

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 09 2019

DISTRICT III ARTESIA OCD

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1000 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised November 3, 2011

WELL API NO. 30-015-21688
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dayton EY
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Atoka; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter P : 990 feet from the South line and 990 feet from the East line
 Section 21 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3370' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. **Per the surface owner requested no reclamation work. The location has not been leveled to original contour.**
 - Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
 - If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
 - All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
 - All other environmental concerns have been addressed as per OCD rules.
 - Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. **Active flow line within EOG Resources system (Dayton EY #2).**
 - If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. **CVE has been notified (attached).**
- When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE [Signature] TITLE: Environmental Supervisor DATE 12/9/2019

TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert.Asher@eogresources.com PHONE: 575-748-4217
 For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 12/10/19
 Conditions of Approval (if any):

Bob Asher

From: Dwayne Pounds <DPounds@cvecoop.org>
Sent: Wednesday, December 4, 2019 1:59 PM
To: Bob Asher
Cc: Matthew Rivera
Subject: RE: Power Pole removals

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Bob,

I have received your request to remove powerlines to the well locations listed below. I acknowledge these power lines are assets belonging to Central Valley Electric Cooperative, Inc. ("CVEC") and do not belong to EOG Resources, Inc. With the exception of the Gissler B #6, which the powerlines have already been removed, CVEC will retire these lines, and relinquish our easements, as soon as crews become available.

Sincerely,
Dwayne Pounds



Dwayne Pounds

Central Valley Electric Cooperative, Inc.
Staking Engineer
1403 N. 13th St.
PO Box 230
Artesia, NM 88211-0230
✉ Email: dpounds@cvecoop.org
☎ Work: (575) 746-3571
☎ Cell: (575) 748-7483
☎ Fax: (575) 746-4219

From: Bob Asher [mailto:Bob_Asher@eogresources.com]
Sent: Wednesday, December 04, 2019 5:36 AM
To: Dwayne Pounds
Subject: Power Pole removals

Dwayne,

Below are EOG well locations that have been reclaimed but have power poles and or lines/equipment. At your earliest convenience if you could email me that this removal work has been scheduled (even if it is a ways off), so I can include a copy in my documentation to the NMOCD.

Cleaveland #2
32.710719; -104.386054

Bryan ME #1
32.707106; -104.388242

Dowell MV #2
32.701616; -104.383975