letter A : 314 feet from the North line and 895 feet from the East line
Section 5 Township 26S Range 28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3007' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Completion Operations [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/10/19 Test annulus to 1500# for 30 mins. Good test. Set CBP @ 18,080'. Test to 8,540#. Good Test. Perf 18,035-18,045. Injection Test.
8/7/19 to 8/18/19 Perf 8,103 - 17,960' (960). Acdz w/ 117,936 gal 7-1/2%; frac w/ 20,097,415 #sand & 16,326,912 gal fluid.
9/24/19 to 9/25/19 Drill out CFP's. Clean down to CBL @ 17,970'.
9/27/19 to 9/28/19 Set 2 7/8" 6.5# L-80 tbg @ 7,272' & pkr @ 7,262'. Installed gas lift system.
10/16/19 Began flowback & testing. Date of first production.

Spud Date: 2/18/19 Rig Release Date: 6/30/19

Handwritten initials 'VdB'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Avery TITLE: Regulatory Analyst DATE: 11/4/19
Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962

For State Use Only

APPROVED BY: [Signature] TITLE: Staff Mgr DATE: 11/20/19
Conditions of Approval (if any):